

KCC OIL/GAS REGULATORY OFFICES

Date: 06/14/12

District: 1

Case #: _____

- New Situation
- Response to Request
- Follow-Up

- Lease Inspection
- Complaint
- Field Report

Operator License No: 5004
 Op Name: Vincent Oil Corporation
 Address 1: 155 N. Market, Ste. 700
 Address 2: _____
 City: Wichita
 State: KS Zip Code: 67202 -1821
 Operator Phone #: (316) 262-3573

API Well Number: ~~15-057020804-00-00~~ 15-057-20804-00-00
 Spot: NW-NE-NE-SE Sec 14 Twp 27 S Rng 24 E / W
2525 Feet from N / S Line of Section
390 Feet from E / W Line of Section
 GPS: Lat: 37.69835 Long: 99.90784 Date: 6/14/12
 Lease Name: Schneweis Well #: 1-14
 County: Ford

Reason for Investigation:

Company requested a state witness to the alternate II cementing job.

Problem:

Alternate II cementing requirements have not been met.

Persons Contacted:

Pat Livingston.

Findings:

Company representative forgot to run a DV tool or port collar when production casing was ran. 8 5/8" was set @ 494' with 300 sx cement. 4 1/2" was set @ 5095' with 175 sx cement on the primary cementing job. Company perforated @ 930'. Company set a plug @ 3995' and tested the casing to 800#. Company made a swab run to clear tubing, then dumped sand on top of the retrievable plug. After laying down 8 joints of tubing, Allied Oil & Gas Services, L.L.C. pumped app. 60 sx cement when circulation stopped and pressure increased. Allied cleaned out pump of cement, then pumped water down the annulus to make sure it is still open, and it was. Repeatedly, Allied would pump 60 sx and then let set for app. 20 minutes. The last time they were pumping down the tubing, there was no blow or circulation, and the well went on vacuum. A total of 350 sx cement was used. Vincent will schedule a temperature survey in the morning.
 6/15/12 Temperature survey showed TOC @ 700'. Perforated @ 680' and pumped 350 sx cement. Good circulation but no cement to surface.
 6/16/12 Temperature survey showed solid cement @ 275' with traceable amounts of cement up to 170'. Alternate II requirements have been met.

Action/Recommendations:

Follow Up Required Yes No

Date: _____

Lead - 250 sx of 65/35 poz, 6% gel, 1/4# floseal by Allied Oil & Gas Services, L.L.C.
 Tail - 100 sx of Class A with 3% CC by Allied Oil & Gas Services, L.L.C.
 GPS converted footages are 2514' FSL & 405' FEL.
 6/15/12 Cement blend and amounts were the same as previous.
 Pat Livingston said he will provide us with a copy of the cement bond log if requested.

Verification Sources:

Photos Taken: 0

- | | | |
|--|--|-------------------------------------|
| <input type="checkbox"/> RBDMS | <input type="checkbox"/> KGS | <input type="checkbox"/> TA Program |
| <input type="checkbox"/> T-I Database | <input checked="" type="checkbox"/> District Files | <input type="checkbox"/> Courthouse |
| <input checked="" type="checkbox"/> Other: <u>On-site witness.</u> | | |

By: *Eric McLaren*
Eric McLaren

Retain 1 Copy District Office
 Send 1 Copy to Conservation Division

RECEIVED
 Form: _____
 JUN 21 2012
 KCC WICHITA

AMW