

# KCC OIL/GAS REGULATORY OFFICES

Date: 07/06/12

District: 1

Case #: \_\_\_\_\_

- New Situation  
 Response to Request  
 Follow-Up

- Lease Inspection  
 Complaint  
 Field Report

Operator License No: 5004

API Well Number: 15-057-20815-00-00

Op Name: Vincent Oil Corporation

Spot: SE NE SE SE Sec 4 Twp 26 S Rng 24  E /  W

Address 1: 155 N Market St. Ste 700

682 Feet from  N /  S Line of Section

Address 2: \_\_\_\_\_

88 Feet from  E /  W Line of Section

City: Wichita

GPS: Lat: 37.81017 Long: 99.94254 Date: 7/6/12

State: KS Zip Code: 67202 -

Lease Name: Lix Well #: 2-4

Operator Phone #: (316) 262-3573

County: Ford

### Reason for Investigation:

Company requested a witness to the Alternate II cementing job.

### Problem:

Alternate II cementing requirements have not been met.

### Persons Contacted:

Eric Hagen w/ Vincent Oil Corporation

### Findings:

11:55 AM  
8.625" surface casing set @ 296' w/225 sx cement.  
5.5" Production casing set @ 4959' w/175sx cement.  
Opened port Collar @ 1696'  
Allied Cementing pumped 210sx of 60/40 pozmix 6% gel 1/4 # floseal cement.  
Circulated 10 bbl of cement to surface up 8.625" X 5.5" annulus.  
Job finished @ 2:20 PM

### Action/Recommendations:

Follow Up Required  Yes  No

Date: \_\_\_\_\_

Alternate II cementing requirements have been met.

RECEIVED  
JUL 12 2012  
KCC WICHITA

### Verification Sources:

Photos Taken: 0

<input type="checkbox"/> RBDMS	<input type="checkbox"/> KGS	<input type="checkbox"/> TA Program
<input type="checkbox"/> T-1 Database	<input checked="" type="checkbox"/> District Files	<input type="checkbox"/> Courthouse
<input type="checkbox"/> Other: _____		

By: Richard W. Lacey  
Richard Lacey

Retain 1 Copy District Office  
Send 1 Copy to Conservation Division

JUL 9 2012  
KCC DODGE CITY

Form: \_\_\_\_\_

Date: 07/06/12

District: 1

License #: 5004

Op Name: 5004

Spot: SE NE SE SE Sec 4 Twp 26 S Rng 24  E  W

County: Ford

Lease Name: Lix Well #: 2-4

I.D. Sign  Yes  No

Tank Battery Condition  
Condition:  Good  Questionable  Overflowing

Pits, Injection Site  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

Oil Spill Evidence

Abandoned Well Potential Pollution Problem  Yes  No

Lease Cleanliness   
 Very Good  Satisfactory  Poor  Very Bad

Gas Venting  Yes  No

Pits  
Fluid Depth: \_\_\_\_\_ ft; Approx. Size: \_\_\_\_\_ ft. x \_\_\_\_\_ ft.

Saltwater Pipelines    
Leaks Visible:  Y  N Tested for Leaks:  Y  N

Flowing Holes

TA Wells

Monitoring Records

SWD/ER Injection Well  Yes  No Ford

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Permit #: \_\_\_\_\_ Pressure - Actual: \_\_\_\_\_ psi; Authorized: \_\_\_\_\_ psi

Gauge Connections  Yes  No

Tubing: \_\_\_\_\_; T/C Annulus: \_\_\_\_\_; C/SP Annulus: \_\_\_\_\_

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API Number	Footages	Spot Location	GPS	Well #	Well Status

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Form: \_\_\_\_\_