

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3581

Name: Red Oak Energy, Inc.

Address 200 W. Douglas, Ste. 510

City/State/Zip Wichita, KS

Purchaser: N/A

Operator Contact Person: Kevin C. Davis

Phone (316) 265-9925

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Scott Banks

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj./SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Spud Date 07-14-92 Date Reached TD 07-22-92 Completion Date 07-23-92

API NO. 15- 071-20562-0000

County Greeley

C- NW- NE Sec. 27 Twp. 16S Rge. 42 X W

4620 Feet from S/N (circle one) Line of Section

1980 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Young Well # 1-27

Field Name South Sidney

Producing Formation SWD

Elevation: Ground 3823' KB 3832'

Total Depth 3143' PBTB 5300'

Amount of Surface Pipe Set and Cemented at 372 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 2597' Feet

If Alternate II completion, cement circulated from 2440'

Surface 725 feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan ALT 2 10-19-92
(Data must be collected from the Reserve Pit)

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CONSERVATION DIVISION
Wichita, Kansas

Chloride content _____ ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin C. Davis

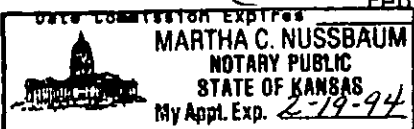
Title President Date 9/16/92

Subscribed and sworn to before me this 16th day of September, 19 92.

Notary Public Martha C. Nussbaum

February 19, 1994

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)



Operator Name Red Oak Energy, Inc. Lease Name Young Well # 1-27

Sec. 27 Twp. 16S Rge. 42 East West
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	2698	+1134
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	2724'	+1108
List All E.Logs Run:				
Gamma Ray/Neutron Cement Bond Log				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/2"	8-5/8"		372'	60/40	235	2%Ge1 3%CC
production	7-7/8"	5 1/2"		3142'	Class A	145	

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing	2540 2597	BJ Lite Surf	180 SX	2% cc	
<input type="checkbox"/> Plug Back TO			150 SX	Surfill	
<input type="checkbox"/> Plug Off Zone	Surf 2440	BJ Lite Surf	175 SX	2 % cc	

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	Perforate pending SWD application Approval			

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas:	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, submit ACO-18.)	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	



Houston, Tx. 77210

ORIGINAL

SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 297476, Houston, Tx. 77297

DATE: 7-31-92
SERVICE CONTRACT NO. 059054

CUSTOMER ACCOUNT NO.		DIST NAME <i>Dakota</i>		NEW WELL #	WELL TYPE	JOB NUMBER	
CUSTOMER <i>Red Oak Energy</i>		DIST NUMBER <i>585</i>		WELL NO. <i>1-27</i>	LEASE NAME & FEDERAL OFFSHORE LEASE NO. <i>10449</i>		
ADDRESS				COUNTY/PARISH <i>Greerley</i>	CODE	STATE <i>KS</i>	CODE
CITY		STATE		ZIP		FIELD NAME	
CITY CODE		CITY CODE		WELL OWNER		MTA CODE	
AUTHORIZED BY: (Please Print) <i>Pat Condey</i>		ORDER NO.		PUMPING EQUIPMENT		TIME (A OR P)	
STAGE NO.		JOB CODE		WORKING DEPTH <i>2440</i> FT		DATE	
TOTAL PREV. GALS.		1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>		TRUCK CALLED		MM DD YY <i>12 31 92</i>	
TOTAL MEAS. DEPTH		SIZE HOLE		DEPTH		ARRIVED AT JOB	
FT.		SIZE & WT. CASING <i>5 1/2 15.5</i>		DEPTH <i>3240</i> FT		START OPERATION	
AVG. PSI.		SIZE & WT. DRILL PIPE OR TUBING <i>7"</i>		DEPTH <i>2229</i> FT		FINISH OPERATION	
MAX. PSI.		PACKER DEPTH <i>2229</i>		FLUID PUMPED		TIME RELEASED	
						MILES FROM STATION TO WELL <i>85</i>	
						SALESMAN NUMBER	

CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT

MAX. BPM	
S/S EMPLOYEE NUMBER	
60-9262	

REMARKS

COPY

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK *01* SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
10110121113	1	Piece of 9 1/2	1063.00	ea	1063.00
10110190015	85	PTM	2.47	ea	209.95
101411015104	303	Class A	7.11	sk	2154.33
101411510118	122	Poz. mix	3.81	sk	464.82
101411510149	80	A-7-P	48	lb	3840
101421011145	4700	G+1	.15	lb	705.00
101421810210	700	A-10	.23	lb	161.00
101421210018	125	Celloflute	1.35	lb	168.75
110818101001	514	HoP	1.16	3/4	596.24
101941011011	2958	Per Ton M.L.C. 34.8 Tons	.79	Ton	2336.82

SERVICE REPRESENTATIVE *[Signature]* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CHECK IF CONTINUATION IS USED
CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



ORIGINAL

SERVICE OPERATIONS CONTRACT CONTINUATION

CONTRACT NO. 059054

DATE OF JOB	MM DD YY 7 3 19 92	DISTRICT	Oakley	DIST. NO.	505	AUTHORIZED BY	Pat Conroy
CUSTOMER				Red Oak Energy			

PRICE BOOK 0,1

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
1,09,08,10,0	1	Syncret Manifold	125.00	cc	125 00
					802 3 31
		Disc			2406 99
					5616 32

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CONSERVATION DIVISION Wichita, Kansas

SERVICE REPRESENTATIVE [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT) CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

JOB NUMBER	CONTRACT NUMBER	DATE	DIRECT SHIPMENT FROM	DISTRICT NAME
	059054	7-31-92		Oakley
CUSTOMER NAME AND ADDRESS:			DIRECT SHIPMENT FROM	
Krd Oak Energy			VENDOR NAME	

LINE	ITEM	UNIT OF MEASURE	QUANTITY	DIRECT SHIPPED	AMOUNT
1	Class A	sk	303		
2	Pop	sk	122		
3	Gr	lb	1900		
4	A-10	lb	700		
5	A-7-P	lb	80		
6	Cell of Flake	lb	125		
7	Gr	lb	2800		
8					
9					
10					
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SEP 21 1992

COPY 1 - DISTRICT COPY COPY 2 - CUSTOMER COPY COPY 3 - HOUSTON	LOADED BY: <u>Steve A</u> <small>PRINTED</small>	CONSERVATION DIVISION Wichita, Kansas CUSTOMER	<u>[Signature]</u> <small>SIGNATURE</small>
	<u>William K. [Signature]</u> <small>SIGNATURE</small>	DATE <u>7-31-92</u>	



10000 Houston, Texas 77210

CEMENTING LOG

STAGE NO.

ORIGINAL

059054

Date 7-31-92 District Oakley Ticket No. 590
 Company Rtd Oak Energy Rig _____
 Lease Young Well No. 1-27
 County Greerley State KS
 Location _____ Field _____

CEMENT DATA:
 Spacer Type: 6x1
 Amt. 28 Skys Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs. Type Lite 8" Cells
 Excess _____

Amt. 350 Skys Yield _____ ft³/sk Density _____ PPG _____

TAIL: Pump Time _____ hrs. Type Seeskill
 Excess _____

Amt. 25 Skys Yield _____ ft³/sk Density _____ PPG _____

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls _____

Pump Trucks Used 2751-6454

Bulk Equip. 2252-6457

513-5411

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____

Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type _____ Amt. _____ Bbls. Weight _____ PPG _____

Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE _____

CEMENTER J

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
8:00		am				On location & Set up tubs for job Safety Meeting pressure down to 500 PSI Break Circulation mix 28 skys 6x1 mix feed cement - Tail Cement Displace out tubs to within 1 Bbls from well Pressure increase to 500 PSI & Release Washout Short way Repressure 500 PSI Shut in over night
12:45						Job finished

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 Wichita, Kansas



Houston, Tx. 77210

ORIGINAL

SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 297476, Houston, Tx. 77297

CUSTOMER ACCOUNT NO.		DIST NAME <i>Oakley</i>		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/>	WELL TYPE <i>0</i>	SERVICE CONTRACT NO. 059053	JOB NUMBER
CUSTOMER <i>Red Oak Energy</i>		DIST NUMBER <i>585</i>		WELL NO. <i>1-27</i>	LEASE NAME & FEDERAL OFFSHORE LEASE NO <i>Young</i>		
ADDRESS				COUNTY/PARISH <i>Greene</i>	CODE	STATE <i>KS</i>	CODE
CITY		STATE	ZIP	FIELD NAME			CITY CODE
AUTHORIZED BY: (Please Print)			ORDER NO.	WELL OWNER			MTA CODE
STAGE NO.	JOB CODE	WORKING DEPTH <i>2440</i> FT		PUMPING EQUIPMENT		TIME (A OR P)	DATE
	1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input checked="" type="checkbox"/>			TRUCK CALLED		<i>6:00 A</i>	MM DD YY <i>12 13 09 12</i>
TOTAL PREV. GALS.	SIZE HOLE		DEPTH	ARRIVED AT JOB		<i>8:00 A</i>	<i>12 13 09 12</i>
	SIZE & WT. CASING <i>5 1/2 15.5</i>		DEPTH <i>3035</i> FT	START OPERATION		<i>8:30 A</i>	<i>12 13 09 12</i>
TOTAL MEAS. DEPTH	SIZE & WT. DRILL PIPE OR TUBING <i>2"</i>		DEPTH <i>2440</i> FT	FINISH OPERATION		<i>2:30 P</i>	
FT.	PACKER DEPTH <i>2229</i>		FLUID PUMPED	TIME RELEASED			
AVG. PSI.	MAX. PSI.			MILES FROM STATION TO WELL <i>8.5</i>		SALESMAN NUMBER	
CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT							
MAX. BPM							
S/S EMPLOYEE NUMBER							
<i>611-9262</i>							

REMARKS

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
 The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK *01* SIGNED: *[Signature]*
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
1 1011021113	1	Price of Job	1063.00	cc	1063 00
2 10110910105	85	PTM	2.47	cc	209 95
3 10411015104	230	Class A	7.11	sk	1635 30
4 10411510118	70	Prod. mix	3.81	sk	266 70
5 10412011415	1200	Gel	.15	lb	180 00
6 10411510149	80	A-7-P	.48	lb	38 40
7 10421210108	75	Coll. Blake	1.35	lb	101 75
8 104218101210	900	A-10	.23	lb	207 00
9 110881010101	333.3	H&D	1.16	37	386 63
10 10941011101	1198.5	Pre Form. milt	.79	Ton	946 82

SERVICE REPRESENTATIVE *Wm Fitzgerald* THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *[Signature]*

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
 CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



ORIGINAL

SERVICE OPERATIONS CONTRACT CONTINUATION

CONTRACT NO. 059053

DATE OF JOB MM DD YY 7/30/92	DISTRICT <i>Oakley</i>	DIST. NO. <i>585</i>	AUTHORIZED BY
CUSTOMER <i>Krd Oak Energy</i>			

PRICE BOOK	PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
<i>01</i>	<i>10908100</i>	<i>1</i>	<i>Springs Manifold</i>	<i>125.00</i>	<i>EA</i>	<i>125 00</i>
			<i>Disc</i>			<i>516 05</i>
						<i>1548 02</i>
						<i>3612 03</i>

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SEP 21 1992
CONSERVATION DIVISION
Wichita, Kansas

SERVICE REPRESENTATIVE <i>Fitz</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i>
---------------------------------------	---

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

JOB NUMBER	CONTRACT NUMBER	DATE	DISTRICT NAME
	059053	7-30-92	Oakley

CUSTOMER NAME AND ADDRESS	DIRECT SHIPMENT FROM
<i>Red Oak Energy</i>	VENDOR NAME

		UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1	Class A	sk	230		
2	Poz-mix	sk	70		
3	Gr1	lb	1200		
4	A-10	lb	900		
5	A-7-P	lb	80		
6	Celloflake	lb	75		
7					
8					
9					
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CONSERVATION DIVISION
Wichita Kansas

COPY 1 - DISTRICT COPY COPY 2 - CUSTOMER COPY COPY 3 - HOUSTON	LOADED BY: <i>Bobby Brian</i>	CUSTOMER: <i>Red Oak Energy</i>
	<i>William Figard</i>	DATE: 7-30-92
	PRINTED SIGNATURE	SIGNATURE



CEMENTING LOG

STAGE NO.

ORIGINAL

Date 7-30-92 District Dakley Ticket No. 059053
 Company Kodak Energy Rig _____
 Lease Young Well No. 1-27
 County Carroll State KS
 Location _____ Field _____

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depths: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____
 Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

CEMENT DATA

Spacer Type: _____
 Amt. _____ Sks Yield _____ ft³/sk Density _____ PPG _____

LEAD: Pump Time _____ hrs Type Lite 4³ cells
 Excess _____

Amt. 150 Sks Yield 1.84 ft³/sk Density _____ PPG _____

TAIL: Pump Time _____ hrs Type Small 11 1034:10
286sk 4³ cells 286sk Excess _____

Amt. 100 Sks Yield _____ ft³/sk Density _____ PPG _____

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls _____

Pump Trucks Used 2251-6454

Bulk Equip. 513-5401

2752-6457

Float Equip: Manufacturer _____

Shoe: Type _____ Depth _____

Float: Type _____ Depth _____

Centralizers: Quantity _____ Plugs Top _____ Btm. _____

Stage Collars _____

Special Equip. _____

Disp. Fluid Type _____ Amt. _____ Bbls: Weight _____ PPG _____

Mud Type _____ Weight _____ PPG _____

COMPANY REPRESENTATIVE _____

CEMENTER Fitzgerald

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
8:00	am					On Location & Set up Tek Prejob Safety Meeting
						Test Casing to 2800 PSI Peaks @ 2490 Set Backer @ 2229
11:00	pm					Mix 200sk Lite followed by 100sk Surrell - Displace out the Washout Pump & lines Pressure up to 700 PSI Back Squeeze Break Spurt Pumped Cement out Peaks to clear Csg
2:30	pm					Job finished

RECEIVED
STATE CORPORATION COMMISSION

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CONSERVATION DIVISION
Wichita, Kansas



Houston, Tx. 77210

ORIGINAL

SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 297476, Houston, Tx. 77297

DATE 7-29-92		SERVICE CONTRACT NO. 059029	
CUSTOMER ACCOUNT NO.		DIST NAME Daklog	NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> WELL TYPE 0
CUSTOMER Red Oak Energy, Inc.		DIST NUMBER 585	WELL NO. 1-27 LEASE NAME & FEDERAL OFFSHORE LEASE NO. Young
ADDRESS		COUNTRY/PARISH Gracley	CODE STATE KS CODE
CITY	STATE	ZIP	FIELD NAME CITY CODE
AUTHORIZED BY: (Please Print)		ORDER NO.	WELL OWNER MTA CODE
STAGE NO.	JOB CODE Port Caller	WORKING DEPTH	PUMPING EQUIPMENT TIME (A OR P) DATE
TOTAL PREV. GALS.	1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input checked="" type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>	FT	TRUCK CALLED 05:00 AM 07/29/92
TOTAL MEAS. DEPTH	SIZE HOLE DEPTH	FT	ARRIVED AT JOB 11:00 AM 07/29/92
FT.	SIZE & WT. CASING 5 1/2" 15.50 DEPTH 3035 FT		START OPERATION
	SIZE & WT. DRILL PIPE OR TUBING 2" DEPTH 2597 FT		FINISH OPERATION 05:00 PM 07/29/92
	PACKER DEPTH 2597 FLUID PUMPED		TIME RELEASED
			MILES FROM STATION TO WELL 85 SALESMAN NUMBER
CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT			
MAX. BPM			
S/S EMPLOYEE NUMBER			
4.6-6-1602			
REMARKS			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)
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PRICE BOOK	PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
01						
	11011010318	1	Pump Service	1,100.00	Ea.	1,100 00
	110110910105	79	Pump trk. milage (one way)	2.47	mi.	195 13
	1041105104	267	class A Cement	7.11	sk.	1898 37
	1041150118	63	Fly-Ash	3.81	sk.	240 03
	104201145	1200	85 gal	.15	lb.	180 00
	104201145	3000	BJ gel (On the Side)	.15	lb.	450 00
	104218020	1400	Gyp Seal	.23	lb.	322 00
	104115049	105	A 7-P	.48	lb.	50 40
	104220108	75	Cellulose flake	1.35	lb.	101 25
		1403,83	Prayage	.79	mi.	1109 03

SERVICE REPRESENTATIVE **Kenneth D. Boulware** CONSERVATION DIVISION THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **[Signature]**
 CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



ORIGINAL

SERVICE OPERATIONS CONTRACT CONTINUATION

CONTRACT NO. 0570-1

DATE OF JOB MM DD YY 07 14 92	DISTRICT Bryk	DIST. NO. 58	AUTHORIZED BY
CUSTOMER The City of...			

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
000000	1.0	Handing + wages	1.14	hr	11.40
	1	Opening Trench for Meter	22.00	hr	22.00
		TOTAL			33.40
		20% Discount			6.68
		TOTAL			26.72

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Wichita, Kansas

SERVICE REPRESENTATIVE <i>Kenneth W. ...</i>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY:
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CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)
CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.

JOB NUMBER	CONTRACT NUMBER 059029	DATE 7-29-92	DIRECT SHIPMENT FROM Dakky	DISTRICT NAME
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CUSTOMER NAME AND ADDRESS: Red Oak Energy, INC.	DIRECT SHIPMENT FROM VENDOR NAME

LINE NO.	Part Number	Description	UNIT	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1	410504	Class "A" Cement	SK.	267		
2	415018	Fly Ash	SK.	63		
3	420145	B5 gal.	lb.	4200		
4	428020	Gyp Sngl	lb.	1400		
5	415049	A7-P	lb.	105		
6	422009	Cello flke	lb.	75		
7						
8						
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CONSERVATION DIVISION
WICHITA, KANSAS

COPY 1 - DISTRICT COPY COPY 2 - CUSTOMER COPY COPY 3 - HOUSTON	LOADED BY: <u>Steve Williams</u> PRINTED	CUSTOMER: <u>[Signature]</u> SIGNATURE	DATE: <u>7-28-92</u>
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Houston, Texas 77210

CEMENTING LOG

STAGE NO.

ORIGINAL

CEMENT DATA:

Specr. Type: _____
 Amt. _____ Slk Yield _____ ft³/sk Density _____ PPG
 1418 20 SK 04 1000 1000 1000

LEAD: Pump Time _____ hrs. Type _____
 14 1/2 1200 gals/sk

Amt. 180 Slk Yield 1.84 ft³/sk Density 12.1 PPG

WAL: Pump Time _____ hrs. Type _____
 10 1/2 1000 gals/sk

Amt. 150 Slk Yield 1.685 ft³/sk Density 17.3 PPG

WATER: Lead _____ gals/sk Tail _____ gals/sk Total _____ Bbls

Pump Trucks Used _____

Bulk Equip. _____

Floer Equip: Manufacturer _____

Shoe Type _____ Depth _____

Floer Type _____ Depth _____

Centralizers: Quantity _____ Plug Top _____ Bbls

Stage Collars _____

Special Equip. _____

Disp. Fluid Type _____ Amt. _____ Bbls Weight _____ PPG

Mud Type _____ Weight _____ PPG

Date 7-29-92 District _____ Ticket No. 059029
 Company Red Oak Energy, Inc. Rig _____
 Lease Young 1-27 Well No. 1-27
 County Wichita State _____
 Location On Town Pk. - 15W Field _____
15-14 W - 5. 1270

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size _____ Type _____ Weight _____ Collar _____

Casing Depth: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collar _____

Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Open Hole: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____

Perforations: From _____ ft. to _____ ft. Amt. _____

COMPANY REPRESENTATIVE _____ CEMENTER Norman O. Bricker

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	RATE Bbls Min.	
10:20						TOP On Location
11:00						TRUCKS ON LOCATION
11:23						SET UP TRKS
11:50						SAFETY MEETING
12:55						Pressure test port collar (2597)
1:15			80 wbs		4.5	mix gel
1:45						mix 170 SK LITE + 150
3:00			105 wbs			SK Sure fill
3:10			9 wbs		3.5	Displace Cement
						Close Port Collar
3:20						Pressure test collar to 14:0
3:45						Port, Had a slow creep impression
						about 1/2" 12" 4 min. Re-test pressure
						check volume on port collar
						Impression, some drop
						Pressure cement test was OK
						4 wbs of top wash by 3:45
						Wichita Mill Fee RECEIVED (2721)

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CONSERVATION DIVISION
 WICHITA, Kansas



Houston, Tx. 77210

ORIGINAL

15-071 20562-0000
SERVICE OPERATIONS CONTRACT
TERMS NET 30 DAYS FROM DATE OF CONTRACT

REMIT TO: P.O. Box 297476, Houston, Tx. 77297

CUSTOMER ACCOUNT NO.		DIST NAME <i>Oakley</i>		DATE <i>7-23-92</i>	SERVICE CONTRACT NO. 059000	
CUSTOMER <i>Red Oak Energy</i>		DIST NUMBER <i>585</i>		NEW WELL <input type="checkbox"/> OLD WELL <input type="checkbox"/>	WELL TYPE <i>0</i>	JOB NUMBER
ADDRESS		WELL NO. <i>1-27</i>		LEASE NAME & FEDERAL OFFSHORE LEASE NO. <i>Young</i>		
CITY		STATE		COUNTY <i>Greeley</i>		CODE
CITY		STATE		STATE <i>KS</i>		CODE
AUTHORIZED BY: <i>(Please Print) David Alford</i>		ORDER NO.		FIELD NAME		CITY CODE
STAGE NO.		WORKING DEPTH <i>3143</i> FT		PUMPING EQUIPMENT		DATE
TOTAL PREV. GALS.		JOB CODE		TRUCK CALLED		MM DD YY <i>12 28 92</i>
TOTAL MEAS. DEPTH		1 SURFACE <input type="checkbox"/> 2 INTERMEDIATE <input type="checkbox"/> 3 PRODUCTION <input type="checkbox"/> 4 REMEDIAL <input type="checkbox"/>		ARRIVED AT JOB		<i>12 28 92</i>
FT.		SIZE HOLE <i>10"</i>		START OPERATION		<i>12 28 92</i>
PRESSURE		DEPTH <i>3143</i> FT		FINISH OPERATION		<i>12 28 92</i>
AVG. PSI.		SIZE & WT. CASING <i>5 1/2 15.5</i>		TIME RELEASED		<i>7-24-92</i>
MAX. PSI.		DEPTH <i>3143</i> FT		MILES FROM STATION TO WELL <i>82</i>		SALESMAN NUMBER
PACKER DEPTH						
FLUID PUMPED						
CUSTOMER INSTRUCTIONS FOR DISPOSAL OF RETURNED CEMENT						
MAX. BPM						
S/S EMPLOYEE NUMBER <i>60-9262</i>						

REMARKS

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of BJ SERVICES.

PRICE BOOK *014*

SIGNED: *David A. Alford*
(WELL OWNER, OPERATOR, CONTRACT OR AGENT)

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
11011101013118	1	Price of Job	1474.00	TC	1474.00
1101110101015	82	PTM	2.47	TC	202.54
11011101015104	145	Class A	7.11	SK	1030.95
11011101018102	550	Kol Seal	.35	16	192.50
1101110101001	156	H+D	1.16	TC	180.96
1101110101101	582.2	Per Ten Mile	.79	TC	459.94
1101110101520	1	Cement Head	58.00	TC	58.00
11011101016120	1	5 1/2 Rubber Plug	63.25	TC	63.25
11011101016100	1	5 1/2 Guide Shoe	124.00	TC	124.00
11011101016100	1	5 1/2 Insert	188.00	TC	188.00

SERVICE REPRESENTATIVE *Wm Fitzgerald*

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *David A. Alford*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

CHECK IF CONTINUATION IS USED

CUSTOMER: This is not an invoice - This Service Operations Contract is subject to review and correction by our Accounting Department.



ORIGINAL

SERVICE OPERATIONS CONTRACT CONTINUATION

CONTRACT NO. 059000

DATE OF JOB MM DD YY 12 31 92	DISTRICT Oakley	DIST. NO. 585	AUTHORIZED BY David Alfred
CUSTOMER Krd Oak Energy			

PRICE BOOK 04

PRICE BOOK REF. NO.	QUANTITY	DESCRIPTION	UNIT PRICE	U/M	PRICE EXTENSION
1,0,4,0,9,6,0,0	1	5 1/2 Port Collar (4)	1560.00	EA	1560 00
1,0,4,0,9,6,0,0	6	5 1/2 Cent-Baskets (6)	188.20	EA	1129 20
					6663 34
		30% Disc			1999 00
					4664 34

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CONSERVATION DIVISION Wichita, Kansas

SERVICE REPRESENTATIVE Wm Fitzgerald

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: David Alfred

CHECK IF CONTINUATION IS USED (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

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P. O. BOX 1001
Houston, Texas 77210

CEMENTING LOG

ORIGINAL

STAGE NO.

Date 7-23-92 District Oakley Ticket No. 059900
 Company Red Oak Energy Rig 111-24
 Lease Young Well No. 1-27
 County Greerley State KS
 Location Oxtown Produce 10W-15-W Field _____

CEMENT DATA:

Spacer Type: _____
 Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG

LEAD: Pump Time _____ hrs. Type A 4" Kilsral
 Excess _____

Amt. 145 Skys Yield 1.24 ft³/sk Density 15.34 PPG
 TAIL: Pump Time _____ hrs. Type _____

Amt. _____ Skys Yield _____ ft³/sk Density _____ PPG
 WATER: Lead 5.35 gals/sk Tail _____ gals/sk Total _____ Bbls

Pump Trucks Used 6463
 Bulk Equip. 2758-5401

CASING DATA: PTA Squeeze
 Surface Intermediate Production Liner
 Size 5 7/8 Type _____ Weight 15.5 Collar _____

Casing Depth: Top _____ Bottom _____

Drill Pipe: Size _____ Weight _____ Collars _____

Open Hole: Size _____ T.D. _____ ft. P.B. to _____ ft.

CAPACITY FACTORS:

Casing: Bbls/Lin. ft. .0238 Lin. ft./Bbl. _____
 Open Holes: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Drill Pipe: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Annulus: Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Bbls/Lin. ft. _____ Lin. ft./Bbl. _____
 Perforations: From _____ ft. to _____ ft. Amt. _____

Float Equip: Manufacturer Weatherford 5'S
 Shoe: Type Cement Depth _____

Float: Type Flapper Depth _____

Centralizers: Quantity 6 Plugs Top _____ Btm. _____
 Stage Collars Port Collar set @ 2597

Special Equip. _____
 Disp. Fluid Type H₂O Amt. 73.8 Bbls. Weight 8.4 PPG
 Mud Type _____ Weight _____ PPG

COMPANY REPRESENTATIVE _____

CEMENTER W^m Fitzgerald

TIME	PRESSURES PSI		FLUID PUMPED DATA			REMARKS
	AM/PM	DRILL PIPE CASING	ANNULUS	TOTAL FLUID	Pumped Per Time Period	
7:30	pm		Central	Time		On Location & Set up Tools Project Safety Meeting
10:40	pm					Run Float Equipment Port Collar Set @ 2597
12:30	am					Mix Cement Washout Pump & Lines Release Plug & Displace To Insert Plug Down
1:00	am					Insert Did Hold

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 Wichita, Kansas

JOB NUMBER	CONTRACT NUMBER 059000	DATE 7-23-92	DIRECT SHIPMENT FROM	DISTRICT NAME Oakley
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CUSTOMER NAME AND ADDRESS Ked Oak Energy	DIRECT SHIPMENT FROM
	VENDOR NAME

LINE NO.	Part Number	DESCRIPTION	UNIT OF MEASURE	AMOUNT LOADED	DIRECT SHIPPED	AMOUNT RETURNED
1	410504	Class A	sk	145		
2		Kol Seal	lb	550		
3		5/8 Rubber Plug	ea	1		
4						
5						
6						
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