

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

API NO. 15- 071-20,550 -0000

001 29

County Greeley

C - SW - SW - NW Sec. 27 Twp. 16S Rge. 42 XW

CONFIDENTIAL

Operator: License # 05152

Name: Lee Banks (d/b/a Banks Oil Co.)

Address 200 W. Douglas, Suite 550

City/State/Zip Wichita, KS 67202

Purchaser: n/a

Operator Contact Person: Lee Banks

Phone (316) 267-0783

Contractor: Name: Murfin Drilling Co., Inc.

License: 30606

Wellsite Geologist: Scott Banks

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

10/11/91 10/18/91 10/19/91
Spud Date Date Reached TD Completion Date

2310 Feet from S(N)(circle one) Line of Section

330 Feet from E(N)(circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, (NW) or SW (circle one)

Lease Name Young Well # 1-27

Field Name unnamed

Producing Formation _____

Elevation: Ground 3835' KB 3844'

Total Depth 5250' PBTD 5250'

Amount of Surface Pipe Set and Cemented at 379' Feet

Multiple Stage Cementing Collar Used? n/a Yes _____ No _____

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
D&A - n/a

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) *ATI DRA*

Chloride content 5,000 ppm Fluid volume 300 bbls

Dewatering method used natural evaporation

Location of fluid disposal if hauled offsite: none

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Lee Banks*
Title owner Date 10-29-91

Subscribed and sworn to before me this 29th day of October 19 91.

Notary Public *Darlene J. May*
Date Commission Expires Aug. 28, 1992



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
 Wireline Log Received
 Geologist Report Received
10-30-91
OCT 30 1991
Distribution
____ SWD/Rep NGPA
____ Plug Other
(Specify)
STATE CORPORATION COMMISSION
OIL AND GAS CONSERVATION DIVISION
WICHITA, KANSAS

Operator Name Lee Banks (d/b/a Banks Oil Co.) Lease Name Young Well # 1-27

Sec. 27 Twp. 16S Rge. 42 East West
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3858' (- 18)	
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4084' (- 240)	
List All E.Logs Run:		Lansing	4188' (- 344)	
BHC-Sonic		Marmaton	4512' (- 668)	
Dual Ind.		Cherokee	4712' (- 877)	
Comp. SSD, Comp. Neutron		AToka	4834' (- 990)	
		Morrow Shale	4980' (-1136)	
		Morrow Lime	5088' (-1244)	
		Mississippi	5136' (-1292)	
		LTD	5250'	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4"	8-5/8"	23#	379'	60/40	225	3%CC 2%Gel

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or Inj. _____ Producing Method Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CUSTOMER COPY

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046
15-071-20550-0000

ORIGINAL HALLIBURTON SERVICES

KCC

OCT 29

A Halliburton Company

INVOICE NO. 186620 DATE 10/11/1991

CONFIDENTIAL

WELL LEASE NO./PLANT NAME	WELL PLAN	LOCATION	STATE	WELL PLAN OWNER
YOUNG 1-27	GREELEY		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	CHECK DATE	
LIBERAL	MURFIN DRILLING	EMPH SURFACE CASING	10/11/1991	
AGCT NO	CUSTOMER AGENT	VENDOR NO	CUSTOMER JOB NUMBER	FILE NO
051546	LOUIS MCKENNA		COMPANY TRUCK	24005

BANKS OIL COMPANY
200 W DOUGLAS SUITE 550
WICHITA KS 67202

NOV 9 1992

FROM CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF NO	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE	60	MT	2.60	156.00
001-016	CEMENTING CASING	110	FT	515.00	515.00
030-018	CEMENTING PLUG 5W PLASTIC TOP	8	IN	130.00	130.00
40	CENTRALIZER 8-5/8" MODEL S-1	2	EA	62.00	124.00
807.9305	BAFFLE PLATE 8-5/8" BERGL	1	EA	91.00	91.00
825.1266	PREMIUM CEMENT	145	SK	6.85	924.75
504-043	POZHIX A	90	SK	4.32	388.80
506-105	HALLIBURTON-CEI 2Z	1	SK	.00	N/C
506-121	ANHYDROUS CALCIUM CHLORIDE	1	SK	26.25	131.25
509-406	BULK SERVICE CHARGE	270	CFT	1.15	270.25
500-207	MILEAGE CMTG MAT DEL OR RETURN	604	TMT	.80	483.29
INVOICE SUBTOTAL					3,214.34
DISCOUNT (BID)					704.34-
INVOICE BID AMOUNT					2,510.00
* KANSAS STATE SALES TAX					84.43
* SEWARD COUNTY SALES TAX					19.87
INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>					\$2,614.30

RECEIVED
STATE CORPORATION COMMISSION
OCT 30 1991
CONSERVATION DIVISION
Wichita, Kansas

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

ORIGINAL

KCC

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

OCT 28 1991

ALLIED CEMENTING CO., INC. N° 9206

Home Office P. O. Box 31

Russell, Kansas 67665

New

15071.20550.0000

Date	10-19-91	Sec.	27	Twp.	16	Range	42	Called Out	9:00 AM	On Location	1:00 PM	Job Start	2:30 PM	Finish	6:45 PM
Lease	Young	Well No.	1-27		Location			Tribune 120 NW 1/2 Sec 27 Twp 16 R 42			County	Greene		State	Ks
Contractor	Murdin Delf 24														
Type Job	Rotary Plug														
Hole Size	8 7/8	I.D. 5219													
Cg.	8 5/8	Depth 379													
Tbg. Size	Depth														
Drill Pipe	Depth														
Tool	Depth														
Cement Left in Cg.	Shoe Joint														
Press Max.	Minimum														
Meas Line	Displace														
Perf.															

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To *Banks Oil Company*
 Street *200 W. Douglas #550*
 City *Wichita* State *Ks. 67202*
 The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
X Laura McKenna
CEMENT

Amount Ordered *205 sk 6 9/10 20 6 9/10*

Consisting of
 Common *123* *5.25* *645.75*
 Poz. Mix *82* *2.25* *184.50*
 Gel. *12* *6.75* *81.00*
 Chloride
 Quickset

Handling *205* *1.00* *205.00*
 Mileage *100* *8.20* *820.00*

Total *192631.25* *Sub Total*
 Disc *394.69*
 \$ *2236.56* Total *193625*

Floating Equipment

OCT 28 1991

EQUIPMENT

No.	Cementor	<i>King & Parsons</i>
Pumptrk	Helper	
No.	Cementor	<i>Bob</i>
Pumptrk <i>63</i>	Helper	
	Driver	
<i>220</i>	Driver	<i>Keith</i>

DEPTH of Job

Reference:	<i>Pump Truck</i>	<i>475.00</i>
	<i>8 7/8 Plug</i>	<i>20.00</i>
<i>150</i>	<i>Mileage</i>	<i>200.00</i>
	Sub-Total	
	Total	<i>695.00</i>

Remarks:
50 sk @ 2720
80 sk @ 1800
40 sk @ 400
10 sk @ 40
15 Bat Hole
10 Mouse Hole

RECEIVED
 STATE CORPORATION COMMISSION

OCT 30 1991

Allied Cementing Co.
King & Parsons

FOR KCC USE:

EFFECTIVE DATE: 10-12-91
DISTRICT #
SEAT... Yes No

State of Kansas
NOTICE OF INTENTION TO DRILL

071-20,550-0000

FORM C-1 7/91
FORM MUST BE TYPED
FORM MUST BE SIGNED
ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: October 15, 1991
month day year

Spot
C.SW .SW. .NW. Sec .27. Twp 16... S. Rg 42.. East
 West

OPERATOR: License # 05152
Name: Lee, Banks (d/h/a Banks Oil Co.)
Address: 200 W. Douglas, Suite 550
City/State/Zip: Wichita, Kansas 67202
Contact Person: Lee, Banks
Phone: 316-267-0783

2310 feet from South / North line of Section
330 feet from East / West line of Section
IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)
County: Greeley

Lease Name: Young Well # 1-27

Field Name: unnamed

Is this a Prorated/Spaced Field? yes no

Target Formation(s): Morrow, Mississippi

Nearest lease or unit boundary: 330

Ground Surface Elevation: 3835 feet MSL

Water well within one-quarter mile: yes no

Public water supply well within one mile: yes no

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 1950

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 340

Length of Conductor pipe required: 0

Projected Total Depth: 5250

Formation at Total Depth: Mississippi

Water Source for Drilling Operations: well farm pond other

OUR Permit #: _____

Will Cores Be Taken?: yes no

If yes, proposed zone: _____

CONTRACTOR: License # 30606
Name: Murfin Drilling Co.

Well Drilled For: Well Class: Type Equipment:
 Oil ... Enh Rec ... Infield X. Mud Rotary
 Gas ... Storage ... Pool Ext. ... Air Rotary
 OUVO ... Disposal X Wildcat ... Cable
 Seismic; ... # of Holes ... Other

If OUVO: old well information as follows:
Operator: _____
Well Name: _____
Comp. Date: _____ Old Total Depth _____

Directional, Deviated or Horizontal wellbore? yes no
If yes, true vertical depth: _____
Bottom Hole Location: _____

Exp. 4/7/92

AFFIDAVIT

340' Alt. II Req.

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
It is agreed that the following minimum requirements will be met:

Pusher Ed McKeena
SPUD DATE 10-11-91 INIT. DR
LENGTH SURFACE PLANNED 340 ±

RESERVE PIT STATUS- REMOVE FLUID LINED
after salt sect. bbls. when done bbls.

RATHOLE AHEAD? Y N SIZE HOLE
SURFACE PIPE 8" @ 379' CONDUCTOR
ANHYDRITE T-2690 B-2721 ELEVATION
TD 5250 FORMATION

RAN PIPE @ DV TOOL ALT II DONE
SX SX Y N

Arbuckle Plug @ Ft. W/ SX

Hug./Council @ Ft. W/ SX

1 Anhydrite Base @ 2720 Ft. W/ 50 SX

2 1/2 Base Anhyd. @ 1800 Ft. W/ 80 SX

1/2, 1/2 Plug @ Ft. W/ SX

3 Bottom Surface @ 400 Ft. W/ 40 SX

4 40' Plug @ 40 Ft. W/ 10 SX

RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX

WATER WELL SX (Irr. Well Pond
DATE 10-18-91 Hauling

TECHNICIAN DR DATE 10-18-91

TYPE OF CEMENT 60/40 6%

STARTING TIME 12: (AM/PM) DATE

COMPLETION TIME 1: (AM/PM) DATE 10-19-

CEMENT COMPANY Allied