

STATE CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

RECEIVED

JUN 03 1993
6-3-93
CONSERVATION DIVISION
WICHITA, KS

NO. 15- 071-20589-0000
County Greeley
- N/2-N/2- NE Sec. 27 Twp. 16S Rge. 42 X^E V

Operator: License # 03581
Name: Red Oak Energy, Inc.
Address 200 W. Douglas, Ste. 510
City/State/Zip Wichita, KS 67202

Purchaser: N/A
Operator Contact Person: Kevin C. Davis
Phone (316)265-9925

Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Scott Banks

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PSTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
02-26-93 03-05-93 03-06-93
Spud Date Date Reached TD Completion Date

4950 Feet from SX (circle one) Line of Section
1320 Feet from EM (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Young Well # 3-27

Field Name wildcat
Producing Formation _____
Elevation: Ground 3823' KB 3832'
Total Depth 5220' PSTD 5300'

Amount of Surface Pipe Set and Cemented at 293 Feet
Multiple Stage Cementing Collar Used? Yes _____ No _____
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan DJD 6-8-93
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 500 bbls

Dewstaring method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin C. Davis
Title PRESIDENT Date 6/21/93
Subscribed and sworn to before me this 3rd day of June 19 93.
Notary Public Darlene J. May
Date Commission Expires Aug 28, 1996

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

DARLENE J. MAY
Notary Public - State of Kansas
My Appt. Expires

P1

Operator Name Red Oak Energy, Inc. Lease Name Young Well # 3-27

Sec. 27 Twp. 16S Rge. 42 East West
 County Greeley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Topeka	3864	-32
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Lansing	4196	-364
List All E.Logs Run:		Marmaton	4530	-698
CON- <i>Compensated Density-Nutron</i>		Cherokee	4728	-896
OIL <i>Dual Insulation</i>		Morrow Sh.	4993	-1161
		Up Morr SS	5014	-1182
		Lower Morr SS	5062	-1230
		Morrow Lime	5088	-1256
		Miss	5154	-1322

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	17"	13 3/8"		293'	60/40	290	2%Gel 3%CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Inj.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours <i>DRY</i>	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

TELEPHONE:
AREA CODE 913 483-2427

ALLIED CEMENTING COMPANY, INC.
P. O. BOX 31
RUSSELL, KANSAS 67665

15-071-20589-00

To: Red Oak Energy
200 W. Douglas, Suite #510
Wichita, KS 67202

INVOICE NO. 63541D
PURCHASE ORDER NO. _____
LEASE NAME Young #3-27
DATE 5-93

SERVICE AND MATERIALS AS FOLLOWS:

Common 141 sks @\$6.85 \$965.85
Pozmix 94 sks @\$3.00 282.00
Gel 8 sks @\$7.00 56.00
Flo Seal 59# @\$1.00 59.00

FHandling 235 sks @\$1.00 235.00
Mileage (85) @\$.04¢ per sk per mi 799.00
Plug 525.00
Mi @\$2.25 pmp trk chg 191.25

50 sks @2775'
50 sks @1900'
50 sks @850'
50 sks @330'
10 sks @40'
15 sks in RH
10 sks in MH

RECEIVED
KANSAS CORPORATION COMMISSION
JUN 03 1993
CONSERVATION DIVISION
WICHITA, KS
Thank you!

\$1,362.85

1,750.25

\$3,113.10
x .80

\$2,490.48

If account CURRENT 20% discount will
be allowed ONLY if paid within 30 days
from date of invoice.

All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

Phone 913-483-2627, Russell, Kansas
 Phone 316-793-5861, Great Bend, Kansas

Phone Plainville 913-434-2812
 Phone Ness City 913-798-3843

ALLIED CEMENTING CO., INC.

Home Office P. O. Box 31

Russell, Kansas 67665

5070

New

15071-20589-0000

Date	3-5-93	Sec.	27	Twp.	16 ³	Range	42 ^W	Called Out		On Location	7:15 PM	Job Start	9:30 PM	Finish	1:00 AM
Lease	Young	Well No.	3-27	Location	Oxtown Feeder 11U-345	County	Greenley	State	Kan						
Contractor	MurFin Drlys Co #24														
Type Job	PTA														
Hole Size	7 7/8	T.D.	5220'												
Csg.	13 3/8	Depth	293'												
Tbg. Size		Depth													
Drill Pipe		Depth													
Tool		Depth													
Cement Left in Csg.		Shoe Joint													
Press Max.		Minimum													
Meas Line		Displace													
Perf.															

Owner
 To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.

Charge To Red Oak Energy
 Street 200 W. Douglas, Suite 510
 City Wichita State Kan 67202

The above was done to satisfaction and supervision of owner agent or contractor.

Purchase Order No.
 X Laura McRenna

CEMENT

Amount Ordered	235	60/40 Poz	6% Cel	1/4 lbs Flo-Seal	
Consisting of					
Common	141	SKs @	6.85		965.85
Poz. Mix	94	SKs @	3.00		282.00
Gel.	8	SKs @	7.00		56.00
Chloride					
Quickset					
Flo-Seal	59 lbs @	1.00			59.00
Handling	1.00	per SK			235.00
Mileage	4¢	per SK/mile			799.00
85 miles					
Sub Total					2,396.85

EQUIPMENT

OKley	No.	Cementor	Walt
Pumptrk	191	Helper	Terry
	No.	Cementor	
Pumptrk		Helper	
		Driver	Steve
Bulktrk	212		
Bulktrk		Driver	

DEPTH of Job

Reference:	Pumptruck	525.00
	2.25 per mile	191.25
	Sub Total	
	Tax	716.25
	Total	

Remarks:
 50 SKs @ 2775'
 50 SKs @ 1900'
 50 SKs @ 850'
 50 SKs @ 330'
 10 SKs @ 40'
 15 SKs in R.H. 10 SKs in M.H.

Floating Equipment

RECEIVED
 CORPORATION COMMISSION

JUN 03 1993

CONSERVATION DIVISION

Thal

EFFECTIVE DATE: 1-16-93

FORM MUST BE TYPED

DISTRICT # 11

State of Kansas

FORM MUST BE SIGNED

SEAT Yes V No

NOTICE OF INTENTION TO DRILL 071-20,589-0000

ALL BLANKS MUST BE FILLED

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date February 1, 1993 month day year

Spot N/2. N/2. NE Sec 27 Twp 16 S. Rg 42 East West

OPERATOR: License # 03581 Rec Oak Energy, Inc. Name: 200 W. Douglas, Suite 510 Address: Wichita, Kansas 67202 City/State/Zip: Kevin C. Davis Contact Person: 265-9925 Phone:

4950 feet from South line of Section 1320 feet from East line of Section IS SECTION REGULAR IRREGULAR

(NOTE: Locate well on the Section Plat on Reverse Side)

County: Greeley Lease Name: Young Well # 3-27 Field Name: Wildcat

CONTRACTOR: License # 30606 Name: Murfin Drilling Co.

Is this a Prorated/Spaced Field? yes X no Target Formation(s): Morrow-Mississippian

Nearest lease or unit boundary: 330 Ground Surface Elevation: 3820 feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary OUVO Disposal Wildcat Cable Seismic # of Holes Other

Water well within one-quarter mile: X yes no Public water supply well within one mile: yes X no

Depth to bottom of fresh water: 260 Depth to bottom of usable water: 1890

If OUVO: old well information as follows: Operator: Well Name: Comp. Date: Old Total Depth

Surface Pipe by Alternate: 1 Length of Surface Pipe Planned to be set: (280') 200

Length of Conductor pipe required: 5300 Projected Total Depth: None Formation at Total Depth: Mississippian

Water Source for Drilling Operations: ? X well farm pond other

Directional, Deviated or Horizontal wellbore? yes X no If yes, true vertical depth: Bottom Hole Location:

DWR Permit #: ? admin O.W.R. w/ Will Cores Be Taken? yes X no

If yes, proposed zone: 200' Alt. II Req.

Exp. 7/11/93

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.C.C. 55.

Pusher Ed McInnis SPUD DATE 2-25-93 INIT. R.L. LENGTH SURFACE PLANNED 290' 1378 RESERVE PIT STATUS- REMOVE FLUID LINED after salt sect. bbls. when done bbls. RATHOLE AHEAD?/Y N SIZE HOLE SURFACE PIPE @ 293 CONDUCTOR ANHYDRITE T- 2693 B- 2723 ELEVATION TD 5220 FORMATION RAN PIPE @ DV TOOL ALT II DONE SX Y N Arbuckle Plug @ Ft. W/ SX Hug./Council @ Ft. W/ SX Anhydrite Base @ 2775 Ft. W/ 50 SX 1/2 Base Anyh. @ 1900 Ft. W/ 50 SX 1/2, 1/2 Plug @ 850 Ft. W/ 50 SX Bottom Surface @ 330 Ft. W/ 50 SX 40' Plug @ 40 Ft. W/ 10 SX RAT HOLE CIRC/W 15 SX MOUSE HOLE W/ 10 SX WATER WELL SX (Irr. Well Pond Hauling) TECHNICIAN CM DATE 2-5-93 TYPE OF CEMENT 60/40 6 1/2 1/4 # 4.5. STANDING TIME (AM/PM) DATE COMPLETION TIME 1: (AM/PM) DATE 3-6 COMPANY Allied

RECEIVED MAR 0 1993 COMPLETION SECTION Wichita, Kansas