

STATE OF KANSAS
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
130 South Market - Room 2078
Wichita, Kansas 67202

15-155-21039-0000

FORM CP-1 (3/92)

WELL PLUGGING APPLICATION FORM
(PLEASE TYPE FORM and File ONE Copy)

API # 15-155-21,039 (Identifier number of this well). This must be listed for wells drilled since 1967; if no API# was issued, indicate spud or completion date.

WELL OPERATOR Rupe Oil Co, Inc. KCC LICENSE # 5047
(owner/company name) (operator's)

ADDRESS P.O. Box 783010 CITY Wichita

STATE Kansas ZIP CODE 67278-3010 CONTACT PHONE # (316) 262-3748

LEASE Snowberger WELL# 1 SEC. 21 T. 23S R. 10W (East/West)

NW-NE - NE SPOT LOCATION/QQQQ COUNTY Reno

 FEET (in exact footage) FROM S/N (circle one) LINE OF SECTION (NOT Lease Line)

 FEET (in exact footage) FROM E/W (circle one) LINE OF SECTION (NOT Lease Line)

Check One: OIL WELL GAS WELL D&A SWD/ENHR WELL DOCKET#

CONDUCTOR CASING SIZE SET AT CEMENTED WITH SACKS

SURFACE CASING SIZE 8 5/8" SET AT 209' CEMENTED WITH 275 SACKS

PRODUCTION CASING SIZE 5 1/2" SET AT 3941' CEMENTED WITH 175 SACKS

LIST (ALL) PERFORATIONS and BRIDGEPLUG SETS: 3778-3779.5' Top of Cement 2850'

ELEVATION 1776'/1781' T.D. 3950' PBDT 3834' ANHYDRITE DEPTH 446
(G.L./K.B.) (Stone Corral Formation)

CONDITION OF WELL: GOOD POOR CASING LEAK JUNK IN HOLE

PROPOSED METHOD OF PLUGGING ACCORDING TO THE RULES AND REGULATIONS OF THE STATE
 OF KANSAS.

(If additional space is needed attach separate page)

IS WELL LOG ATTACHED TO THIS APPLICATION AS REQUIRED? Yes IS ACO-1 FILED?

If not explain why?

PLUGGING OF THIS WELL WILL BE DONE IN ACCORDANCE WITH K.S.A. 55-101 et. seq. AND THE RULES AND REGULATIONS OF THE STATE CORPORATION COMMISSION.

LIST NAME OF COMPANY REPRESENTATIVE AUTHORIZED TO BE IN CHARGE OF PLUGGING OPERATIONS:

Rupe Oil Co, Inc. PHONE# () (316) 262-3748

ADDRESS P.O. Box 783010 City/State Wichita, Kansas 67278-3010

PLUGGING CONTRACTOR Mike's Testing & Salvage Inc. KCC LICENSE # 31529
(company name) (contractor's)

ADDRESS P.O. Box 209 Chase, Kansas 67524 PHONE# () (316) 938-2943

PROPOSED DATE AND HOUR OF PLUGGING (If Known?) ASAP FEB 14 1995

PAYMENT OF THE PLUGGING FEE (K.A.R. 82-3-118) WILL BE GUARANTEED BY OPERATOR OR AGENT

DATE: 2-13-95 AUTHORIZED OPERATOR/AGENT: Mike's Testing & Salvage Inc.
(signature)



DUAL INDUCTION GUARD LOG

FEB 26 1985

COMP. RUPE OIL COMPANY WELL SNOWBARGER NO. 1 FIELD ZENITH PEACE CREEK COUNTY BARTON ST. KANSAS	COMPANY RUPE OIL COMPANY			
	WELL SNOWBARGER NO. 1			
	FIELD ZENITH PEACE CREEK			
	COUNTY <u>BARTON</u> STATE KANSAS			
	API NO. <u>15-155-21039-0000</u>	LOCATION <u>NW-NE-NE</u>		OTHER SERVICES DSN-COL CAL
SEC. 21	TWP. 23S	RGE. 10W		
PERMANENT DATUM	GROUND LEVEL	ELEV. 1776	ELEV.: K.B. 1781	
LOG MEASURED FROM	KELLY BUSHING	5 FT. ABOVE PERM. DATUM	D.F. 1779	
DRILLING MEASURED FROM	KELLY BUSHING		G.L. 1776	
DATE	02/24/85	02/24/85	02/24/85	02/24/85
RUN NO.	GAMMA	DEEP INDUCTION	MEDIUM INDUCTION	SHORT GUARD
DEPTH-DRILLER	3950	3950	3950	3950
DEPTH-WELEX	3947	3947	3947	3947
BTM. LOG INTER.	3942	3932	3936	3942
TOP LOG INTER.	SURFACE	CASING	CASING	CASING
CASING-DRILLER	8 5/8 @ 209	@	@	@
CASING-WELEX	205			
BIT SIZE	7 7/8			
TYPE FLUID IN HOLE	DAPRC			
DENS. : VISC.	9.2 : 51	:	:	:
PH : FLUID LOSS	10.0 : 11.8 ML	:	ML	ML
SOURCE OF SAMPLE	FLOWLINE			
RM @ MEAS. TEMP.	.54 @ 90 F	@ F	@ F	@ F
RMF @ MEAS. TEMP.	.42 @ 60 F	@ F	@ F	@ F
RMC @ MEAS. TEMP.	.9 @ 61 F	@ F	@ F	@ F
SOURCE RMF RMC	MEAS. : MEAS.	:	:	:
RM @ BHT	.42 @ 116 F	@ F	@ F	@ F
TIME SINCE CIRC.	2 HOURS			
TIME ON BOTTOM	5:30 PM			
MAX. REC. TEMP.	116 @ 3947	@	@	@
EQUIP. : LOCATION	51088 : GT. BEND	:	:	:
RECORDED BY	M. JOHNSON			
WITNESSED BY	MR. CLARK			

FIELD
PRINT



Kansas Corporation Commission

Bill Graves, Governor Susan M. Seltsam, Chair F.S. Jack Alexander, Commissioner Rachel C. Lipman, Commissioner
Judith McConnell, Executive Director Brian Moline, General Counsel

NOTICE OF RECEIPT OF WELL PLUGGING APPLICATION (CP-1)

February 14, 1995

Rupe Oil Co Inc
P O Box 783010
Wichita KS 67278-3010

Snowberger #1
API 15-155-21,039-0000
NW NE NE
Sec. 21-23S-10W
Reno County

Dear Rupe Oil Co, Inc.,

This letter is to notify you that the Conservation Division is in receipt of your plugging proposal, form CP-1, for the above-captioned well.

Your CP-1 has been reviewed by the Conservation Division central office for completeness and to verify license numbers. The plugging proposal will now be forwarded to the district office listed below for review of your proposed method of plugging.

Please contact the district office for approval of your proposed plugging method at least at five (5) days before plugging the well, pursuant to K.A.R. 82-3-113 (b). If a workover pit will be used during the plugging of the well it must be permitted. A CDP-1 form must be filed and approved prior to the use of the pit.

The Conservation Division's review of form CP-1, either in the central or district office, does not include an inquiry into well ownership or the filing operator's legal right to plug the well.

This notice in no way constitutes authorization to plug the above-captioned well by persons not having legal rights of ownership or interest in the well. This notice is void after ninety (90) days from the above date.

Sincerely,

David P. Williams
Production Supervisor

District: #2
130 S. Market Room 2078
Wichita KS 67202-3208
(316) 337-6231