

ORIGINAL SIDE ONE

15-135-30030-00-01

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
RECOMPLETION FORM
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15- Well was completed on 4/21/65

Operator: License # 5447
Name: OXY USA, Inc.
Address: P.O. BOX 26100
City/State/Zip: OKLA. CITY, OK 73126-0100

County Ness
Approx. SW NE NW Sec. 30 Twp. 19S Rge. 21 East West
4514' Ft. North from Southeast Corner of Section
3406' Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)
Lease Name Moore D Well # 3
Field Name Schaben
Producing Formation Mississippi
Elevation: Ground 2278' KB 2285'

Purchaser: Citgo
Operator Contact Person: Raymond Hui
Phone: (405) 749-2471

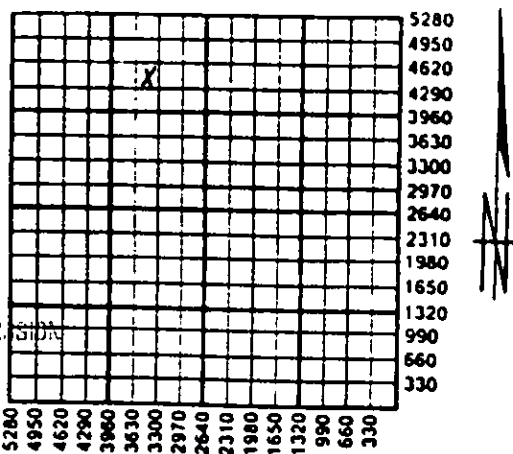
Designate Type of Original Completion
 New Well Re-Entry Workover
Date of Original Completion 4/21/65
Name of Original Operator OXY USA INC.
Original Well Name Moore D #3

Date of Recompletion: 7/21/91 8/21/91
Commenced Completed

Re-entry Workover
Designate Type of Recompletion/Workover:
 Oil SWD Temp. Abd.
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply, etc.)...

Deepening Re-perforation
 Plug Back PBT
 Conversion to Injection/Disposal

Is recompleted production:
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (Disposal or Injection?) Docket No. _____



RECEIVED
STATE CORPORATION COMMISSION
NOV 11-04-1991
4 1991

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson title Operations Drilling Manager Date 10-30-91
Subscribed and sworn to before me this 30th day of October 19 91
Notary Public Kelley D. Andrews Date Commission Expires 8/19/95

SIDE TWO

Operator Name OXY USA, Inc. Lease Name Moore D Well # 3
 Sec. 30 Twp. 19S Rge. 21 East West
 County Ness

RECOMPLETION FORMATION DESCRIPTION

Log Sample

No new new logs have been run.
Name

	<u>Top</u>	<u>Bottom</u>
Mississippi	4378'	4405'

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input checked="" type="checkbox"/> Perforate	4378'	4405'	No new additional cementing/squeeze work.		
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	Mississippi: 4401'-05'		Pmpd 1500 gals of 15% SWIC acid + 150 balls acid.
	4390'-99'		
	4378'-86'		

PBTD 4408' Plug Type 4415'

TUBING RECORD

Size 2 7/8" Set At 4405' Packer At - Was Liner Run Y X
 Date of Resumed Production, Disposal or Injection 8-21-91
 Estimated Production Per 24 Hours Oil 12 Bbls. Water 277 Bbls. Gas-Oil-Ratio _____
 Gas _____ Mcf
 Disposition of Gas:
 Vented Sold Used on Lease (If vented, submit ACO-18.)