

15-135-19003-00-01

SIDE ONE

Not assigned: Well was completed on 11-3-64

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
RECOMPLETION FORM  
ACO-2 AMENDMENT TO WELL HISTORY

API NO. 15-

County Ness  
approx. N/2 NW/4 SW/4 Sec. 30 Twp. 19S Rge. 21 X East West

Operator: License # 5447

Name: OXY USA, Inc.

Address: P.O. BOX 26100

City/State/Zip: OKLA. CITY, OK 73126-0100

Purchaser: CITGO

Operator Contact Person: Raymond Hui  
Phone: (405) 749-2471

Designate Type of Original Completion  
     New Well      Re-Entry      Workover

Date of Original Completion 11-3-64

Name of Original Operator OXY USA, Inc.

Original Well Name Moore C #2

Date of Recompletion: 4-26-91 5-10-91

Commenced 4-26-91 Completed 5-10-91

Re-entry  Workover

Designate Type of Recompletion/Workover:  
 Oil      SWD      Temp. Abd.  
     Gas      Inj      Delayed Comp.  
     Dry      Other (Core, Water Supply, etc.)

Deepening      Re-perforation 4412  
 Plug Back      PBD  
     Conversion to Injection/Disposal

Is recompleted production:  
 Commingled Docket No. Pending  
     Dual Completion Docket No.       
     Other (Disposal or Injection?) Docket No.     

1980 Ft. North from Southeast Corner of Section

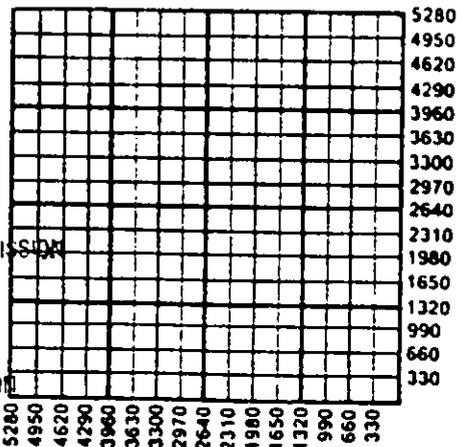
4770 Ft. West from Southeast Corner of Section  
(NOTE: Locate well in section plat below.)

Lease Name Moore C Well # 2

Field Name Schaben

Producing Formation Ft. Scott and Mississippi

Elevation: Ground 2281 KB 2289



RECEIVED  
STATE CORPORATION COMMISSION  
06-26-1991  
JUN 26 1991  
CONSERVATION DIVISION  
Wichita, Kansas

K.C.C. OFFICE USE ONLY  
F      Letter of Confidentiality Attached  
C      Wireline Log Received  
C      Drillers Timelog Received  
Distribution  
 KCC      SWD/Rep      NGPA  
     KGS      Plug      Other  
(Specify)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the recompletion of any well. Rules 82-3-107 and 82-3-141 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of any additional wireline logs and driller's time logs (not previously submitted) shall be attached with this form. Submit ACO-4 or ACO-5 prior to or with this form for approval of commingling or dual completions. Submit CP-1 with all plugged wells. Submit CP-111 with all temporarily abandoned wells. NOTE: Conversion of wells to either disposal or injection must receive approval before use; submit form U-1.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Vic Tumlinson Title Operations Drilling Manager Date 6-22-91

Subscribed and sworn to before me this 22nd day of June 19 91

Notary Public Kay Ann Kilmer Date Commission Expires 4-16-94

**SIDE TWO**

Operator Name OXY USA, Inc. Lease Name Moore C Well # 2  
 Sec. 30 Twp. 19S Rge. 21  East  West  
 County Ness

**RECOMPLETION FORMATION DESCRIPTION**

No new elec. logs have been run  Log  Sample

Name	Top	Bottom
Ft. Scott	4304	4320
Mississippi	4402	4406
TD		4425
PBTD		4412

**ADDITIONAL CEMENTING/SQUEEZE RECORD**

Purpose:	Depth		Type of Cement	# Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input checked="" type="checkbox"/> Plug Back TD	4304	4320	(No new cementing/squeezing work has been performed in this workover).		
<input type="checkbox"/> Plug Off Zone	4402	4406			

Shots Per Foot	PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
	Specify Footage of Each Interval Perforated		
4	Ft. Scott	4311-20; 4304-09	Treated w/500 gal. of 15% NE-FE acid.
			Re-treated w/1500 gal of 15% NE-FE acid.

PBTD 4412 Plug Type Cement

**TUBING RECORD**

Size 2 7/8" Set At 4406 Packer At - Was Liner Run Y X N

Date of Resumed Production, Disposal or Injection 5-1-91

Estimated Production Per 24 Hours Oil 7 Bbls. Water 339 Bbls. - Gas-Oil-Ratio

Gas - Mcf

Disposition of Gas:

Vented  Sold  Used on Lease (If vented, submit ACO-18.)