

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections.

Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.).

KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR HUPFER OIL & GAS

API NO. 15-145-20, 982-0000

ADDRESS 2309 Walnut

COUNTY PAWNEE

Hays, Kansas 67601

FIELD ASH CREEK

\*\*CONTACT PERSON DENNIS D. HUPFER

PROD. FORMATION none

PHONE 913-628-8666

LEASE SPRETER

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NE-SE-N/4

DRILLING H-30, Inc.

330 Ft. from East Line and

CONTRACTOR

990 Ft. from South Line of

ADDRESS 251 North Water Suite #10

the N-1/4 SEC. 1 TWP. 21 RGE. 16

Wichita, Kansas 67202

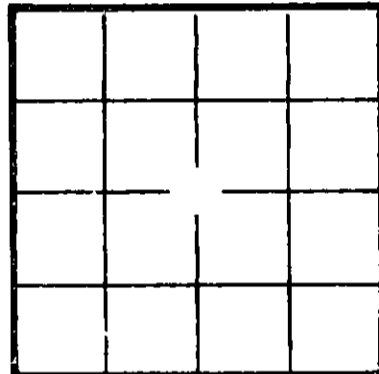
WELL FLAT

PLUGGING Sun OilWell Cementing Inc.

CONTRACTOR

ADDRESS Box 169

Great Bend, Kansas 67530



KCC [check]
KGS [check]
(Office Use)

TOTAL DEPTH 3808 PBTD

SPUD DATE July 15, 1982 DATE COMPLETED July 21, 1982

ELEV: GR 1973 DF 1976 KB 1978

DRILLED WITH (CABLE) (ROCTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 982 DV Tool Used?

AFFIDAVIT

STATE OF KANSAS, COUNTY OF ELLIS SS, I, DENNIS D.

HUPFER OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS OWNER (FOR)(OF) HUPFER OIL & GAS

OPERATOR OF THE SPRETER LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 21 DAY OF July, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

I FURTHER CERTIFY SAITH NOT.

SWORN BEFORE ME THIS 23 DAY OF Aug, 19 82.

MY COMMISSION EXPIRES: March 13, 1986

RECEIVED
AUG 24 1982
KANSAS CORPORATION COMMISSION
CONSERVATION DIVISION
Wichita, Kansas

(S) Dennis D. Hupfer
Dennis D. Hupfer
Shari L. Barber
NOTARY PUBLIC

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOFP or is located in a Basic Order Pool.

15-145-20982-0000

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale	3308	-1330	Heebner	3308
Shale	3346	-1362	Douglas	3346
Lime	3398	-1420	Brown Lime	3398
Lime/Shale	3410	-1432	Lansing	3410
Chert/Lime	3686	-1708	Viola	3686
Dolomite	3756	-1778	Arbuckle	3756
Dolomite	3808	-1830	T.D.	3808

Geologist: Bobby Beard

DST #1 - Lansing - 3430 - 3480 - 30-30-30-30 - Recovered 712 ft. muddy salt water. IBHP 1224, FBHP 1224, IFP 150-247, FFP 343-418.

DST #2 - Arbuckle - 3710 - 3768 - 30-30-30-30 - GTS 5 min. T.S.T.N. Recovered 2200 ft. GCMW. IBHP 1171, FBHP 1085, IFP 631-947, FFP 1075-1118.

DST #3 - Arbuckle - 3796 - 3808 - 20-20-20-20. Recovered 2700 ft. muddy gassy water. IBHP 1203, FBHP 1203, IFP 128-142, FFP 203-208.

Report of all strings set -- surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24	982	60/40 POZ	450 sx	2% gel, 3% cc

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	bbls.	MCF	%	bbls.
				CFPB

Disposition of gas (vented, used on lease or sold)	Perforations