

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5364 EXPIRATION DATE _____

OPERATOR Beren Corporation API NO. 15-109-20,271-0000

ADDRESS 970 Fourth Financial Center COUNTY Logan

Wichita, Kansas 67202 FIELD _____

** CONTACT PERSON Tyler Sanders PROD. FORMATION _____

PHONE (316) 265-3311

PURCHASER _____ LEASE Colonel

ADDRESS _____ WELL NO. 1

DRILLING KANDRILCO, Inc. 1650 Ft. from South Line and

CONTRACTOR _____ 330 Ft. from East Line of

ADDRESS 555 N. Woodlawn, Bldg.1-Ste.207 these (Qtr.) SEC 20 TWP 12 RGE 33

Wichita, Kansas 67208

PLUGGING Sun Oilwell Cementing

CONTRACTOR _____

ADDRESS P.O. Box 169

Great Bend, Kansas 67530

TOTAL DEPTH 4790' KB PBD NA

SPUD DATE 02/27/83 DATE COMPLETED 03/13/83

ELEV: GR 3152 DF KB 3160

DRILLED WITH (GABLE) (ROTARY) (ATR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

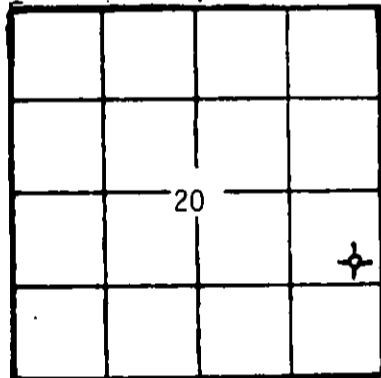
Amount of surface pipe set and cemented 302' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, (Dry) Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

WELL PLAT

(Office Use Only)



KCC ✓
KGS ✓
SWD/REP ✓
PLG. ✓

A F F I D A V I T

Don W. Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don W. Beauchamp

(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22nd day of March, 19 83.



Karen G. Berry

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: Nov. 4, 1984

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
3-23-83
MAR 23 1983

OPERATOR Beren Corporation

LEASE Colonel

SEC. 20 TWP. 12 RGE. 33

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Sand	0'	121'		
Sand and Shale	122'	315'		
Shale and Red Bed	316'	1500'		
Sand and Shale	1501'	1934'		
Shale and Lime	1935'	2645'		
Anhydrite	2646'	2666'		
Shale and Sand	2667'	2760'		
Lime and Shale	2761'	4365'		
Lime	4366'	4400'		
Lime and Shale	4401'	4570'		
Shale and Lime	4571'	4620'		
Lime and Shale	4621'	4790'		
RTD		4790'		
DST #1: 3992-4034; 60/60/60/60; 210' watery mud; 50; 1166/1156; 61/91; 102/122				
DST #2: 4075-4100; 60/60/60/60; 240' muddy water; 1146/1095; 71/102; 132/142				
DST #3: 4098-4125; 30/30/30/30; 1200' muddy water; 1197/1197; 132/336; 469/551				
DST #4: 4255-4282; 30/30/30/30; 10' mud; 255/285; 51/51; 51/51				
DST #5: 4280-4315; 35/30/40/30; 10' mud; 336/357; 30/30; 40/61				
DST #6: 4310-4343; 45/45/45/45; 15' OCM (18% oil); 71/61; 40/40; 40/40				
DST #7: 4338-4365; 90/90/90/90; 1500' sulfur water; 1197/1186; 102/438; 520/695				
DST #8: 4565-4620; 45/30/30/30; weak blow, died in 37 minutes; 15' mud with scum of oil on top; 71/51; 40/40; 40/40				
DST #9: 4226-4285; 45/45/30/45; 15' mud; 644/448; 51/51; 51/51				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Secks	Type and percent additives
Surface	12 1/2"	8 5/8"	24#	313'KB	60-40 Pozmix	225	2% Gel, 3% CaCl ₂

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Secks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas MCF	Water %	Gas-oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)	Perforations