

STATE CORPORATION COMMISSION OF KANSAS OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 5181 Name DONALD C. SLAWSON Address 200 Douglas Building City/State/Zip Wichita, Kansas 67202

Purchaser: Inland Purchasing & Trans. Co.

Operator Contact Person Bill Horigan Phone (316) 263-3201

Contractor: License # 5657 Name SLAWSON DRILLING CO., INC.

Wellsite Geologist Scott Meuleer Phone 316-263-3201

- Designate Type of Completion: [X] New Well, [] Re-Entry, [] Workover. [X] Oil, [] Gas, [] Dry, [] SWD, [] Inj, [] Other (Core, Water Supply etc.), [] Temp Abd, [] Delayed Comp.

If OWMO: old well info as follows: Operator, Well Name, Comp. Date, Old Total Depth.

WELL HISTORY

Drilling Method: [X] Mud Rotary, [] Air Rotary, [] Cable. 2-12-86 Spud Date, 2-21-86 Date Reached TD, 2-22-86 Completion Date. 4719' Total Depth, 4666' PBTD. Amount of Surface Pipe Set and Cemented at 410 feet. Multiple Stage Cementing Collar Used? [X] Yes, [] No. If alternate 2 completion, cement circulated from 2597' feet depth to surface/450.5X cmt.

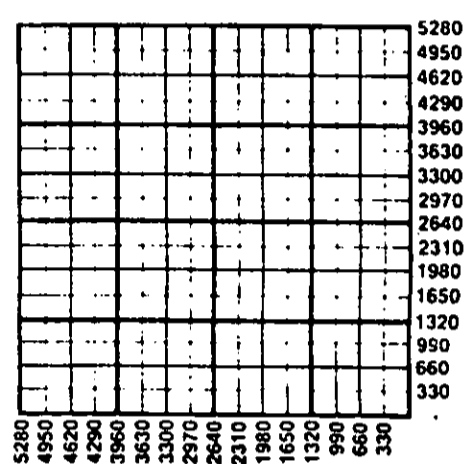
API NO. 15-109-20-# 413-0000 County Logan County NW SE Sec. 17 Twp 12 Rge 33

1980 Ft North from Southeast Corner of Section 1980 Ft West from Southeast Corner of Section (Note: Locate well in section plat below)

Lease Name Voth TP Well # 1 Field Name Wildcat JANICE SE

Producing Formation Johnson Elevation: Ground 3112' KB 3118'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: [] Disposal, [] Repressuring. Docket #

Questions on this portion of the ACO-1 call: Water Resources Board (913) 296-3717

Source of Water: Division of Water Resources Permit #. [] Groundwater (Well) Ft North from Southeast Corner, Ft West from Southeast Corner. [] Surface Water (Stream, pond etc) Ft North from Southeast Corner, Ft West from Southeast Corner. [] Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William R. Horigan Title Kansas Operations Manager Date 3-25-86

Subscribed and sworn to before me this 25th day of March 1986. Notary Public Leslie K. Robinson Date Commission Expires 5-27-89

LESLIE K. ROBINSON NOTARY PUBLIC STATE OF KANSAS My Appt. Exp. 5-27-89

K.C.C. OFFICE USE ONLY. [X] Letter of Confidentiality Attached, [] Wireline Log Received, [] Drillers Timelog Received. Distribution: [X] KCC, [X] KGS, [] SWD/Rep, [] Plug, [] NGPA, [] Other (Specify).

4-4-86 APR 4 1986

Sec 17 Twp 12 Rge 33

CONFIDENTIAL

SIDE TWO

Operator Name Donald C. Slawson Lease Name..... Voth "TT" Well #.....

Sec..... 17 Twp..... 12S Rge..... 33 East West County..... Logan

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1: 4191-4230', 30-60-30-30 1/2" blow 1st op., no blow 2nd op. Rec. 30' wtry md s/sh free oil on top. CCL-22,000/SYS-19,000 IFP: 42-42, FFP: 42-42 ISIP: 1306, FSIP: 1202, HP: 2055-2035.
 DST #2: 4231-4288', 30-30-30-30 V. Wk. Bl. died/12". Rec. 5' Mid NS. IFP: 42-42, FFP: 42-42, ISIP: 62, FSIP: 45, HP: 2055-2014.
 DST #3: 4552-4625', 30-60-45-75 Blow off BOB/5", GTS/75". Rec. 62' SOGCM, 124' HOGCM, (BGO 46% O, TGO 25% O) 248' M&GCO Emulsion (could not get to separate) IFP: 52-135, FFP: 135-229, ISIP: 416, FSIP: 437, HP: 2285-2285.

Name	Top	Bottom
ANHY	2598	(+ 520)
B/ANHY	2621	(+ 497)
HB	4008	(- 890)
LSG	4051	(- 933)
MUN CR	4200	(-1082)
STK	4285	(-1167)
BKC	4345	(-1227)
L/CHER	4558	(-1440)
JZ	4602	(-1484)
MISS	4679	(-1561)
LTD	4719	(-1601)

RELEASED

MAY 09 1988

FROM CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 3/4"	8 5/8"	23#	410'	60/40poz	275	2%gel, 3%cc
Production	7 7/8"	4 1/2"	10.5#	4719'	50/50poz	150	18% salt, 3/4 of 1# of 1# sugar CFR-2, 10#
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
2	4605-08			1000 gal MOD 202		4605-08	
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Size	Set At	Packer at			
3/7/86		2 3/8	4638'	N/A			
Producing Method							
		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
32 Bbls	TSTM	MCF	0 Bbls	CFPB	28°		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)4605-08.....
 Used on Lease

Dually Completed
 Commingled

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR Donald C. Stinson LOCATION OF WELL NW-SE

LEASE Voth TT OF SEC. 17 T 12 R 33

WELL NO. 1 COUNTY Logan

FIELD _____ PRODUCING FORMATION Johnson

Date Taken 3-18-86 Date Effective _____

Well Depth 4720 Top Prod. Form 4602 Perfs 4605-4608

Casing: Size 4 1/2 Wt. _____ Depth 4719 Acid 1000-3-4-86

Tubing: Size 2 3/8 Depth of Perfs 4625 Gravity 28

Pump: Type Dr. Bore 1 1/2 Purchase Island Grade

Well Status Pumping, flowing, etc.

TEST DATA

Permanent Field _____ Special _____
Flowing _____ Swabbing _____ Pumping

STATUS BEFORE TEST:

PRODUCED _____ HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS 11 MINUTES 30 SECONDS

GAUGES: WATER _____ INCHES None PERCENTAGE

OIL _____ INCHES 100 PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) 125

WATER PRODUCTION RATE (BARRELS PER DAY) 0

OIL PRODUCTION RATE (BARRELS PER DAY) 125 PRODUCTIVITY

STROKES PER MINUTE 12

LENGTH OF STROKE 54 INCHES

REGULAR PRODUCING SCHEDULE 24 HOURS PER DAY.

COMMENTS _____

WITNESSES:
Gilbert P. Reber FOR STATE
Pat Walters FOR OPERATOR

STATE CORPORATION COMMISSION FOR OFFSET

MAR 21 1986

CONSERVATION DIVISION
Wichita, Kansas

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Wichita, Kansas