

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5364 EXPIRATION DATE 6/30/83

OPERATOR Beren Corporation API NO. 15-109-20,246-0000

ADDRESS 970 Fourth Financial Center COUNTY Logan

Wichita, Kansas 67202 FIELD Wildcat JANICE

** CONTACT PERSON Evan Mayhew PROD. FORMATION Johnson

PHONE (316) 265-3311

PURCHASER Central Crude Corporation LEASE Janice

ADDRESS 402 Commerce Plaza WELL NO. 1

Wichita, Kansas 67202 WELL LOCATION C NE NW

DRILLING Murfin Drilling Company 660 Ft. from north Line and

CONTRACTOR ADDRESS 617 Union Center Building 1990 Ft. from west Line of

Wichita, Kansas 67202 the NW (Qtr.) SEC 17 TWP 12S RGE 33W.

PLUGGING NA WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS

CONTRACTOR ADDRESS

TOTAL DEPTH 4820' PBD 4775

SPUD DATE 7/3/82 DATE COMPLETED 7/15/82

ELEV: GR 3129 DF KB 3134

DRILLED WITH ~~WYNNEX~~ (ROTARY) ~~WYNNEX~~ TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE ---

Amount of surface pipe set and cemented 353' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Don W. Beauchamp, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Don W. Beauchamp (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 27th day of August

19 82 .



MY COMMISSION EXPIRES: November 4, 1984

Karen G. Berry (Notary Public)

RECEIVED STATE CORPORATION COMMISSION 8-30-82 AUG 30 1982

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
Surface sand		0	110		
Shale		110	353		
Sand and shale		353	2616		
Anhydrite		2616	2639		
Sand and shale		2639	3180		
Lime and shale		3180	4645		
Lime, shale and sand		4645	4680		
Lime and shale		4680	4820		
RTD		4820			
DST #1	4029-4067 (Tor) 30/45/30/45 Rec: 2340' wtr (38,000 ppm) 1261/1261 450/822 1082/1127	#6	4298-4326 ("K") 30/30/30/30 Rec: 10' mud/SO 78/78 67/67 78/78		
#2	4140-4155 ("E") 60/60/90/60 Rec: 540' wtr (41,000 ppm) 1183/1194 101/180 247/292	#7	4532-4584 (L Paw-FS) 35/30/30/30 Rec: 15' mud 539/416 78/78 90/90		
#3	4227-4250 ("H") 60/60/60/60 Rec: 190' wtry mud/SO 1261/1250 90/90 135/135	#8	4516-4665 (On) 60/60/65/60 Rec: 1500' GIP + 1020' clean gassy oil + 180' muddy oil 1160/1160 146/180 349/484		
#4	4257-4277 ("I") 60/60/60/60 240' MCO (70% oil) + 10' HOCM 1127/1037 101/112 146/157				
#5	4283-4300 ("J") 30/30/30/30 Rec: 10' mud 66/67 56/56 67/67				

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface		8-5/8"		353'	60-40 Sunset	250	2% gel, 3% CC
Production		4 1/2"		4818'	60-40 Pozmix	250	10% salt, 3/4% CFR-2

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	DPJS	4618-28

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8" OD	4770	---

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
750 gallons 15% INS, 3000 gallons 15% CRA	4618-28

Date of first production 8/12/82	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 28.6
Estimated Production -I.P. Oil 80 bbls.	Gas 0 MCF	Water 0 % 0 bbls.
Disposition of gas (vented, used on lease or sold)		Perforations 4618-28