

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5181 EXPIRATION DATE 06/30/83

OPERATOR DONALD C. SLAWSON API NO. 15-109-20,258-0000

ADDRESS 200 Douglas Building COUNTY Logan

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Sherry Kendall PROD. FORMATION

PHONE 316-263-3201

PURCHASER N/A LEASE VOTH 'HH'

ADDRESS WELL NO.

WELL LOCATION SW SE SE

DRILLING SLAWSON DRILLING CO., INC. 330 Ft. from South Line and

CONTRACTOR ADDRESS 200 Douglas Building 990 Ft. from East Line of

Wichita, Kansas 67202 the SE (Qtr.) SEC 17 TWP 12 RGE 33W (W).

PLUGGING Halliburton Services WELL PLAT (Office Use Only)

CONTRACTOR ADDRESS Box 579

Great Bend, Kansas 67530

TOTAL DEPTH 4800' PBTD N/A

SPUD DATE Sept. 24, 82 DATE COMPLETED Oct. 6, 82

ELEV: GR 3143 DF 3146 KB 3149

DRILLED WITH (CABLE) (ROTARY) (WIRE) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 328' DV Tool Used? No

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

William R. Horigan, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Signature of William R. Horigan

William R. Horigan (Name) day of March

SUBSCRIBED AND SWORN TO BEFORE ME this 18th

19 83



Signature of Sherry L. Kendall

(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 06/12/86

Sherry L. Kendall

** The person who can be reached by phone regarding any questions concerning this information.

APR 06 1983 4-6-83

STATE CORPORATION COMMISSION RECEIVED

Well No. 1

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
0 - 331 Surface			LOG TOPS	
331 - 2634 Shale			ANHY 2630	(+519)
2634 - 2656 Anhydrite			B/ANHY 2652	(+497)
2656 - 3270 Shale			WAB 3688	(-539)
3270 - 3823 Shale and lime			HOW 3760	(-611)
3823 - 4800 Lime			TOP 3818	(-669)
4800 RTD			LECOMP 3959	(-810)
			OREAD 3990	(-841)
			HEEB 4040	(-891)
			TORO 4062	(-913)
			LANS 4086	(-937)
DST #1 4110-4130 (35' Zn) 30-60-30-30, WkBl 1st op/died, Rec. 90' SW, 10' Mud, IFP 31-42#, FFP 42-52#, ISIP1268#, FSIP 1268#			MUN CRK 4232	(-1083)
DST #2 4155-4180 (70' Zn) 30-60-45-75, FrBl incr to StrBl, Rec. 410' SW w/spts Oil, IFP 21-100#, FFP 100-228#, ISIP 1253#, FSIP 1211#			STARK 4317	(-1168)
DST #3 4229-4259 (120'&140' Zns) 30-60-45-75, IB/6" FrBl/3", Rec. 260' MW, NS (31,000 CHL), IFP 20-60#, FFP 60-130#, ISIP 1295#, FSIP 1225#			HUSH 4356	(-1207)
DST #4 4268-4296 (160' Zn) 30-30-30-30, WkBl/ died, Rec. 5' Mud, IFP 10-10#, FFP 10-10, ISIP 10#, FSIP 10#			BKC 4391	(-1242)
DST #5 4285-4344 (180'&200' Zn) 30-60-30-60, WkBl/died, Rec. 30' Mud, IFP 42-52#, FFP 52-52#, ISIP 1170#, FSIP 994#			MARM 4430	(-1281)
DST #6 4548-4600 (FT SC Zn) 30-30-30-30, WkBl/ died, Rec. 8' Mud, IFP 42-42#, FFP 42-42#, ISIP 63#, FSIP 52#			PAW 4520	(-1371)
			FT SC 4581	(-1432)
			L/CHER 4610	(-1461)
			JH ZN 4657	(-1508)
			MISS 4730	(-1581)
			LTD 4798	(-1649)

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or ~~XXXXXX~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	24#	328'	60/40 poz	225 sx	2% gel, 3% cc

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Socks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity

Estimated Production -I.P.	Oil bbls.	Gas bbls.	Water % MCF	Gas-Oil ratio bbls.	CFPB

Disposition of gas (vented, used on lease or sold)

Perforations

Voth