

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date . . . . . 11 22 85  
month day year

API Number 15— 135-22, 972-0000  
East

OPERATOR: License # 5161

S/2 S/2 SW Sec. 23 Twp. 19 S, Rg. 24 X West

Name Palomino Petroleum

330 Ft. from South Line of Section

Address P.O. Box 18610

3960 Ft. from East Line of Section

City/State/Zip Wichita, KS 67218

(Note: Locate well on Section Plat on reverse side)

Contact Person Bob Watchous

Phone (316) 683-8152

Nearest lease or unit boundary line . . . . . 330 feet

CONTRACTOR: License # 5476

County Ness

Name DNB Drilling, Inc.

Lease Name Delbert Well # 1

City/State Wichita, KS

Ground surface elevation . . . . . 2275 est feet MSL

Well Drilled For: Well Class: Type Equipment:

XX Oil SWD XX Infield XX Mud Rotary

Domestic well within 330 feet: yes X no

Gas Inj Pool Ext Air Rotary

Municipal well within one mile: yes X no

OWWO Expl Wildcat Cable

Surface pipe by Alternate: 1 2 XX

If OWWO: old well info as follows:

Operator

Depth to bottom of fresh water . . . . . 80

Well Name

Depth to bottom of usable water . . . . . 850

Comp Date Old Total Depth

Surface pipe planned to be set . . . . . 240+

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

X cementing will be done immediately upon setting production casing.

Date 11-14-85 Signature of Operator or Agent Bob Watchous

Projected Total Depth . . . . . 4350 feet

Formation Miss

Title Owner

For KCC Use:

Conductor Pipe Required . . . . . feet; Minimum Surface Pipe Required . . . . . feet per Alt. 2

This Authorization Expires 5-15-86 Approved By 11-15-85

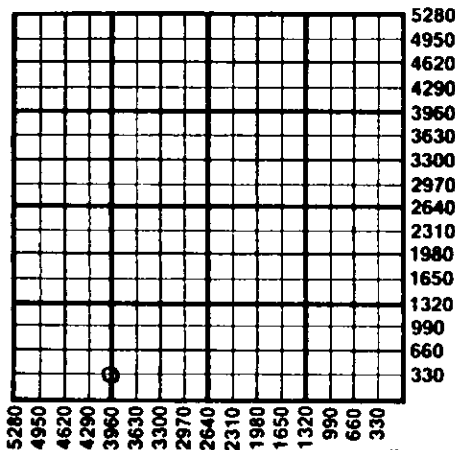
Bob/KSHC

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



RECEIVED 9. If an alternate 2 completion, cement in the production pipe from  
STATE CORPORATION COMMISSION below any usable water to surface within 120 days of spud date.

NOV 15 1985

CONSERVATION DIVISION  
Wichita, Kansas

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238