

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date December 29, 1987
 month day year

API Number 15- 135-23, 202-0000

OPERATOR: License # 5285

SE. SE. SW. Sec. 11. Twp. 19. S, Rg. 26. East
 _____ West

Name The Dane G. Hansen Trust

Address P. O. Box 187

City/State/Zip Logan, Kansas 67640

Contact Person Dane G. Bales

Phone 913-689-4916

..... 330 Ft. from South Line of Section
 297 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5783

Nearest lease or unit boundary line 330 feet

Name Galloway Drilling Co., Inc.

City/State Wichita, Kansas 67202

County Ness

Lease Name Day Well # 1

Ground surface elevation feet MSL

Domestic well within 330 feet: _____ yes no

Municipal well within one mile: _____ yes no

Depth to bottom of fresh water 150'

Depth to bottom of usable water ~~50~~ 1000

Surface pipe by Alternate: _____ 1 _____ 2

Surface pipe planned to be set 280'

Conductor pipe required

Projected Total Depth 4600 feet

Formation Mississippian

Well Drilled For: Well Class: Type Equipment:

Oil _____ SWD _____ Infield Mud Rotary

_____ Gas _____ Inj Pool Ext. _____ Air Rotary

_____ OWWO _____ Expl _____ Wildcat _____ Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 12/15/87 Signature of Operator or Agent Title Manager

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. 2

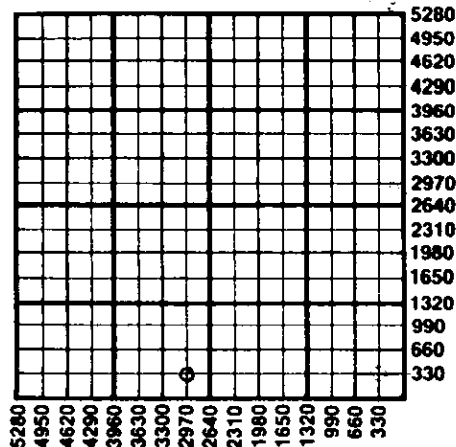
This Authorization Expires 6-17-88 Approved By FCA 12-17-87

EFFECTIVE DATE: 12-22-87

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



DFC - 6 1097
Conservation Division
Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238