For KCC Use:	
Effective Date:	<u>8-17-03</u>
District #	_1
SGA? Yes	☐ No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date September 2 2003 month day year Ap W/2 W/2 NE EB Sec. 24 Twp. 19 S. R. 24	Section
OPERATOR: License# 5086 Name: Pintall Petroleum, Ltd. Address: 225 N. Market # 300 City/State/Zip: Wichita, KS 67202 Contact Person: Flip Phillips Contact Person: Flip Phillips CONTRACTOR: License# 4958 Name: Mallard JV Well Drilled For: Well Class: Type Equipment: Oil	Yes No
1440 1440	Yes No
Name: Pintall Petroleum, Ltd. Address: 225 N. Market # 300 City/State/Zip: Wichita, KS 67202 Contact Person: Flip Phillips Phone: 316-263-2243 CONTRACTOR: License# 4958 Name: Mallard JV Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary Other Other Other Other If OWWO: old well information as follows: Operator: Well Name: Well Name: Howoo is devel information as follows: Operator: Well Name: Well Name: Projected Total Depth: 4400 Mississippl Is SECTION Regular irregular? (Note: Locate well on the Section Plat on reverse side) (Note: Locate well on the Section Plat on reverse side) (Note: Locate well on the Section Plat on reverse side) County: Ness Lease Name: Shramek Trust well ** Well Name: Is this a Prorated / Spaced Field? Target Information(s): Mississippi Nearest Lease or unit boundary: 730 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 180 Depth to bottom of usable water: 180 Depth to bottom of usable water: 180 Depth to bottom of usable water: 180 Name: Piel Name: Lease Name: Shramek Trust well #: 1 Field Name: Is this a Prorated / Spaced Field? Target Information(s): Mississippi Nearest Lease or unit boundary: 730 Water well within one-quarter mile: Depth to bottom of fresh water: 180 Depth to bottom of usable water: 180 Depth to bottom of usable water: 180 Name: Piel Name: Lease Name: Shramek Trust Well Name: Mallard JV Well Projected Total Depth: 4400 Mississippi	Yes No
Address: 225 N. Market # 300 City/State/Zip: Wichita, KS 67202 Contact Person: Flip Phillips Phone: 316-263-2243 CONTRACTOR: License# 4958 Name: Mallard JV Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Woll Drilled For: Well Class: Type Equipment: Gas Storage Pool Ext. Air Rotary OMNO Disposal Wildcat Cable Other Other Other Other Other Well Owwo: old well information as follows: Operator: Well Name: Well Name: Well Name: Projected Total Depth: 4400 Mississippl Is SECTION Regular trregular? (Note: Locate well on the Section Plat on reverse side) (Note: Locate well on the Section Plat on reverse side) County: Ness Lease Name: Shramek Trust Well Name: Is this a Prorated / Spaced Field? Target Information(s): Mississippi Nearest Lease or unit boundary: 730 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 180 Depth to bottom of usable water: 900 Surface Pipe by Alternate: Length of Conductor Pipe required: NA Projected Total Depth: 4400 Mississippl	Yes No
City/State/Zip: Wichita, KS 67202 Contact Person: Flip Phillips Country: Ness Country: Ness Country: Ness Country: Ness Lease Name: Shramek Trust	Yes No
Contact Person: Flip Phillips Phone: 316-263-2243 CONTRACTOR: License# 4958 Field Name: Is this a Prorated / Spaced Field? Target Information(s): Mississippi Nearest Lease or unit boundary: 730 Ground Surface Elevation: 2284 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 180 Depth to bottom of usable water: 900 Surface Pipe by Alternate: 1 2 2 Length of Conductor Pipe required: NA Projected Total Depth: 4400 Mississippl County: Ness Lease Name: Shramek Trust Well #: 1 Field Name: String t information (s): Mississippl Nearest Lease or unit boundary: 730 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 180 Depth to bottom of usable water: 900 Surface Pipe by Alternate: 1 2 2 Length of Conductor Pipe required: NA Projected Total Depth: 4400 Mississippl	Yes No
Phone: 316-263-2243 Lease Name: Shramek Trust	Yes No
Field Name: Name: Mallard JV Well Drilled For: Well Class: Type Equipment: Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield I Mud Rotary Gas Storage Pool Ext. Air Rotary OWD Disposal Wildcat Cable Seismic; # of Holes Other Other If OWWO: old well information as follows: Operator: Well Name: Field Name: Is this a Prorated / Spaced Field? Target Information(s): Mississippi Nearest Lease or unit boundary: 730 Ground Surface Elevation: 2284 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of fresh water: Surface Pipe by Alternate: 1 1 2 2 Length of Surface Pipe Planned to be set: Length of Conductor Pipe required: Projected Total Depth: 4400 Mississippl Nearest Lease or unit boundary: 730 Ground Surface Elevation: 2284 Water well within one mile: Depth to bottom of usable water: 180 Surface Pipe by Alternate: 1 2 2 Length of Conductor Pipe required: NA Projected Total Depth: 4400 Mississippl	feet MSL Yes No
Name: Mallard JV Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield V Mud Rotary Gas Storage Pool Ext. Air Rotary OWD Disposal V Wildcat Cable Seismic; # of Holes Other Other If OWWO: old well information as follows: Operator: Well Name: Mallard JV Target Information(s): Mississippi Nearest Lease or unit boundary: 730 Ground Surface Elevation: 2284 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 180 Depth to bottom of usable water: 180 Surface Pipe by Alternate: 1 V 2 Length of Conductor Pipe required: NA Projected Total Depth: 4400 Mississippl Nearest Lease or unit boundary: 730 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of usable water: 180 Depth to bottom of usable water: 100 Surface Pipe by Alternate: 1 V 2 Length of Conductor Pipe required: NA Mississippl	feet MSL Yes No
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield I Mud Rotary Gas Storage Pool Ext. Air Rotary Other Seismic; # of Holes Other Other Ul Owwo: old well information as follows: Operator: Well Name: Nearest Lease or unit boundary: .730 Ground Surface Elevation: 2284 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 180 Depth to bottom of usable water: 900 Length of Surface Pipe by Alternate: 1 I 2 2 Length of Conductor Pipe required: NA Projected Total Depth: 4400 Mississipple	Yes No
Well Drilled For: Well Class: Type Equipment: Oil Enh Rec Infield I Mud Rotary Gas Storage Pool Ext. Air Rotary OWD Disposal Wildcat Cable Seismic; # of Holes Other Other USWO: old well information as follows: Operator: Well Name: Storage Pool Ext. Air Rotary Depth to bottom of tresh water: Surface Pipe by Alternate: 1 22 Length of Conductor Pipe required: NA Mississippl	Yes No
Ground Surface Elevation: 2284 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 180 Depth to bottom of usable water: 180 Depth to bottom of usable water: 110 Surface Pipe by Alternate: 1 1 2 Length of Surface Pipe Planned to be set: Universal Surface Pipe Planned to be set: 250 Water well within one-quarter mile: Depth to bottom of tresh water: 180 Depth to bottom of usable water: 100 Surface Pipe by Alternate: 1 1 2 Length of Surface Pipe Planned to be set: 250 Projected Total Depth: 4400 Mississipple	Yes No
Gas Storage Pool Ext. Air Rotary OWO Disposal Wildcat Cable Seismic; # of Holes Other Other Surface Pipe by Alternate: 1 2 2 250 Length of Surface Pipe Planned to be set: 250 Water well within one-quarter mile: Public water supply well within one mile: Depth to bottom of tresh water: 180 Depth to bottom of usable water: 100 Surface Pipe by Alternate: 1 2 2 250 Length of Surface Pipe Planned to be set: 250 Well Name: Projected Total Depth: 4400 Mississipple	==
OWO Disposal Wildcat Cable Seismic; # of Holes Other Other Other Surface Pipe by Alternate: 1 2 2 250 Length of Surface Pipe Planned to be set: 250 Well Name: Public water supply well within one mile: Depth to bottom of tresh water: 180 Depth to bottom of usable water: 900 700 Length of Surface Pipe Planned to be set: 250 Length of Conductor Pipe required: NA Projected Total Depth: 4400 Mississippl	Yes No
Seismic;# of Holes Other Depth to bottom of tresh water: Social Point Surface Pipe by Alternate: 1 2 2 2 250	
Other	
Surface Pipe by Alternate: 1 2 2 2 2 2 2 2 2 2	
Operator: Length of Conductor Pipe required: 170 Well Name: Projected Total Depth: 4400 Mississippl	
Operator: Length of Conductor Pipe required: 170 Well Name: Projected Total Depth: 4400 Mississippl	
Well Name: Projected Total Depth: 4400	
Micciccinni /	
Annual Annual Cale Annual Castella Cast	
Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore? Yes XINO Well Farm Pond Other Trucked	
RECEIVED WANSAS CORPORATION COMMISSION Bettom Hole coation: (Alexa Apply for Received to DWR)	
Bottom Hole Location: (Note: Apply for Permit with DWR)	
KCC DKT #: AUG 2 8 2003 Will Cores be taken?	Yes X No
If Yes, proposed zone:	
CONSERVATION DIVISION AFFIDAVIT	
WICHITA KS The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.	
It is agreed that the following minimum requirements will be met:	
Notify the appropriate district office <i>prior</i> to spudding of well;	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;	4 4
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.	De sei
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to p</i>	olugging:
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;	555,
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spiritual states.	id date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate I	
must be completed within 30 days of the spud date or the well shall be plugged. In elecases, NOTIFY district office prior to any cer	ienting.
I hereby certify that the statements made herein are true and to the best of the knowledge and belief.	
Date: 8/20/2003 Signature of Operator or Agent: White Durille: Geologist	
Date: 8/20/2003 Signature of Operator or Agent: \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	
Remember to:	
For KCC Use ONLY - File Drill Plt Application (form CDP-1) with Intent to Drill;	1
API # 15 - 135 - 24238 - 00 - 00 - File Completion Form ACO-1 within 120 days of spud date;	\%
- File acreage attribution plat according to field proration orders;	1
Notify appropriate district office 48 hours prior to workover or re	entry;
Minimum surface pipe required 200 teet per Alt. (2) - Submit plugging report (CP-4) after plugging is completed;	ı
Approved by: 15 ful 8-22-03 - Obtain written approval before disposing or injecting salt water.	
This authorization expires: 2-22-64 • If this permit has expired (See: authorized expiration date) pleas	e a
(This authorization void if drilling not started within 6 months of effective date.)	.
Well Not Drilled - Permit Expired	!
Spud date: Agent: Signature of Operator or Agent:	$-\!$
Date:	<u> </u>
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202	16

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

Operator: Pintail Petroleum, Ltd. Lease: Shramek Trust Well Number: 1-24 Number of Acres attributable to well: OTR / QTR / QTR of acreage: 120'E - N/2 . SE/4 Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW RECEIVED	API No. 15	Location of Well: County: Ness	
Well Number: 1-24 Sec. 24 Twp. 19 S. R. 24 East ♥W Field:	Operator: Pintail Petroleum, Ltd.		
Well Number: 1-24 Sec. 24 Twp. 19 S. R. 24 Sest W Field: Is Section: Regular or Irregular Irregular Irregular Sec. 24 Twp. 19 S. R. 24 Sest W Irregular Irregular Irregular Irregular Irregular Section Secti	Lease: Shramek Trust		
Field:	Well Number: 1-24		
Number of Acres attributable to well: OTR / OTR of acreage: 120'E		ري محمد <u>بي</u> محمد بي المحمد	
The section of acreage: 120'E	Number of Acres attributable to well:	Is Section: Regular or Irregular	
PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.) CONSERVATION DIVISION WICHITA. KS 195-24 W EXAMPLE 1980 3990'		_	
CONSERVATION DIVISION WICHITA. KS 195-24 W EXAMPLE 1980 3390'	(Show location of the well and shade attrib	LAT putable acreage for prorated or spaced wells.) AUG 2 0 2003	
1440' FEL EXAMPLE 1980 3390'		CONSERVATION DIVISION	
24 EXAMPLE 1980 3390'		·	
24 EXAMPLE 1980 3390'		•	
24 EXAMPLE 1980 3390'		105-2414	
1440' FEL 1980		193-27 W	
1440' FEL 1980			
1440' FEL 1980		EXAMPLE	
3390	24		
3390			
3390		1410, EE 1 1980	
3390	o		
1910' FSL 3390'		1 1	
1910' FSL		3390'	
	19	10' FSL	
SEWARD CO.		SEWARD CO.	

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.

NOTE: In all cases locate the spot of the proposed drilling locaton.

3. The distance to the nearest lease or unit boundary line.

4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).