For KCC Use: Effective Date: District #_

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed

Must be approved by KCC five	(5) days prior to commencing well
August 26 2003	
Expected Spud Date August 26 2003 mogth day year	Spot East AP NE NE Sec. 25 Twp. 19 S. R. 24 West
OPERATOR: License# 5086	feet from V N / S Line of Section feet from V E / W Line of Section
Name. Pintail Petroleum, Ltd.	Is SECTION Regular Irregular?
Address: 225 N. Market # 300	is SECTIONnegulartrregular?
Address: ———————————————————————————————————	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Flip Phillips Phone: 316-263-2243	County: Ness Lease Name: Stum 'LP' Well #: 1-25
Phone: 010-200-2240	
CONTRACTOR: License# 4958 V	Field Name:
Name: Mallard JV	Target Information(s): Mississippi
	Nearest Lease or unit boundary: 580
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2284 feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water: 180
Seismic;# of Holes Other	Depth to bottom of usable water:
Other	Surface Pipe by Alternate: 1 2
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250
Operator:	Length of Conductor Pipe required: No No
Well Name:	Projected Total Depth: 4400
Original Completion Date:Original Total Depth:	Formation at Total Depth: Mississippi
	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other Trucked
If Yes, true vertical depth: RECEIVED	DWR Permit #:
Battom Hole Legation: MANIFAC CORPORATION COMMISSION	
Bottom note Location. Transaction of the control of	(Note: Apply for Permit with DWR 🔲)
Bottom Hole Location: KANSAS CORPORATION COMMISSION KCC DKT #: ALIC 2.9. 2003	(Note: Apply for Permit with OWR) Will Cores be taken? Yes X No
AUG 2 0 2003	Will Cores be taken? Yes X No If Yes, proposed zone:
AUG 2 0 2003 CONSERVATION DIVISION AFFI	Will Cores be taken? If Yes, proposed zone: DAVIT
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 •	Location of Well: County: Ness	
Operator: Pintail Petroleum, Ltd.	feet from N / S Line of Section	
Lease: Stum 'LP'	580 teet from VE / W Line of Section	
Well Number: 1-25	Sec. 25 Twp. 19 S. R. 24 East West	
Field:	- <u></u> -	
Number of Acres attributable to well:	Is Section: Regular or Irregular	
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW	

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

		640' FNL : 580' FEL	195-24 W RECEIVED KANSAS CORPORATION COMMISSION AUG 2 0 2003
			CONSERVATION DIVISION WICHITA, KS
	25		EXAMPLE
	: : : :		1980
			3390'
:	· · · · · · · · · · · · · · · · · · ·		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).