## State of Kanses

NOTICE OF INTENTION TO DRILL

FORM NUST BE TYPED FORM MUST BE SIGNED

EFFECTIVE BATE:	<i>-20-93</i>
DISTRICT #	

DISTRICT O				F INTENTION		ALL BLANKS HUST BE FILLED
SSA7 Yes No	Hust I	be approved	by the K.C.C	. five (5)	days prior to come	ncing well
			·		e Annvou	
Expected Spud Date .	July	19.	1993		NE NE NW	Sec .32. Tup .19. s, Rg 24 X West
•					naev	Sec . M.S. Twp . S West
	onth .	day	year	•	4040	
					4840	feet from South / North line of Section
OPERATOR: License #	7076 V	• • • • • • • • • •			3080	feet from East / West line of Section
Name: Black Di	amond Oil,	Inc.			te ecerton X ac	GULAR IRREGULAR?
Address, 1105 E.	30th Stre	et. Suit	e A	••••		
Address: 4474. F.	VC C	7601	~. <i>.</i> ;;	• • • • •	(NOTE: Locate wel	l on the Section Plat on Reverse Side)
City/State/Zip: H	lays, KŞ	(60T			County:Ness	kness Well 4:
Contact Person: K	enneth Veh	ıge			Lease Mana. Har	kness unit 1
Phone: (913)-6	25-5891				Field Name 1944	Hair NW
	**********		• • • • • • • • • • • • •	• • • • •	Plets same:	
	0041./	/			Is this a Prorated/	Spaced Field? yes .X., no
CONTRACTOR: License	82417				Target Formation(s)	. Mississippi
CONTRACTOR: License Emphasis	Oll Operat	ions			Mearest lease or um	Mississippi  it boundary: 440'
					Constitution of the	stion. Est. 2320 feet MSb
11-11 B-111-1 B-						
Well Drilled For	': Well	Class:	Type Equipme	nt:	Water well within or	ne-quarter mile: yes X no V
/					Public water supply	well within one mile: yes .X. no /
.X. 011 / Enh	Rec	Infield	X Nud Rota			fresh water: . 250 302
Gas Sto			Air Rota			
				ry	wepth to bottom of i	usable water: .76.Q!
OVVO Dis		Wildcat	Cable		Surface Pipe by Alte	ipe Planned to be set: (250') 200
Seismic; # o	f Holes	Other			Length of Surface P	ipe Planned to be set (250') 200'
Other					Length of Conductes	pipe required: N/A
If OMNO: old well in						
						th: .4500'
Operator:						Depth: Mississippi
Well Name:					Water Source for Dri	Illing Operations:
Comp. Date:	Old	i Total Depi	th			well .X., farm pond, other
•					ALD Describe #	watt ierm pond other
Dispositoral Davidses			_	x /	DER PEPEIT D:	
Directional, Deviate					Will Cores Be Takent	7-5 1711 110
If yes, true vertica					If yes, proposed zon	W:
Bottom Hole Location						
POLICE MOLD FOCALIDE			<i></i>			
The undersigned here 101, et. seq.	by affirms the	et the dril	ling, complet	AFFIDAVIT	ventual plugging of	this well will comply with K.S.A. 55-
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM	oby affirms the efollowing mispropriate dispressed not amount of surshell be set in its dry hele, ier to pluggin ata district e	et the dril inimum requi itrict offic- ice of inte face pipe : through all en agreemen W: iffice will IOM, PRODUC	ling, complete iroments will be prior to specified unconsolidate to be tween the beautified?	AFFIDAYIT tion and ex- be met: pudding of shall be po- below shall ed material e operator before well LL RE CEMES	well; ested en each drillin l be set by circula ls plus a minimum ef and the district en lis either plugged en	ng rig; ting cament to the top; in all cases 20 feet into the underlying formation; ffice on plug length and placement is
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The appropri 6. IF AM ALTERM OF SPUD BATE	aby affirms the efollowing mispropriate dispersed not amount of surshell be set in dry hell be set in dry hell be at district at district at district at district at district at district at II COMPLET	et the dril inimum requi itrict offic ites of inte face pipe : through all an agreemen br iffice will ION, PRODUC	ling, complete iroments will be prior to a prior to a prior to a prior to a specified unconsolidate to be notified?  TION PIPE SHADDSTRICT OFFICE	AFFIDAVIT tion and ev be met: pudding of shall be po below shal ad material a operator before well LL BE CEMEI CE PRIOR TO	well; ested en each drillir l be set by circula ls plus a minimum of and the district of lis either plugged of FTEB FRON BELOW ANY U	ng rig; ting cement to the top; in all cases 20 feet into the underlying formation; ffice on plug length and placement is or production casing is commented in; SABLE WATER TO SURFACE WITHIN 120 DAYS
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM	aby affirms the efollowing mispropriate dispersed not amount of surshell be set in dry hell be set in dry hell be at district at district at district at district at district at district at II COMPLET	et the dril inimum requi itrict offic ites of inte face pipe : through all an agreemen br iffice will ION, PRODUC	ling, complete iroments will be prior to a prior to a prior to a prior to a specified unconsolidate to be notified?  TION PIPE SHADDSTRICT OFFICE	AFFIDAVIT tion and ev be met: pudding of shall be po below shal ad material a operator before well LL BE CEMEI CE PRIOR TO	well; ested en each drillir l be set by circula ls plus a minimum of and the district of lis either plugged of FTEB FRON BELOW ANY U	ng rig; ting cement to the top; in all cases 20 feet into the underlying formation; ffice on plug length and placement is or production casing is commented in; SABLE WATER TO SURFACE WITHIN 120 DAYS
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the	ppropriate dis e ppropriate dis e approved not amount of sur shell be set; is dry hele, ior to pluggin ate district a ATE II COMPLET IN ALL CASE t the statement	at the dril inimum requi strict offic ice of into face pipe of through all an agreements; office will ION, PRODUC IS, NOTIFY I	ling, completing prior to specified unconsolidated to between the between the prior	be met:  pudding of shall be per shall be per shall be perstor the control of the	well; ested en each drillir l be set by circula ls plus a minimum of and the district of lis either plugged of FTEB FRON BELOW ANY U	ng rig; ting cement to the top; in all cases 20 feet into the underlying formation; ffice on plug length and placement is or production casing is commented in; SABLE WATER TO SURFACE WITHIN 120 DAYS
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the	aby affirms the efollowing mispropriate dispersed not amount of surshell be set in dry hell be set in dry hell be at district at district at district at district at district at district at II COMPLET	at the dril inimum requi strict offic ice of into face pipe of through all an agreements; office will ION, PRODUC IS, NOTIFY I	ling, completing prior to specified unconsolidated to between the between the prior	be met:  pudding of shall be per shall be per shall be perstor the control of the	well; ested en each drillir l be set by circula ls plus a minimum of and the district of lis either plugged of FTEB FRON BELOW ANY U	ng rig; sting coment to the top; in all cases 20 feet into the underlying formation; ffice on plug length and placement is or production casing is comented in; SABLE WATER TO SURFACE WITHIN 120 DAYS se and belief.
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the	ppropriate dise approved not assume of surshell be set is dry hele, ier to pluggin ate district e ATE II COMPLET. IN ALL CASE t the statemen Signature	at the dril inimum requi strict offic- tice of into face pipe : through all an agreemen Mg: iffice will IOM, PRODUC ES, MOTIFY I the made her	ling, completing to a prior to a prior to drill as specified unconsolidated be notified in TION FIFE SMADISTRICT OFFII rein are true or or Agent:	be met:  pudding of shall be per shall be per shall be perster before well LL BE CEMER TO and to the shall be s	well; ested en each drillir l be set by circula ls plus a minimum of and the district of lis either plugged of FTEB FRON BELOW ANY U	ng rig; sting coment to the top; in all cases 20 feet into the underlying formation; ffice on plug length and placement is or production casing is comented in; SABLE WATER TO SURFACE WITHIN 120 DAYS se and belief.
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the	ppropriate dise approved not amount of sur-shell be set is dry hele, ier to pluggin ate district of ATE II COMPLET. IN ALL CASE t the statement Signature	at the dril inimum requi strict offic ice of into face pipe of through all an agreements office will ION, PRODUCES, NOTIFY I sta made her of Operato	ling, completinements will ce prior te spent to drill as specified unconsolidate int between the be netified in TIOM PIPE SHADISTRICT OFFII rein are true or or Agent:	AFFIDAVIT tion and en be net: pudding of shall be pr below shal ed material e operator before well LL BE CEMEI CE PRIOR TO and to the	well; ested en each drillir l be set by circula ls plus e minimum ef and the district ef is either plugged e FTED FROM BELOW ANY U ANY CEMENTING.	ng rig; sting coment to the top; in all cases 20 feet into the underlying formation; ffice on plug length and placement is or production casing is comented in; SABLE WATER TO SURFACE WITHIN 120 DAYS se and belief.
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the	ppropriate disservation of supervised in a sup	et the dril inimum requi itrict offic ice of intu- face pipe : through all an agreemen ig: iffice will IOM, PRODUC IS, MOTIFY ; its made her of Operato OR KCC USE: PI # 15-	ling, complete irements will be prior to specified unconsolidate to be notified in TION PIPE SHADISTRICT OFFIC rein are true or or Agent:	AFFIDAVIT tion and en be net: pudding of shall be pr below shal ed material e operator before well LL BE CEMEI CE PRIOR TO and to the	well; ested en each drillir l be set by circula ls plus e minimum ef and the district en is either plugged en FEB FRON BELOW ANY UP ANY CEMENTING.	ng rig; sting coment to the top; in all cases 20 feet into the underlying formation; ffice on plug length and placement is or production casing is comented in; SABLE WATER TO SURFACE WITHIN 120 DAYS se and belief.
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the	oby affirms the efollowing mispropriate dispressed not amount of surshall be set; is dry hele, ior to pluggin ate district e ATE II COMPLET. IN ALL CASE t the statement of the	et the dril inimum requi itrict offic ice of intu face pipe : through all am agreemen itrice will ION, PRODUCES, NOTIFY E its made her of Operato OR KCC USE: PI # 15- onductor pi	ling, complete irements will be prior to drill as specified unconsolidate to be notified in the student be notified in the student be notified in the student of the prior are true or or Agent:	AFFIDAVIT  tion and or  be net:  pudding of shall be pr below shal ed material e operator  before well  LL BE CEME  EFFIOR TO and to the	well; ested en each drillir l be set by circula ls plus e minimum ef and the district ef is either plugged e FTED FROM BELOW ANY U ANY CEMENTING. best of my knowledge	ng rig: ting coment to the top; in all cases 20 feet into the underlying formation; Ffice on plug length and placement is or production casing is comented in; SABLE WATER TO SURFACE WITHIN 120 DAYS see and belief. Agent
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the	oby affirms the efollowing mispropriate dispressed not amount of surshall be set in dry hele, ior to plugginate district effect of the statement of the stateme	et the dril inimum requi itrict offic ice of intu- face pipe i through all an agreemen iffice will ION, PRODUCES, NOTIFY a its made her of Operato OR KCC USE: PI # 15- onductor pi linimum surf	ling, complete irements will be prior to drill as specified unconsolidate to be notified in the street of the prior are true or or Agent:  135 -23 pe required face pipe required face pipe required	AFFIDAVIT  tion and or  be net:  pudding of shall be pr below shal ed material e operator  before well  LL BE CEMEI CE PRIOR TO and to the	well; ested en each drillir l be set by circula ls plus e minimum ef and the district en is either plugged en FEB FRON BELOW ANY UP ANY CEMENTING.	ng rig: ting coment to the top; in all cases 20 feet into the underlying formation; Ffice on plug length and placement is or production casing is comented in; SABLE WATER TO SURFACE WITHIN 120 DAYS see and belief. Agent
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the	oby affirms the efollowing mispropriate dispressed not amount of surshall be set in dry hele, ior to plugginate district effect of the statement of the stateme	et the dril inimum requi itrict offic itrice of intu- face pipe : through all an agreemen itrice will ION, PRODUCES, NOTIFY E its made her of Operato OR KCC USE: PI # 15- onductor pi	ling, complete irements will be prior to drill as specified unconsolidate to be notified in the street of the prior are true or or Agent:  135 -23  pe required face pipe required face pipe required	AFFIDAVIT  tion and or  be net:  pudding of shall be pr below shal ed material e operator  before well  LL BE CEMEI CE PRIOR TO and to the	well; ested en each drillir l be set by circula ls plus e minimum ef and the district ef is either plugged e FTED FROM BELOW ANY U ANY CEMENTING. best of my knowledge	ng rig: ting coment to the top; in all cases 20 feet into the underlying formation; Ffice on plug length and placement is or production casing is comented in; SABLE WATER TO SURFACE WITHIN 120 DAYS see and belief. Agent
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the	ppropriate dise approved not amount of surshell be set is dry hele, ier to pluggin ate district e ATE II COMPLET. IN ALL CASE t the statemen ATE II COMPLET. A ALL CASE THE SIGNATURE A A A A A A A A A A A A A A A A A A A	at the dril inimum requi strict offic ice of into face pipe : through all an agreemen iffice will IOM, PRODUC IS, MOTIFY I its made her of Operato onductor pi inimum surf pproved by:	ling, complete irements will be prior to so the sectified unconsolidated to the sectified in the section are true or or Agent:  135 -23 per required in the section is a section in the secti	AFFIDAVII tion and en be net: pudding of shall be per below shall se operator before well LL BE CEMER EFRIOR YE and to the	well; ested on each drillir libe set by circula is plus a minimum of and the district of is either plugged of FEB FROM RELOW ANY U ANY CEMENTING. best of my knowledge feet feet proper Alt. X (2)	ng rig: ting coment to the top; in all cases 20 feet into the underlying formation; Ffice on plug length and placement is or production casing is comented in; SABLE WATER TO SURFACE WITHIN 120 DAYS see and belief. Agent
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the	ppropriate dise approved not amount of surshell be set is dry hele, ier to pluggin ate district e ATE II COMPLET. IN ALL CASE t the statemen ATE II COMPLET. IN ALL CASE THE SIGNATURE A A A A A A A A A A A A A A A A A A A	at the dril inimum requi strict offic ice of into face pipe of through all an agreemen iffice will IOM, PRODUC IS, MOTIFY I its made her of Operato onductor pi inimum surf pproved by:	ling, complete irements will be prior to so that to drill the specified inconsolidate to the second prior of the second prior of Agent:  135 -23 pe required face pipe required face pip	AFFIDAVII  tion and en be net:  pudding of shall be per below shall ad material a operator  before well  LL BE CEME  EFRIOR TO and to the  163-00  170-00  15-93	well; ested on each drillir li be set by circula is plus a minimum of and the district of is either plugged of FEB FROM RELOW ANY U ANY CEMENTING. best of my knowledge feet Q feet per Alt. X Q	ng rig; sting coment to the top; in all cases 20 feet into the underlying formation; ffice on plug length and placement is or production casing is comented in; SABLE WATER TO SURFACE WITHIN 120 DAYS se and belief. Agent Title
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the	ppropriate dise approved not amount of sur- shell be set; is dry hele, ier to pluggin ate district a ATE II COMPLET. IM ALL CASE t the statement of the stateme	at the dril inimum requi strict offic ice of into face pipe of through all an agreemen iffice will ION, PRODUC IS, NOTIFY I its made her of Operato onductor pi inimum surf pproved by: this author This author	ling, complete irements will be prior to see the drill of the sectified inconsolidate to the section of the sec	AFFIDAVII  tion and en be net:  pudding of shall be per below shall ad material a operator  before well  LL BE CEME  EFRIOR TO and to the  763-  Tiona  if drilling	well; ested on each drillir libe set by circula is plus a minimum of and the district of is either plugged of FEB FROM RELOW ANY U ANY CEMENTING. best of my knowledge feet feet proper Alt. X (2)	ng rig; sting coment to the top; in all cases 20 feet into the underlying formation; ffice on plug length and placement is or production casing is comented in; SABLE WATER TO SURFACE WITHIN 120 DAYS se and belief. Agent Title
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the	ppropriate dise approved not amount of sur-shell be set is dry hele, ier to pluggin ate district a ATE II COMPLET. IM ALL CASE t the statemen Signature ATE II COMPLET Signature ATE	at the dril inimum requi strict offic ice of into face pipe of through all an agreemen Mg: office will IOM, PRODUC IS, MOTIFY I ots made her of Operato onductor pi inimum surf opproved by: this author 6 months of	ling, complete irements will be prior to see the drill of the sectified inconsolidate to the section of the sec	AFFIDAVII  tion and en be net:  pudding of shall be per below shall ad material a operator  before well  LL BE CEME  EFRIOR TO and to the  763-  71-73  if drilling ate.)	well; ested on each drilling to be set by circular to be set by circular to be set by circular to be set to district of the set of the set of my knowledge to be set of my kno	ng rig; sting coment to the top; in all cases 20 feet into the underlying formation; ffice on plug length and placement is or production casing is comented in; SABLE WATER TO SURFACE WITHIN 120 DAYS se and belief. Agent Title
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the	ppropriate dise approved not amount of sur-shell be set is dry hele, ier to pluggin ate district a ATE II COMPLET. IM ALL CASE t the statemen Signature ATE II COMPLET Signature ATE	at the dril inimum requi strict offic ice of into face pipe of through all an agreemen Mg: office will IOM, PRODUC IS, MOTIFY I ots made her of Operato onductor pi inimum surf opproved by: this author 6 months of	ling, complete irements will be prior to see the drill of the sectified inconsolidate to the section of the sec	AFFIDAVII  tion and en be net:  pudding of shall be per below shall ad material a operator  before well  LL BE CEME  EFRIOR TO and to the  763-  71-73  if drilling ate.)	well; ested on each drilling to be set by circular to be set by circular to be set by circular to be set to district of the set of the set of my knowledge to be set of my kno	ng rig; sting coment to the top; in all cases 20 feet into the underlying formation; ffice on plug length and placement is or production casing is comented in; SABLE WATER TO SURFACE WITHIN 120 DAYS se and belief. Agent Title
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the	oby affirms the efollowing mispropriate discussed amount of surshall be set is dry hele, ior to pluggin ate district e ATE II COMPLET. IN ALL CASE to the statement of the state	et the dril inimum requi itrict offic itce of intu face pipe it through all an agreemen if it will ion, Ptopuc is, NOTIFY in its made her of Operato onductor pi inimum surf pproved by: this authori finis authori found date: pud date:	ling, complete irements will be prior to sill as specified unconsolidate into between the be notified in TION PIPE SHADISTRICT OFFIC rein are true or or Agent:  135 -23 pe required face pipe required fac	AFFIDAVIT  tion and or  be net:  pudding of shall be pr below shall ed material e operator  before well LL BE CEMEI LE PRIOR TO and to the  June Jired 20 15-93  if drillin  ate.)  Agent:	well; ested en each drillir l be set by circula ls plus e minimum of and the district of is either plugged e FTED FROM BELOW ANY U ANY CEMENTING. best of my knowledge feet Q feet per Alt. X (2)	ng rig; sting coment to the top; in all cases 20 feet into the underlying formation; ffice on plug length and placement is or production casing is comented in; SABLE WATER TO SURFACE WITHIN 120 DAYS se and belief. Agent Title
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the	ppropriate discessions of the second of the	et the dril inimum requi itrict offic ice of intu face pipe i through all an agreemen iffice will ION, PRODUCES, NOTIFY a its made her of Operato inimum surf ipproved by: his author of months of pud date: Ll Pit Appl	ling, complete irements will be prior to drill as specified unconsolidate in between the be notified in TION PIPE SHADISTRICT OFFIC rein are true or or Agent:  135 -23 pe required is per required is prior appropriate in void effective defective defective defective defective (form	AFFIDAVIT  tion and or  be net:  pudding of shall be problem shall be problem shall be problem shall be dependent before well	well; ested en each drillir l be set by circula ls plus e minimum ef and the district en l is either plugged e FTED FRON BELOW ANY U ANY CEMENTING. best of my knowledge feet g feet per Alt. X (2)	ng rig; sting coment to the top; in all cases 20 feet into the underlying formation; ffice on plug length and placement is or production casing is comented in; SABLE WATER TO SURFACE WITHIN 120 DAYS se and belief. Agent Title
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the	ppropriate discessions of the second of the	at the dril inimum requi itrict office ice of into face pipe i through all an agreemen iffice will ion, PRODUC is, NOTIFY i its made her of Operato onductor pi inimum surf approved by: this author of months of pud date:	ling, complete irements will be prior to specified unconsolidate into between the be notified in TION PIPE SHADISTRICT OFFICTION OF AGENT:  135 -23  Ipe required from a prior and a pipe required from expired from the construction of the construct	AFFIDAVIT  tion and or  be net:  pudding of shall be proposed asterial or operator with the proposed are proposed as a second of the proposed are proposed as a second or operator of the proposed are proposed as a second or operator of the proposed are proposed as a second or operator of the proposed are proposed as a second or operator of the proposed are proposed as a second or operator of the proposed are proposed as a second or operator or operator of the proposed are proposed as a second or operator o	well; ested en each drillir it be set by circula is plus a minimum of and the district of is either plugged of TES FROM RELOW ANY U ANY CEMENTING. best of my knowledge feet Q feet per Alt. X (2)  Teg not started within the intent to Drill; of soud date:	ring coment to the top; in all cases 20 feet into the underlying formation; ffice on plug length and placement is or production casing is comented in; SARLE WATER TO SURFACE WITHIN 120 DAYS to and belief.  Agent  Title Agent
The undersigned here 101, et. seq. It is agreed that th  1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the	ppropriate dise approved not amount of sur- shell be set; is dry hele, ier to pluggin ate district a ATE II COMPLET. IM ALL CASE t the statemen Signature Signatu	at the dril inimum requi strict offic ice of interior all inimum requi strict offic ice of interior all inimum surfice will inimum surfice of Operato onductor pi inimum surfice of months of pud date:  Il Pit Appl pletion for eage attrib	ling, complete irements will be prior to as specified unconsolidated to be netified it. TION FIFE SMADISTRICT OFFILE OF OR Agent:  135 -23  per or Agent:  135 -23  per or Agent:  25 -23  per or Agent:  26 -23  per or Agent:  27 -23  per or Agent:  28 -23  per or Agent:  29 -23  per or Agent:  30 -23  per or Agent:  40 -23  per or Agent:  50 -23  per or Agent:  61 -23  per or Agent:  62 -33  per or Agent:  63 -23  per or Agent:  64 -23  per or Agent:  65 -23  per or Agent:  66 -23  per or Agent:  67 -23  per or Agent:  68 -23  per or Agent:  69 -23  per or Agent:  60 -30  per or Agent:  60 -	AFFIDAVII  tion and en  be net:  pudding of shall be per below shall ad material a operator  before well  LL BE CEME  EPRIOR TO and to the  John Street  Agent:  EMERBER TO an CDP-1) with in 120 days according to	well; ested on each drilling to be set by circular to plus a minimum of and the district of the set	ring ring:  ting coment to the top; in all cases  20 feet into the underlying formation;  ffice on plug length and placement is  or production casing is comented in;  EARLE WATER TO SURFACE WITHIN 120 DAYS  is and belief.  Agent  Title
The undersigned here 101, et. seq. It is agreed that the 1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the Date: .7-14-93	ppropriate dise approved not amount of sur- shell be set; is dry hele, ier to pluggin ate district a ATE II COMPLET.  IM ALL CASE t the statement of the statem	at the dril inimum requi strict office ice of interior all an agreement iffice will ION, PRODUCE ION, PRODUCE ION, PRODUCE ION, PRODUCE ION ACC USE: PI # 15- onductor pi inimum surf approved by: this author for months of pud date: pletion for eage attrib appropriate	ling, complete irements will be prier to see prier to describe the notified of the priest see prier true pror Agent:  135 -23  per equired pror Agent:  135 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  22 -23  per equired pror Agent:  23 -23  per equired pror Agent:  24 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  24 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  28 -23  per equired pror A	AFFIDAVII  tion and en be met:  pudding of shall be per below shall and material and experience  Defore well  LL BE CEME  EFRIOR TO and to the  July 10  15-93  if drilling ate.)  Agent:  EMEMBER TO in 120 days according to ice 48 hour ice 48 hour	well; ested on each drillir l be set by circula is plus a minimum of and the district of is either plugged of FEB FROM RELOW ANY U  ANY CEMENTING. best of my knowledge feet 2 feet per Alt. X 2  - 94  ig not started within  th intent to Drill; of spud date; field proration orders prior to workover	ring ring:  ting coment to the top; in all cases  20 feet into the underlying formation;  ffice on plug length and placement is  or production casing is comented in;  EARLE WATER TO SURFACE WITHIN 120 DAYS  is and belief.  Agent  Title
The undersigned here 101, et. seq. It is agreed that the 1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the Date: .7-14-93	ppropriate dise approved not amount of sur- shell be set; is dry hele, ier to pluggin ate district a ATE II COMPLET.  IM ALL CASE t the statement of the statem	at the dril inimum requi strict office ice of interior all an agreement iffice will ION, PRODUCE ION, PRODUCE ION, PRODUCE ION, PRODUCE ION ACC USE: PI # 15- onductor pi inimum surf approved by: this author for months of pud date: pletion for eage attrib appropriate	ling, complete irements will be prier to see prier to describe the notified of the priest see prier true pror Agent:  135 -23  per equired pror Agent:  135 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  22 -23  per equired pror Agent:  23 -23  per equired pror Agent:  24 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  24 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  28 -23  per equired pror A	AFFIDAVII  tion and en be met:  pudding of shall be per below shall and material and experience  Defore well  LL BE CEME  EFRIOR TO and to the  July 10  15-93  if drilling ate.)  Agent:  EMEMBER TO in 120 days according to ice 48 hour ice 48 hour	well; ested on each drillir l be set by circula is plus a minimum of and the district of is either plugged of FEB FROM RELOW ANY U  ANY CEMENTING. best of my knowledge feet 2 feet per Alt. X 2  - 94  ig not started within  th intent to Drill; of spud date; field proration orders prior to workover	ring ring:  ting coment to the top; in all cases  20 feet into the underlying formation;  ffice on plug length and placement is  or production casing is comented in;  EARLE WATER TO SURFACE WITHIN 120 DAYS  is and belief.  Agent  Title
The undersigned here 101, et. seq. It is agreed that the 1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the Date: .7-14-93	ppropriate dise approved not amount of sur- shell be set; is dry hele, ier to pluggin ate district a ATE II COMPLET.  IM ALL CASE t the statement of the statem	at the dril inimum requi strict office ice of interior all an agreement iffice will ION, PRODUCE ION, PRODUCE ION, PRODUCE ION, PRODUCE ION ACC USE: PI # 15- onductor pi inimum surf approved by: this author for months of pud date: pletion for eage attrib appropriate	ling, complete irements will be prier to see prier to describe the notified of the priest see prier true pror Agent:  135 -23  per equired pror Agent:  135 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  22 -23  per equired pror Agent:  23 -23  per equired pror Agent:  24 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  24 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  28 -23  per equired pror A	AFFIDAVII  tion and en be met:  pudding of shall be per below shall and material and experience  Defore well  LL BE CEME  EFRIOR TO and to the  July 10  15-93  if drilling ate.)  Agent:  EMEMBER TO in 120 days according to ice 48 hour ice 48 hour	well; ested on each drillir l be set by circula is plus a minimum of and the district of is either plugged of FEB FROM RELOW ANY U  ANY CEMENTING. best of my knowledge feet 2 feet per Alt. X 2  - 94  ig not started within  th intent to Drill; of spud date; field proration orders prior to workover	ring ring:  ting coment to the top; in all cases  20 feet into the underlying formation;  ffice on plug length and placement is  or production casing is comented in;  EARLE WATER TO SURFACE WITHIN 120 DAYS  is and belief.  Agent  Title
The undersigned here 101, et. seq. It is agreed that the 1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the Date: .7-14-93	ppropriate dise approved not amount of sur- shell be set; is dry hele, ier to pluggin ate district a ATE II COMPLET.  IM ALL CASE t the statement of the statem	at the dril inimum requi strict office ice of interior all an agreement iffice will ION, PRODUCE ION, PRODUCE ION, PRODUCE ION, PRODUCE ION ACC USE: PI # 15- onductor pi inimum surf approved by: this author for months of pud date: pletion for eage attrib appropriate	ling, complete irements will be prier to see prier to describe the notified of the priest see prier true pror Agent:  135 -23  per equired pror Agent:  135 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  22 -23  per equired pror Agent:  23 -23  per equired pror Agent:  24 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  24 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  28 -23  per equired pror A	AFFIDAVII  tion and en be met:  pudding of shall be per below shall and material and experience  Defore well  LL BE CEME  EFRIOR TO and to the  July 10  15-93  if drilling ate.)  Agent:  EMEMBER TO in 120 days according to ice 48 hour ice 48 hour	well; ested on each drillir l be set by circula is plus a minimum of and the district of is either plugged of FEB FROM RELOW ANY U  ANY CEMENTING. best of my knowledge feet 2 feet per Alt. X 2  - 94  ig not started within  th intent to Drill; of spud date; field proration orders prior to workover	or rig:  ting coment to the top; in all cases 20 feet into the underlying formation;  ffice on plug length and placement is  or production casing is comented in;  SABLE WATER TO SURFACE WITHIN 120 DAYS  se and belief.  Agent  Title
The undersigned here 101, et. seq. It is agreed that the 1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the Date: .7-14-93	ppropriate dise approved not amount of sur- shell be set; is dry hele, ier to pluggin ate district a ATE II COMPLET.  IM ALL CASE t the statement of the statem	at the dril inimum requi strict office ice of interior all an agreement iffice will ION, PRODUCE ION, PRODUCE ION, PRODUCE ION, PRODUCE ION ACC USE: PI # 15- onductor pi inimum surf approved by: this author for months of pud date: pletion for eage attrib appropriate	ling, complete irements will be prier to see prier to describe the notified of the priest see prier true pror Agent:  135 -23  per equired pror Agent:  135 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  22 -23  per equired pror Agent:  23 -23  per equired pror Agent:  24 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  24 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  28 -23  per equired pror A	AFFIDAVII  tion and en be met:  pudding of shall be per below shall and material and experience  Defore well  LL BE CEME  EFRIOR TO and to the  July 10  15-93  if drilling ate.)  Agent:  EMEMBER TO in 120 days according to ice 48 hour ice 48 hour	well; ested on each drillir l be set by circula is plus a minimum of and the district of is either plugged of FEB FROM RELOW ANY U  ANY CEMENTING. best of my knowledge feet 2 feet per Alt. X 2  - 94  ig not started within  th intent to Drill; of spud date; field proration orders prior to workover	or rig:  ting coment to the top; in all cases 20 feet into the underlying formation;  ffice on plug length and placement is  or production casing is comented in;  SABLE WATER TO SURFACE WITHIN 120 DAYS  se and belief.  Agent  Title
The undersigned here 101, et. seq. It is agreed that the 1. Notify the a 2. A copy of th 3. The minimum surface pipe 4. If the well necessary pr 5. The apprepri 6. IF AM ALTERM OF SPUD BATE I hereby certify the Date: .7-14-93	ppropriate dise approved not amount of sur- shell be set; is dry hele, ier to pluggin ate district a ATE II COMPLET.  IM ALL CASE t the statement of the statem	at the dril inimum requi strict office ice of interior all an agreement iffice will ION, PRODUCE ION, PRODUCE ION, PRODUCE ION, PRODUCE ION ACC USE: PI # 15- onductor pi inimum surf approved by: this author for months of pud date: pletion for eage attrib appropriate	ling, complete irements will be prier to see prier to describe the notified of the priest see prier true pror Agent:  135 -23  per equired pror Agent:  135 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  22 -23  per equired pror Agent:  23 -23  per equired pror Agent:  24 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  24 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  29 -23  per equired pror Agent:  20 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  21 -23  per equired pror Agent:  25 -23  per equired pror Agent:  26 -23  per equired pror Agent:  27 -23  per equired pror Agent:  28 -23  per equired pror Agent:  28 -23  per equired pror A	AFFIDAVII  tion and en be met:  pudding of shall be per below shall and material and experience  Defore well  LL BE CEME  EFRIOR TO and to the  July 10  15-93  if drilling ate.)  Agent:  EMEMBER TO in 120 days according to ice 48 hour ice 48 hour	well; ested on each drillir l be set by circula is plus a minimum of and the district of is either plugged of FEB FROM RELOW ANY U  ANY CEMENTING. best of my knowledge feet 2 feet per Alt. X 2  - 94  ig not started within  th intent to Drill; of spud date; field proration orders prior to workover	ring coment to the top; in all cases 20 feet into the underlying formation; ffice on plug length and placement is or production casing is comented in; SARLE WATER TO SURFACE WITHIN 120 DAYS is and belief.  Agent  Title. Agent

## IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPRATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15-	. <u>.</u>					
OPERATOR		,	LOCATI	CON OF WELL		
LEASE						orth line of section
WELL NUMBER FIELD	<del></del>		SECTIO			est line of section
F1ELD			SECTIO.		P	KG
NUMBER OF AC	CRES ATTRI	DUTABLE TO WELL_	TS SEC	TTON 1	REGITLAR OF	TODECIII AD
OTR/OTR/OTR	OF ACREAGE	-	IF SECT	TION IS IRRE	GULAR, LOCA	TE WELL FROM NEAREST
<b>,</b>			CORNER	BOUNDARY.		
						NW SE SW
			<u>PLAT</u>			
(Show locat	tion of the	e well and shade a	attributable	acreage fo	or prorated	or spaced wells.)
	(Show	footage to the no	earest lease	or unit bo	oundary lin	e.)
		3080' FEL				
1			<b>&gt;</b>			
ļ	·					
	7					
	FSL					<del>-</del> -
		-	<del>-    </del>	EXAMPLE		
	,04840			<u>:</u>		
					/98	o <del></del>
		<b>'</b>		<b> </b>	- 10	
		-			3300	40
		1		1		ACRES
						••••
				l		
1				L	_ <u>i_</u> +_:	
<del></del>	' <del> </del>			SEWARD (	20.	
	1 1					
	•+					
						_
	1 : 1	1				·

## In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.