

For KCC Use: 5-25-2002  
Effective Date: \_\_\_\_\_  
District # \_\_\_\_\_  
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-  
September 199  
Form must be Type  
Form must be Signed  
All blanks must be Filled

Expected Spud Date May 24 2002  
month day year

OPERATOR: License# 5003  
Name: McCoy Petroleum Corporation  
Address: P.O. Box 780208  
City/State/Zip: Wichita, KS 67278-0208  
Contact Person: Scott Hampel  
Phone: (316) 636-2737  
CONTRACTOR: License# 5142  
Name: Sterling Drilling Co.

Well Drilled For: ☒ Oil ☐ Enh Rec ☐ Infield ☒ Mud Rotary  
☐ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary  
☐ OWWO ☐ Disposal ☒ Wildcat ☐ Cable  
☐ Seismic; # of Holes ☐ Other  
☐ Other

If OWWO: old well information as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot S2 - SW - SE 30 Twp. 19 S. R. 24 ☐ East ☒ West  
330' FSL feet from S / N (circle one) Line of Section  
1980' FEL feet from E / W (circle one) Line of Section  
Is SECTION XX Regular \_\_\_\_\_ Irregular?

(Note: Locate well on the Section Plat on reverse side)  
County: Ness  
Lease Name: Mellies 'B' Well #: 1-30  
Field Name: Wildcat  
Is this a Prorated / Spaced Field? ☐ Yes ☒ No  
Target Information(s): Mississippian  
Nearest Lease or unit boundary: 330' FSL  
Ground Surface Elevation: 2351' feet MS  
Water well within One-quarter mile: ☐ Yes ☒ No  
Public water supply well within one mile: ☐ Yes ☒ No  
Depth to bottom of fresh water: 180' 500'  
Depth to bottom of usable water: 800 PERMIAN  
Surface Pipe by Alternate: 1 XX 2  
Length of Surface Pipe Planned to be set: 520'  
Length of Conductor Pipe required: None  
Projected Total Depth: 4400'  
Producing Formation Target: Mississippian  
Water Source for Drilling Operations: Well XX Farm Pond Other  
DWR Permit #: \_\_\_\_\_  
(Note: Apply for Permit with DWR ☐)  
Will Cores be taken? ☐ Yes ☒ No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE 11 COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 5/16/02 Signature of Operator or Agent: Scott Hampel Title: Engineer

For KCC Use ONLY

API # 15 - 135-24178-0000  
Conductor pipe required NONE feet  
Minimum surface pipe required 520 feet per Alt. 2  
Approved by: RJP 5-20-2002  
This authorization expires: 11-20-2002  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to -

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

30  
19  
24w

# IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - \_\_\_\_\_  
 Operator: McCoy Petroleum Corp.  
 Lease: Mellies 'B'  
 Well Number: 1-30  
 Field: Wildcat

Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: S2 - SW - SE

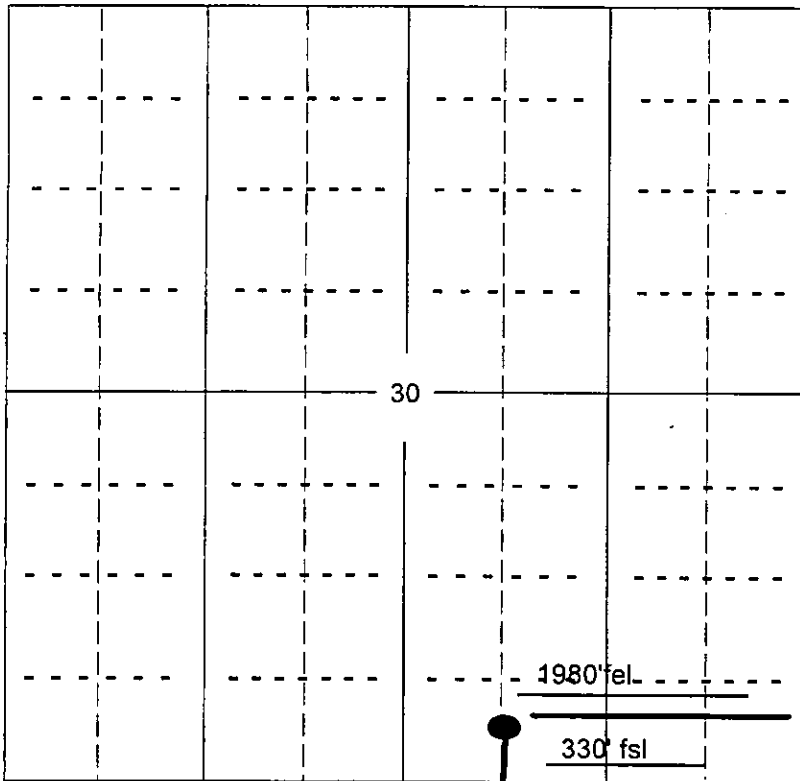
Location of Well: County: Ness  
 330' fsl \_\_\_\_\_ feet from S N (circle one) Line of Section  
 1980' fsl \_\_\_\_\_ feet from E (circle one) Line of Section  
 Sec 30 Twp 19 S. R 24 ☐ East ☒ West

Is Section XX Regular or \_\_\_\_\_ Irregular

If Section is Irregular, locate well from nearest corner boundary.  
 Section corner used: NE NW SE SW

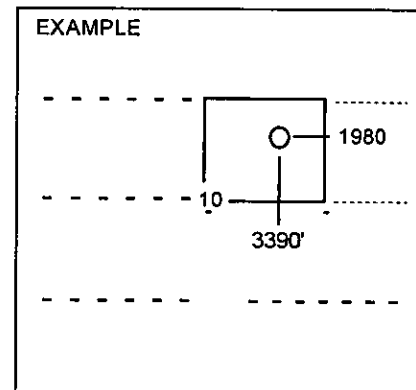
## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells)  
 (Show footage to the nearest lease or unit boundary fine.)



NOTE., In all cases locate the spot of the proposed drilling location.

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 KCC WICHITA



SEWARDCO.

n plotting the proposed location of the well, you must show.

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- The distance of the proposed drilling location from the section's south / north and east / west.
- The distance to the nearest lease or unit boundary line.
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).