EFFECTIVE DATE: 10-12-96 STATE OF KARPANS A. YES. J. No Must be approved by the K.C.C. five (5) days prior to commencing well. AND SPECTAGE STRUMENTION TO DBILL ALL BLANKS MAST BE STAMED Must be approved by the K.C.C. five (5) days prior to commencing well. Spot. Spot	FOR KCC USE:			FORM C-1 7/91
DISTRICT # 4 Wort be approved by the K.C., five (5) days prior to commencing well. Sepected Spud Bate 10	FFF6710F BATE: 10-12-9L	DA - A		FORM MUST BE TYPED
Sear New Percent New Per				
Spected Spud Date 10				
SEC NE NE. Sec. 6. Twp. 13. S, Rg. 33. X West month day year	SGA?res	ist be approved by the k.c.c. five		
month day year PPERATOR: License #	Expected Spud Date 10	15 06		
### ST ST ST ST ST ST ST S			•	. 15 5, kg 35X west
DEPENTION: License #	MOTELL	day year	900 fast from Sout	h North Line of Section
Name: DORN. G. PARMER, INC. SECTION X REGULAR TREGULAR TR	OPERATOR: License # 5135			
Address: P.O. BOX 352. (MOTE: Locate well on the Section Plat on Reverse Side) City/State/Zip: Duntary Person: John O. Farmer IV. Lease Name: NAU. Well #:2. Phone: (913) 483-3144. Field Name: (Wildcat). Is this a Prorated/Spaced Field? yes X. no DOMITACTION: License #: 3068. Target Formation(s): L.KC, Johnson. Name: Abercombie.RTD, Inc. Nearest lease or unit boundary: 3307. Ground Surface Elevation: (est.).3050. feet MSL Well Drilled For: Well Class: Type Equipment: Water well within one-quarter mile: yes .X. no L.X. Oil Enh Rec Infield X. Mud Rotary Depth to bottom of usable water: 1807	Name*	AN O FARMED INC		
Country: Logan. Contact Person: John O. Farmer IV. Lesse Name: Mall Well #: 2. Flock Name: (913) 483-3144. CONTRACTOR: License #: 30684. Name: Abercrombie.RTD, Inc. Name: Abercrombie.RTD, Inc. Nearest lease or unit boundary: 330 / Ground Surface Elevation: (est.), 3050 / Grou		•		
Contact Person:		. ==		
Phone:		•		
Is this a Prorated/Spaced Field? yes .X. no Target Formation(s):				
Name:				,
Name:	CONTRACTOR: License #:3068	34		•
Ground Surface Elevation:				
Public water supply well within one mile: yes .X. no Depth to bottom of tresh water: 180'		•		
Depth to bottom of fresh water:180'	Well Drilled For: Well	Class: Type Equipment:	Water well within one-quarter mile	e: yes .X no
Depth to bottom of fresh water:180'		., , ,	Public water supply well within or	ne mile: yes .X no
Gas Storage Pool Ext Air Rotary Depth to bottom of usable water: 1550'.(Base/Dakota) OMMO Disposal .X. Wildcat Cable Surface Pipe by Alternate: 1 X. 2 Seismic; # of Holes Other Length of Surface Pipe Planned to be set: 230' Other Length of Conductor pipe required: NA	.X. Oil Enh Rec	Infield .X. Mud Rotary	• • •	·
Length of Surface Pipe Planned to be set:	Gas Storage	Pool Ext Air Rotary		
Legth of Conductor pipe required: NA CMMO: old well information as follows:	OWWO Disposal .X.	Wildcat Cable	Surface Pipe by Alternate:	1x. 2
Operator:	Seismic; # of Holes	Other	Length of Surface Pipe Planned to	be set:230'
Operator: Well Name: Comp. Date: Old Total Depth Water Source for Drilling Operations: Well .X. farm pond other Directional, Deviated or Horizontal wellbore? yes .X. no If yes, true vertical depth: Other Location. AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the appropriate district office prior to spudding of well; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTING. 1. Horizontal Tennate II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTING. 1. Horizontal Tennate II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTING. 1. Horizontal Tennate II ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. 1. Horizontal Material Tennate II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTING. 1. Horizontal Tennate II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTING. 1. Horizontal Tennate II Shall Depth II All CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. 1. Horizontal Tennate II Completion or Agent: 1. Horizontal Material Tennate II Completion or Agent: 1. Horizontal Material Total Depth II Completion or Agent: 1. Horizontal Material Total Depth II Completion or Agent: 1. Horizontal Material Total Depth II Completion or Agent: 1. Horizontal Material Total Depth II Completion or Agent: 1. Horizontal Material Total Depth II Completio	Other		Length of Conductor pipe required	:NA
Well Name:	If OWNO: old well information as f	follows:	Projected Total Depth:	4630′
Comp. Date:	Operator:		Formation at Total Depth:	Mississippi
Directional, Deviated or Horizontal wellbore? yes .X. no If yes, true vertical depth: If yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. It hereby certify that the statements made herein are type and to the best of my knowledge and belief. FOR KCC USE: API # 15- FOR KCC USE: API # 15- FOR KCC USE:	Well Name:		Water Source for Drilling Operation	ons:
If yes, true vertical depth:	Comp. Date: Old	i Total Depth	well .	X farm pond other
If yes, true vertical depth:		/		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are troe and to the best of my knowledge and belief. FOR KCC USE: API # 15- AP				
In the undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are type and to the best of my knowledge and belief. FOR KCC USE: API # 15- FOR KCC USE: API # 15- FOR KCC USE: API # 15-			If yes, proposed zone:	• • • • • • • • • • • • • • • • • • • •
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. 1 hereby certify that the statements made herein are true and to the best of my knowledge and belief. FOR KCC USE: API # 15- POR CCC USE: API # 15- API # 15- POR CCC USE: API # 15-	Bottom Hole Location			
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:		AFFIDAVIT	[
1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date:	The undersigned hereby affirms that	t the drilling, completion and eve	entual plugging of this well will co	mply with K.S.A. 55-101,
 Notify the appropriate district office prior to spudding of well; A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. Thereby certify that the statements made herein are true and to the best of my knowledge and belief. FOR KCC USE: API # 15- 109-206350000	et. seq.			• •
 A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. Thereby certify that the statements made herein are tole and to the best of my knowledge and belief. FOR KCC USE: API # 15- API # 15- APO - 206350000	It is agreed that the following mi	nimum requirements will be met:		
 A copy of the approved notice of intent to drill shall be posted on each drilling rig; The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; The appropriate district office will be notified before well is either plugged or production casing is cemented in; If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. Thereby certify that the statements made herein are tole and to the best of my knowledge and belief. FOR KCC USE: API # 15- API # 15- APO - 206350000	1. Notify the appropriate dis	strict office prior to spudding of	well:	
pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation; 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If AN ALIERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are to and to the best of my knowledge and belief. Date: 10 4 96 Signature of Operator or Agent: 10 4 5 0000	2. A copy of the approved not	tice of intent to drill shall be p	osted on each drilling rig;	
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are too and to the best of my knowledge and belief. Date: 10 4 96 Signature of Operator or Agent: 10 4 5 0000				
necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are type and to the best of my knowledge and belief. Date: 10 4 96 Signature of Operator or Agent: 10 Title Subsection FOR KCC USE: API # 15- 109-206350000				
6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are type and to the best of my knowledge and belief. Date: 10,4,96 Signature of Operator or Agent: 10,4,5,5,0000 FOR KCC USE: API # 15- 109-206350000	• •	-	. and the district office at prag	terger and procurer 13
OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING. I hereby certify that the statements made herein are type and to the best of my knowledge and belief. Date: 10,4,96 Signature of Operator or Agent: 10,4,96 Title Luckgest FOR KCC USE: API # 15- 109-206350000				
hereby certify that the statements made herein are true and to the best of my knowledge and belief. Oate: 10,4,96 Signature of Operator or Agent: 10,4,96 Title Luckgest FOR KCC USE: API # 15- 109-206350000				SURFACE WITHIN 120 DAYS
FOR KCC USE: API # 15- 109-20635000				
FOR KCC USE: API # 15- 109-206350000	15 1 1 1 A 1			plagest
API # 15- 109-206350000	Date: .! Y . J. J. V Signature	e of Operator or Agent: J.C.M	:I.WWW.A. Title.	owycar
API # 15- 109-206350000	, .	FOR KCC USE:	1	•
		IPI # 15- 109 - 20635	1 0000	
Minimum for significant MONEY	0	Conductor pipe required NONE	feet	

Approved by: <u>JK 10-7-</u> 4-7-97 This authorization expires: (This authorization void if drilling not started within 6 months of effective date.) Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;

- File Completion Form ACO-1 within 120 days of spud date;

Spud date:

- File acreage attribution plat according to field proration orders;

Notify appropriate district office 48 hours prior to workover or re-entry;
 Submit plugging report (CP-4) after plugging is completed;

- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PROPATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO. 15	
OPERATOR	LOCATION OF WELL: COUNTY
LEASE	feet from south/north line of section feet from east/west line of section
WELL NUMBER	SECTION TWP RG
NUMBER OF ACRES ATTRIBUTABLE TO WELL	IS SECTION REGULAR OF IRREGULAR IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST
	CORNER BOUNDARY. Section corner used: NE NW SE SW PLAT
(Show footage to the nearest	butable acreage for prorated or spaced wells.) t lease or unit boundary line.)
	.
990'	FNL
	; o
	330' FEL
	·
	EXAMPLE
	1980
	·10
	. . .

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.