

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 10 14 85 month day year

API Number 15-071-20,400-0000

OPERATOR: License # 5171 Name TXO Production Corp. Address 1800 Lincoln Center City/State/Zip Denver, CO 80264 Contact Person Frank D. Tsuru Phone 303-861-4246

NW NW NW Sec 6 Twp 16 S, Rg 42 East West 4950 Ft. from South Line of Section 4950 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033 Name Murfin Drilling Company City/State Wichita, KS

Nearest lease or unit boundary line 330 feet County Greeley

Lease Name Edsall "G" Well # 7 Ground surface elevation TBD feet MSL

Well Drilled For: Well Class: Type Equipment: X Oil SWD Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no Surface pipe by Alternate: 1 2 X

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Depth to bottom of fresh water 330 Depth to bottom of usable water 1700 Surface pipe planned to be set 350 Projected Total Depth 5300 Formation Morrow

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 10-11-85 cementing will be done immediately upon setting production casing. Signature of Operator or Agent Stephen F. Johnson Title Drilling Engineer Agent for Opr.

For KCC Use: Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2 This Authorization Expires 4-11-86 Approved By 10-11-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

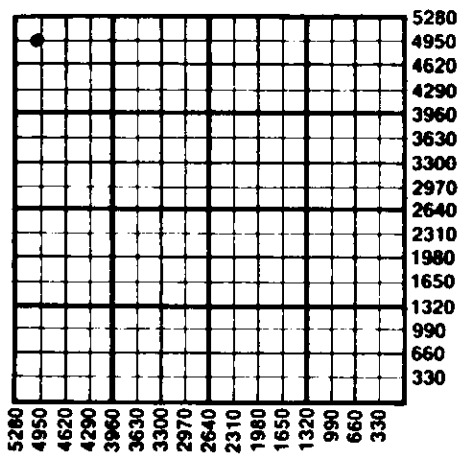
RECEIVED
STATE CORPORATION COMMISSION
10-11-85
OCT 11 1985

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

CONSERVATION DIVISION
Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238