

Production string will be cemented from below usable water to surface. *ke*
 CARD MUST BE SIGNED **NOTICE OF INTENTION TO DRILL** CARD MUST BE SIGNED
 immediately, upon commencement of completion.

Starting Date: 8 14 85
 month day year

API Number is 071-20,382-0000

OPERATOR: License # 5171
 Name TXO Production Corp.
 Address 1800 Lincoln Center Bldg.
 City/State/Zip Denver, Colorado 80264
 Contact Person Frank D. Tsuru
 Phone (303) 861-4246

SE SW NW Sec 6 Twp 16 S, Rge 42
 (location)
 2970 Ft North from Southeast Corner of Section
 4290 Ft West from Southeast Corner of Section
 (Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #
 Name
 City/State

Nearest lease or unit boundary line 330 feet.
 County Greeley
 Lease Name Edgall Well# G-4
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 400' feet
 Lowest usable water formation Cheyenne DAK.
 Depth to Bottom of usable water ~1700' feet
 Surface pipe by Alternate: 1 2
 Surface pipe to be set 450-475 feet
 Conductor pipe if any required None feet
 Ground surface elevation 780 feet MSI.
 This Authorization Expires 2-6-86
 Approved By 8-6-85 *ke*

If OWWO: old well info as follows:
 Operator
 Well Name
 Comp Date Old Total Depth
 Projected Total Depth 5300' feet
 Projected Formation at TD Mississippian
 Expected Producing Formations Moxkow

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7/26/85 Signature of Operator or Agent Frank D. Tsuru Title DRLG/PROD ENGINEER
 Form C-1 4 84

RET. TO KONE

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

~~RECEIVED
STATE CORPORATION COMMISSION~~

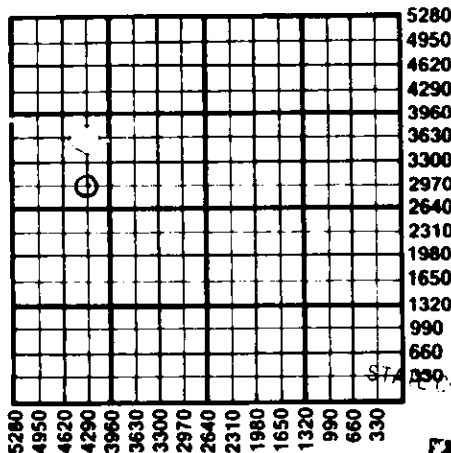
~~AUG 6 1985~~

Important procedures to follow:

A Regular Section of Land

1 Mile = 5,280 Ft.

CONSERVATION DIVISION
Wichita, Kansas



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

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STATE CORPORATION COMMISSION~~

~~JUL 31 1985
7-31-85
CONSERVATION DIVISION
Wichita, Kansas~~

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238