

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 10 14 85
 month day year

API Number 15— 071-20401-0000

OPERATOR: License # 5171
 Name TXO Production Corp.
 Address 1800 Lincoln Center
 City/State/Zip Denver, CO 80264
 Contact Person Frank D. Tsuru
 Phone 303-861-4246

NE NE NW Sec. 6 Twp. 16 S, Rg. 42 X West
 4950 Ft. from South Line of Section
 2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
 Name Murfin Drilling Company
 City/State Wichita, KS

Nearest lease or unit boundary line 330 feet
 County Greeley

Lease Name Edsall "G" Well # 8
 Ground surface elevation TBD feet MSL

Well Drilled For: Well Class: Type Equipment:
 Oil SWD Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no
 Surface pipe by Alternate: 1 2
 Depth to bottom of fresh water 330
 Depth to bottom of usable water 1700
 Surface pipe planned to be set 350
 Projected Total Depth 5300 feet
 Formation Morrow

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

_____ cementing will be done immediately upon setting/production casing.
 Date 10-11-85 Signature of Operator or Agent Stephen E. Johnson Title Drilling Engineer
 Stephen E. Johnson, Agent for Opr.

For KCC Use:

Conductor Pipe Required feet: Minimum Surface Pipe Required feet per A 1 2
 This Authorization Expires 4-11-86 Approved By 10-11-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

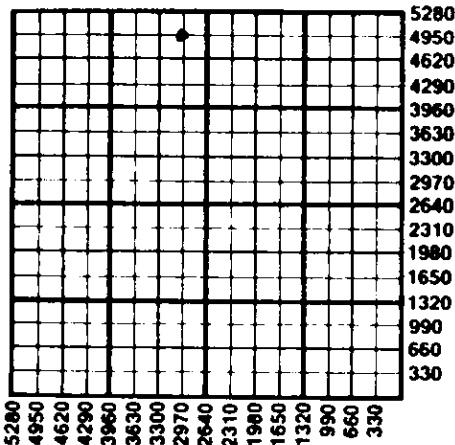
RECEIVED
STATE CORPORATION COMMISSION

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

OCT 11 1985
10-11-85
CONSERVATION DIVISION
Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238