

CARD MUST BE TYPED  
CEMENT SLEEVE WILL BE CEMENTED WITHIN (see rules on reverse side)

State of Kansas  
**NOTICE OF INTENTION TO DRILL**

CARD MUST BE SIGNED

48 hrs  
Starting Date: 6-25-85  
month day year

API Number IS- 071-29370-0000

OPERATOR: License # 5171

SW SW NW Sec 6 Twp 16 S, Rge 42  East  West  
(location)

Name TXO Production Corp.

Address 1800 Lincoln Center Bldg.

City/State/Zip Denver, Colorado 80264

Contact Person Frank Tsuru

Phone (303) 861-4246

CONTRACTOR: License # Unknown

Name Unknown

City/State

Well Drilled For: Well Class: Type Equipment:

- Oil  Swd  Infield  Mud Rotary
- Gas  Inj  Pool Ext.  Air Rotary
- OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 5300 feet

Projected Formation at TD Mississippian

Expected Producing Formations Morrow

4950 Ft North from Southeast Corner of Section

2970 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 330 feet

County Greeley

Lease Name Edsall "G" Well# 1

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Depth to Bottom of fresh water 400 feet

Lowest usable water formation Cheyenne

Depth to Bottom of usable water 1900 feet

Surface pipe by Alternate: 1  2

Surface pipe to be set 450 feet

Conductor pipe if any required none feet

Ground surface elevation 3895 feet MSL

This Authorization Expires 12-24-85

Approved By 6-24-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 6-24-85 Signature of Operator or Agent

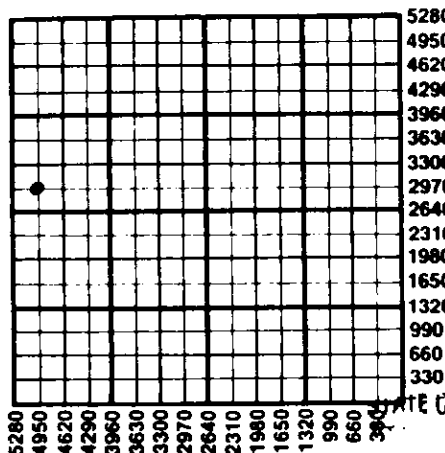
Frank Tsuru  
CFK Title

WMC/UDHE 6-24-85  
Drilling & Production Engr.

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow :**

**A Regular Section of Land**  
**1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from below  
 water to surface within 120 days of spud date.

RECEIVED  
 STATE CORPORATION COMMISSION

JUN 24 1985  
 6-24-85  
 CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238