

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Production string to be cemented immediately from below the useable water to surface.

Starting Date ... 7/15/85 ... month day year

API Number 15- 071-20,392-0000

OPERATOR: License # 5171

SW NE NE Sec. 6 Twp. 16 S, Rg. 42 X West

4290' Ft. from South Line of Section

990' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 990' feet

County Greeley

Lease Name Bergquist Well # 4

Ground surface elevation TBD feet MSL

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Surface pipe by Alternate: 1 2 X

Depth to bottom of fresh water 300'

Depth to bottom of usable water 1700'

Surface pipe planned to be set 350'

Projected Total Depth 5300' feet

Formation MORROW

Name TXO Production Corp.

Address 1800 Lincoln Center Bldg.

City/State/Zip Denver Colorado 80264

Contact Person Frank D. Tsuru

Phone (303) 861-4246

CONTRACTOR: License #

Name Unknown

City/State

Well Drilled For: Well Class: Type Equipment:

X Oil SWD Infield X Mud Rotary

Gas Inj X Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date 9/3/85 Signature of Operator or Agent Frank D. Tsuru Title Drlg. & Prod. Engineer

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required feet per Alt. 1 2

This Authorization Expires 3-10-86 Approved By 9-10-85

Handwritten signature/initials

Must be filed with the K.C.C. five (5) days prior to commencing well  
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
 STATE CORPORATION COMMISSION

Important procedures to follow:

SEP 10 1985

1. Notify District office before setting surface casing.

A Regular Section of Land  
 1 Mile = 5,280 Ft.

CONSERVATION DIVISION  
 Wichita, Kansas

2. Set surface casing by circulating cement to the top.

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

4. Notify District office 48 hours prior to old well workover or re-entry.

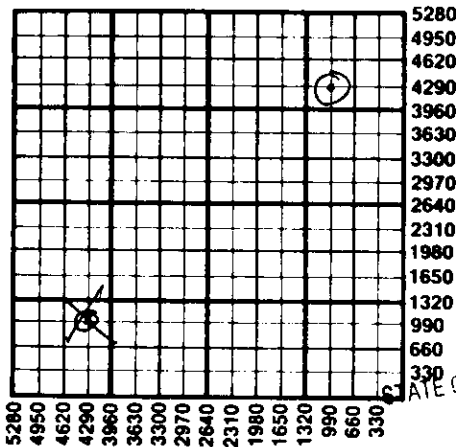
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



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 STATE CORPORATION COMMISSION  
 SEP 6 1985  
 CONSERVATION DIVISION  
 Wichita, Kansas

State Corporation Commission of Kansas  
 Conservation Division  
 200 Colorado Derby Building  
 Wichita, Kansas 67202  
 (316) 263-3238