

Production string will be cemented immediately, upon commencement of completion.

State of Kansas

CARD MUST BE TYPED

NOTICE OF INTENTION TO DRILL *down below* CARD MUST BE SIGNED *2500 below water to surface*
(see rules on reverse side)

Starting Date: 7 28 85
month day year

API Number IS- 071-20,380 00-00 *surface*

OPERATOR: License # 5171
Name TXO Production Corp.
Address 1800 Lincoln Center Bldg.
City/State/Zip Denver, Colorado 80264
Contact Person Frank D. Tsuru
Phone (303) 861-4246

NE SW NE Sec 6 Twp 16 S, Rge 42. East West
(location)

3630' Ft North from Southeast Corner of Section
1650' Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # Unknown
Name
City/State

Nearest lease or unit boundary line 990' feet.
County Grealey

Lease Name Bergquist Well # 2

Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 400 feet
Lowest usable water formation Cheyenne DAK

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 5300 feet
Projected Formation at TD MISSISSIPPIAN
Expected Producing Formations MORROW

Depth to Bottom of usable water ~1700 feet
Surface pipe by Alternate: 1 2 3
Surface pipe to be set 450-475 feet

Conductor pipe if any required None feet
Ground surface elevation TBD feet MSI
This Authorization Expires 2-6-86
Approved By 8-6-85 *PC*

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 7/26/85 Signature of Operator or Agent

Frank D. Tsuru
Frank D. Tsuru

Title DRLG./PROD. ENGINEER

Must be filed with the K.C.C. five (5) days prior to commencing well
 This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED
 STATE CORPORATION COMMISSION

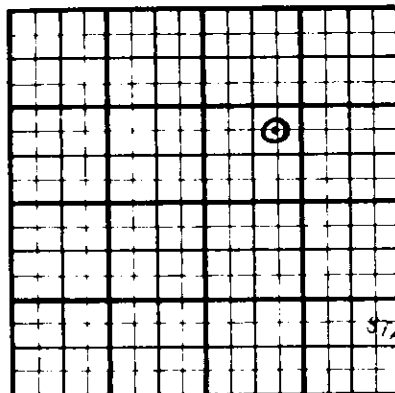
Important procedures to follow :

A Regular Section of Land
 1 Mile = 5,280 Ft.

AUG 6 1985

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

CONSERVATION DIVISION
 Wichita, Kansas



5280
 4950
 4620
 4290
 3960
 3630
 3300
 2970
 2640
 2310
 1980
 1650
 1320
 990
 660
 330

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 STATE CORPORATION COMMISSION
 JUL 31 1985
 7-31-85
 CONSERVATION DIVISION
 Wichita, Kansas

State Corporation Commission of Kansas
 Conservation Division
 200 Colorado Derby Building
 Wichita, Kansas 67202
 (316) 263-3238