

FOR KCC USE:

FORM C-1 7/91  
FORM MUST BE TYPED  
FORM MUST BE SIGNED  
ALL BLANKS MUST BE FILLED

EFFECTIVE DATE: 10-12-91

DISTRICT #  
SSAT Yes  No

State of Kansas  
NOTICE OF INTENTION TO DRILL

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date ... October 15, 1991  
month day year

Spot East  
C.SW .SW.- .NW. Sec .27. Twp 16... S. Rg 42..  West

OPERATOR: License # 05152  
Name: Lee Banks (d/h/a Banks Oil Co.)  
Address: 200 W. Douglas, Suite 550  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Lee Banks  
Phone: 316-267-0783

2310 feet from 600th / North line of Section  
330 feet from 800th / West line of Section  
IS SECTION  REGULAR  IRREGULAR?

(NOTE: Locate well on the Section Plat on Reverse Side)  
County: Greeley

CONTRACTOR: License #: 30606  
Name: Murfin Drilling Co.

Lease Name: Young Well #: 1-27  
Field Name: unnamed

Is this a Prorated/Spaced Field? yes  no  
Target Formation(s): Morrow Mississippi

Well Drilled For: Well Class: Type Equipment:  
Oil Enh Rec Infield X Mud Rotary  
Gas Storage Pool Ext Air Rotary  
OWMO Disposal  Wildcat Cable  
Seismic: # of Holes Other

Nearest lease or unit boundary: 330  
Ground Surface Elevation: 3835 feet MSL

Water well within one-quarter mile: yes  no  
Public water supply well within one mile: yes  no

If OWMO: old well information as follows:  
Operator:  
Well Name:  
Comp. Date: Old Total Depth

Depth to bottom of fresh water: 180  
Depth to bottom of usable water: 1950

Surface Pipe by Alternate: 1  2  
Length of Surface Pipe Planned to be set: 340

Length of Conductor pipe required: -0-  
Projected Total Depth: 5250

Formation at Total Depth: Mississippi  
Water Source for Drilling Operations:

Directional, Deviated or Horizontal wellbore? yes  no  
If yes, true vertical depth:  
Bottom Hole Location:

... well ... farm pond  other

DWR Permit #:  
Will Cores Be Taken? yes  no  
If yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. IF AN ALTERNATE II COMPLETION, PRODUCTION PIPE SHALL BE CEMENTED FROM BELOW ANY USABLE WATER TO SURFACE WITHIN 120 DAYS OF SPUD DATE. IN ALL CASES, NOTIFY DISTRICT OFFICE PRIOR TO ANY CEMENTING.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10-2-91 Signature of Operator or Agent: Title: owner

RECEIVED  
STATE CORPORATION COMMISSION

OCT 07 1991  
10-7-91  
CONSERVATION DIVISION  
Wichita Kansas

FOR KCC USE:  
API # 15- 071-20,550-0000  
Conductor pipe required 1080 feet  
Minimum surface pipe required 340 feet per Alt. #2  
Approved by: 10-7-91  
This authorization expires: 4-7-92  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

REMEMBER TO:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorations orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

Mail to: Conservation Division, 200 Colorado Derby Building, 202 W. First St., Wichita, Kansas 67202-1286.

27  
16  
1720

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

**PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD**

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

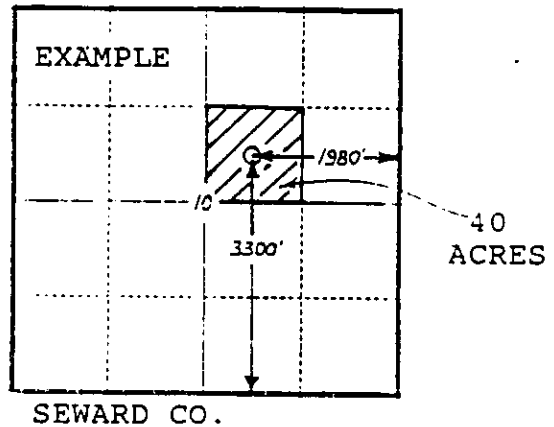
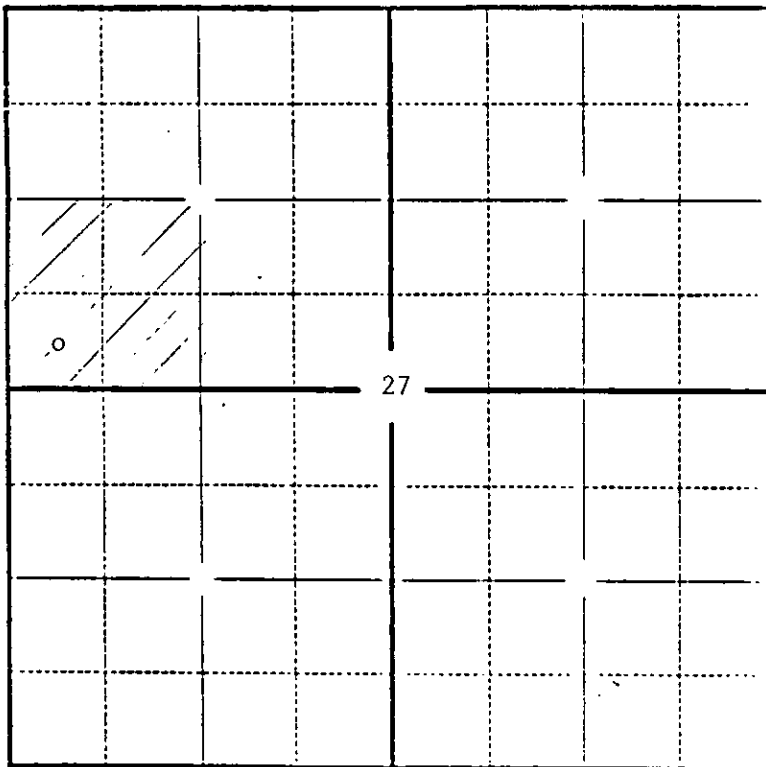
API NO. 15- \_\_\_\_\_  
 OPERATOR Lee Banks (d/b/a Banks Oil Co.) LOCATION OF WELL: COUNTY Greeley  
 LEASE Young \_\_\_\_\_ 2310 feet from ~~south~~/north line of section  
 WELL NUMBER 1-27 \_\_\_\_\_ 330 feet from ~~east~~/west line of section  
 FIELD \_\_\_\_\_ SECTION 27 TWP 16 South RG 42 West

NUMBER OF ACRES ATTRIBUTABLE TO WELL 40<sup>or more</sup> IS SECTION X REGULAR or \_\_\_\_\_ IRREGULAR  
 QTR/QTR/QTR OF ACREAGE C SW - SW - NW **IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST CORNER BOUNDARY.**

Section corner used: \_\_\_\_\_ NE \_\_\_\_\_ NW \_\_\_\_\_ SE \_\_\_\_\_ SW

**PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)



**In plotting the proposed location of the well, you must show:**

- 1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;
- 2) the distance of the proposed drilling location from the section's south/north and east/west lines; and
- 3) the distance to the nearest lease or unit boundary line.