

1 040002

11-7-87

API NUMBER 15-135-23,176-0000

NW

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION C E/2 W/2 W/3 SEC. 15, T 19 S, R 24 W/X  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

3960 feet from S section line

4770 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3447

Lease Name Fischer Well # 1

Operator: Ranken Energy Corporation

County Ness 143.49

Name & Address 2932 N.W. 122nd, Suite 18

Well Total Depth 4415 feet

Oklahoma City, OK 73120

Conductor Pipe: Size \_\_\_\_\_ feet

Surface Casing: Size 8 5/8 feet 772

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ D&A X

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor R & C Drilling Company Inc. License Number 9087

Address P.O. Box 296, Hays, KS 67601

Company to plug at: Hour: 8 a.m. Day: 7 Month: 11 Year: 19 87

Plugging proposal received from John Weis

(company name) R & C Drilling Company Inc. (phone) 913-625-4548

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 2311' Anhydrite 1586-1623'

1st plug at 1590' with 50 sx cement, 2nd plug at 810' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X

Operations Completed: Hour: 10:45 a.m. Day: 7 Month: 11 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 1590' with 50 sx cement,

2nd plug at 810' with 50 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement.

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CONSERVATION DIVISION  
Wichita, Kansas

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

Signed Stephen J. Pfeiffer (TECHNICIAN)

DATE NOV 20 1987

INV. NO. 18918

# NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date... October 25, 1987 month day year

API Number 15-135-23,176-0000

OPERATOR: License # 3447 C. E/2 W/2. W/2 NW.. Sec. 15.. Twp. 19... S, Rg. 24...  East  
 Name RANKEN ENERGY CORPORATION 3960  West  
 Address 2932 N.W. 122nd, Suite #18 4770 Ft. from South Line of Section  
 City/State/Zip Oklahoma City, OK. 73120 Ft. from East Line of Section  
 Contact Person Gary Misak  
 Phone (316) 792-3664

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 510 feet  
County Ness

CONTRACTOR: License # Not known at this time R+C Dring  
 Name Not known at this time  
 City/State Not known at this time

Lease Name Fischer Well # 1  
Ground surface elevation 2311 feet MSL

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:  
 Operator \_\_\_\_\_  
 Well Name \_\_\_\_\_  
 Comp Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Depth to bottom of fresh water 100'  
Depth to bottom of usable water 715'

Surface pipe by Alternate: 1X 2

Surface pipe planned to be set 735'  
Conductor pipe required \_\_\_\_\_

Projected Total Depth 4400 feet  
Formation Mississippian

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.  
 Date Oct. 5, 1987 Signature of Operator or Agent Randolph L. Coy Title Randolph L. Coy, President

For KCC Use:  
 Conductor Pipe Required \_\_\_\_\_ feet; Minimum Surface Pipe Required 735 feet per Alt. 1  
 This Authorization Expires 4-9-88 Approved By QA 10-9-87

Effective Date 10-14-87

NO WW

Spud 10-29-87

735' + of 8 5/8"

C E/2 W/2. W/2. NW... Sec. 15. Twp... 19. S, Rg. 24...  West

24  
35 Ness

0.2'

## PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep.	<u>ANHYDRITE BASE..</u>	or formation with <u>50</u> BXS	feet of. <u>60-40</u> Poz. w/6% gel
2nd plug @ ft. deep.	<u>BASE/SURF. PIPE</u>	or formation with <u>50</u> SXS	feet of. " " " " " "
3rd plug @ ft. deep.	<u>40' FROM SURFACE</u>	or formation with <u>10</u> SXS	feet of. " " " " " "
4th plug @ ft. deep	_____	or formation with _____	feet of. _____
5th plug @ ft. deep	_____	or formation with _____	feet of. _____
(2) Rathole to surface minus 5 feet	<u>15</u> BXS		
			(b) Mousehole to surface minus 5 feet <u>10</u> BXS

PUSHER John Wies  
 TD 4415 FORMATION M.S.S  
 SURFACE PIPE 8 5/8" @ 172  
 ANHYDRITE 1586 ELEVATION 1623  
 STARTING TIME & DATE 8:00 AM  
 COMPLETION TIME & DATE 10:45 AM  
 1st PLUG @ 1590 FT. W/ 50 SX  
 2nd PLUG @ 810 FT. W/ 50 SX  
 3rd PLUG @ 40-0 FT. W/ 10 SX  
 4th PLUG @ \_\_\_\_\_ FT. W/ \_\_\_\_\_ SX  
 RAT HOLE CIRCULATED W/ 15 SX  
 MOUSE HOLE CIRCULATED W/ \_\_\_\_\_ SX  
 WATER WELL PLUGGED W/ Hand SX  
 CEMENT COMPANY Old Port 6% gel  
 TECHNICIAN SD  
Allied Cont.  
Plugged as above  
S.P.

NOV 6 1987  
 CONSERVATION DIVISION  
 Wichita, Kansas