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To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 135-22,889-0000

150' SE OF SE, SE, SEC. 9, T 19 S, R 24

150' SE of 660 feet from S section line
660 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 5011

Lease Name Davison Well # 1

Operator: Viking Resources

County Ness 141.99

Name:

Address 217 East William

Well Total Depth 4369 feet

Wichita, KS 67202

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8" feet 499

Abandoned Oil Well Gas Well Input Well SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Kelso Casing Pulling License Number 6050

Address P. O. Box 347, Chase, KS 67524

Company to plug at: Hour: 2:15 pm Day: 21 Month: January Year: 19 86

Plugging proposal received from Dan Kilgore

(company name) Kelso (phone) 316-938-2457

were: 5 1/2" at 4364' PBT 4369' Open Hole from 4364-69'

1st plug sand back to 4300' and dump 4 sx cement on top of sand through bailer

2nd plug squeeze well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, released 8 5/8" rubber plug and pump 175 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging Operations attended by Agent?: All Part None

Operations Completed: Hour: 3:15 pm Day: 21 Month: January Year: 19 86

ACTUAL PLUGGING REPORT 1st plug sanded back to 4315' and dumped 5 sx cement on top of sand through bailer, 2nd plug squeezed well with 3 sx hulls, 15 sx gel, 50 sx cement, 10 sx gel, 1 sack hulls, and 175 sx cement.

RECEIVED STATE CORPORATION COMMISSION

1-31-86 - Ran 3 yds Ready-Mix to fill hole to surface.

FEB 4 1986

Maximum pressure 600 psi and shut in 200 psi

CONSERVATION DIVISION

Remarks: Recovered 3107' 5 1/2" casing. Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED

observe this plugging.

FEB 6 1986

Signed Dan Johnson (TECHNICIAN)

DATE

INV. NO. 12395