

6-9

4-031827

E-23,474

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

API number: 15-051-23,090-0001  
165' N. of C.

NE NE SE /4 SEC. 18, 11 S, 18 W  
2475 feet from S section line  
330 feet from E section line

Operator license# 6273 Lease Frisbie E well #1TWIN

Operator: Robert R. Price Operating, Inc. County Ellis

Address: Box 470442 Well total depth 2600 feet 84.50  
Tulsa, Oklahoma 74147 Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8 5/8 Inch @ 322 feet

Aband. oil well \_\_, Gas well \_\_, Input well X, SWD \_\_, D & A \_\_

Plugging contractor: Allied Cement Company License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: P.M. Day: 9 Month: June Year: 93

Plugging proposal received from: Price

Company: Robert R. Price Operating, Inc. Phone: \_\_\_\_\_

Were: Order 400 sxs. 65/35 pozmix - 10% gel.  
Hole open to perf. Pulled packer and tubing.  
Hole in casing.

Plugging Proposal Received by: Carl Goodrow

Plugging operations attended by agent? All [ X ], Part [ ], None [ ]

Completed: Hour: 1:30 P.M., Day: 9, Month: June, Year: 93

Actual plugging report: 8 5/8" set @ 322' w/170 sx. cwc. 5 1/2" set @  
3599' w/200 sx. Top stage w/375 sx. to 500 P.S.I. Perf. 3156' - 3398'.  
P.B.T.D. 3518'. Pumped 75 sx. cement blend through tubing to 3434'.  
Staged cement to surface, squeezed 5 1/2" with total 250 sx. cement blend  
to Max. P.S.I. 800#. Close in P.S.I. 200#. Plug complete.  
Annulus with cement at surface.

Remarks:

Condition of casing (in hole): GOOD \_\_ BAD \_\_ Any plug: YES \_\_ NO \_\_  
Bottom plug (in place): YES \_\_, CALC \_\_, NO \_\_ Dakota plug: YES \_\_, NO \_\_  
Plugged through TUBING \_\_, CASING \_\_. Elevation: \_\_ GL

RECEIVED

STATE CORPORATION COMMISSION

JUN 14 1993

I did not observe the plugging.

Carl Goodrow  
Agent

DATE 7-21-93

WV. NO. 38180

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