

TC:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-051-20335-00-01
Spot: CS2SE~~N~~W , Sec/Twnshp/Rge: 32-11S-18W
2970 feet from S Section Line, 3225 feet from E Section Line
Lease/Unit Name: JOHNSON D OWWO Well Number: 2
County: ELLIS Total Vertical Depth: 3635 feet

Operator License No.: 9346
Op Name: DIEHL OIL INC
Address: 1116 VINEYARD RD PO BOX 234
HAYS, KS 67601

Conductor Pipe: Size feet:
Surface Casing: Size 8.625 feet: 216
Production: Size 4.5 feet: 3633
Liner: Size feet:

8/18.14

Well Type: OIL UIC Docket No: Date/Time to Plug: 07/24/2001 9:00 AM
Plug Co. License No.: 9346 Plug Co. Name: DIEHL OIL INC
Proposal Rcvd. from: GLENN DIEHL Company: DIEHL OIL INC Phone: (785) 625-6711

Proposed According to KCC Rules & Regulations.
Plugging Ordered 250 sxs 60/40 pozmix - 10% gel - 700# hulls.
Method: Plug thru casing.

Plugging Proposal Received By: HERB DEINES Witness Type: Plugging Operations Were Not Witnessed
Date/Time Plugging Completed: 07/24/2001 9:45 AM KCC Agent: ROGER MOSES

Actual Plugging Report:

8 5/8" S.P. at 216' w/175 sxs cement. 4 1/2" casing at 3633' w/225 sxs cement.
Casing D.V at 1175' w/325 sxs cement.
Tied to 4 1/2" casing and pumped 225 sxs cement and 600# hulls to Max. P.S.I. 350#. S.I.P. 150#.
Tied to 8 5/8" x 4 1/2" annulus pressure to Max. P.S.I. 450# with 25 sxs cement. No S.I.P.
Total of 250 sxs 60/40 pozmix with 10% gel and 600# hulls.

Remarks: LEASE READS AS FOLLOWS: 75'E.OF CS2SE~~N~~W 32-11-18W. ALLIED CEMENTING COMPANY.

Plugged through: CSG

DATE 8-13-01
2002060221

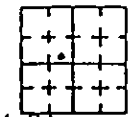
District: 04

Signed Roger S. Moses
(TECHNICIAN)

AUG 08 2001

32-11-18W
 #2 "D" JOHNSON "OWWO" 75'E
 C S/2 SE NW

CHAMPLIN PETROLEUM COMPANY #2 "D" JOHNSON "OWWO" 32-11-18W
 6441 NW GRAND BLVD., #300 75'E
 OKLA. CITY, OK 73116 C S/2 SE NW
 CONTR H-30, INC. CTY ELLIS
 GEOL _____ FIELD RIVERVIEW



ELV 2072 KB SPD 9/15/83 CARD ISSUED 1/12/84 IP P 6 BO & 24 BWPD
 2069 DF SHAW(TOP) 3124-3264 OA
 API 15-051-20,335-A LKC 3498-3502
 ARB 3625-3631

LOG	Top	Depth/Datum
ANH	1380+ 692
TOP	3072-1000
HEEB	3298-1226
TOR	3320-1248
LANS	3342-1270
BKC	3576-1504
ARB	3624-1552
LTD	3635-1563

OLD INFO: OPERATOR WAS CHAMPLIN PETROLEUM CO., #2 "D" JOHNSON, SPD 10/15/68, SET 8 5/8 " 216 / 175 SX, COMP. AS P 70 BOPD, LKC 3515-25 & 3535-42, (CARD ISSUED 12/24/68), CONTR: H-30 DRILLING, INC.
 DST (1) 3358-3386 (LKC) / OP 75", REC 410' MW, SIP 867-850#, FP 59-255#
 DST (2) 3486-3505 (LKC) / OP 40", WB, REC 5' M, W/OIL SPTS, SIP 986-1105# / 90", FP 27-34#
 DST (3) 3506-3522 (LKC) / OP 70", 1260' GIP, REC 60' SSG OIL, 180' GSY MCO, 240' HO & GCM, 60' GSY OIL, 120' GSY MCO, SIP 1181-1156# / 60", FP 85-297#
 DST (4) 3526-3552 (LKC) / OP 70", 120' GIP, REC 260' OIL, 60' OCM, SIP 1190-1139# / 90", FP 51-120#
 DST (5) 3593-3625 (PENN) / OP 40", WB, REC 15' M, SIP 476-627# / 90", FP 42-51#

CHAMPLIN PETROLEUM COMPANY #2 "D" JOHNSON "OWWO" 32-11-18W
 75'E
 C S/2 SE NW

DST (6) 3593-3635 (PENN, ARB) / OP 40", WB, REC 30' M, SIP 272-544# / 90", FP 51-59#
 MICT - CO, PF (ARB) 3625-3631, AC 500 G, REC LD, RE-AC 2000 G, REC LD & SWB 7 1/2 BFPH (5% OIL), PF (ARB) 20 / 3515-3525, AC 1500 G (MA), SET BP AT 3590, SWB 19 BO, TR WTR / 24 HRS, PF (ARB) 3538-3542, SWB 3 1/2 BO, TR WTR, RE-SET PKR 3535, SWB 37 BO, TR WTR / 6 HRS (3538-3542), RE-SET PKR 3507, SWB 12 BO / 30", AC 1500 G, SI / 3 HRS, SWB 33 BLW & 26 BO / 3 HRS, SWB DWN TO 3503, FU 600-700' FL, LACK PT LD, SI / 13 HRS, SWB 70 BO & 44 BLW / 10 HRS, SWB 6 BFPH & 4% LD WTR, SI, SWB 6 BFPH & 23% WTR / 6 HRS, LACK PT LD, SET TBG AT 3585, POP
 NEW INFO: FR 1/9/84, PROD DECL, RE-WORKED E 9/15/83, MICT - CO, PF (TOP) 3124-3128, AC 2000 G, SWB DWN, SO, PF (TOP) 3260-3264, (LKC) 3493-3502, (ARB) 3625-3631, AC 5000 G, SWB LD, SO, T & R, POP, P 6 BO & 24 BWPD, (GR 24.5%), 10/16/83, COMMINGLED