

6 150323

FEB 19 1987

API NUMBER 15-109 20 434-0000

To: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

SE-SE NW SEC. 26, T. 11 S, R. 33 (W)

2970 feet from S section line

2970 feet from E section line

Operator License # 4656

Lease Name Bertrend Well # 1

Operator: Lewis Per. Inc.

County Logan 150.67

Name & Address RR #1 Box 183-B

Well Total Depth 4636 feet

Great Bend Kans.

Conductor Pipe: Size _____ feet

67530

Surface Casing: Size 8 5/8 feet 382

Abandoned Oil Well _____ Gas Well _____ Input Well _____ SWD Well _____ D&A X

Other well as hereinafter indicated _____

Plugging Contractor Lobo Drilling License Number 5864

Address Great Bend Kans. 67530

Company to plug at: Hour: _____ Day: _____ Month: _____ Year: 19 _____

Plugging proposal received from Erwin Neighbors

(company name) Lobo Drilling (phone) _____

were: Order 190 cc 6 1/4 Oz mix 6 7/8 gal 3% cal @ 1st plug cc + 8 5/8 Plug

Circulate hole with heavy mud - special plugs thru drill

pipe. T.S. 4636 - 8 5/8 @ 382

Elev. 3110 - 1800 = 1310 + 300 = 1610

Derby 2609 to 2633

Plugging Proposal Received by _____ (TECHNICIAN)

Plugging Operations attended by Agent?: All _____ Part _____ None ✓

Operations Completed: Hour: 6 PM Day: 19 Month: Feb Year: 1987

ACTUAL PLUGGING REPORT

1st Plug @ 2670 w/ 25 cc

2nd Plug @ 1640 w/ 100 cc By allied Cementing Co.

3rd Plug @ 400 w/ 40 cc

4th Plug @ 40' w/ 8 5/8 Plug 1/2 cc + shells 10 cc

15 cc in rat hole + 15 cc water well.

Remarks: _____ (If additional description is necessary, use BACK of this form.)

INVOICED
I, did (did not) observe this plugging.

DATE 2-26-87

Signed Gilbert P. Lerker
(TECHNICIAN)

INV. NO. 16212

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date ... February 10, 1987 ... month day year

API Number 15- 109-20,434-0000

OPERATOR: License # 4656
Name Davis Petroleum, Inc.
Address Route 1, Box 183-B
City/State/Zip Great Bend, KS 67530
Contact Person L. D. Davis
Phone 316-793-3051

SE SE NW Sec. 26 Twp. 11 S, Rg. 33
2970 Ft. from South Line of Section
2970 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5864
Name LOBO Drilling Co.
City/State Great Bend, KS 67530

Nearest lease or unit boundary line 330 feet
County Logan

Lease Name Bertrand Well # 1
Ground surface elevation 3110 feet MSI

Well Drilled For: Well Class: Type Equipment:
X Oil SWD X Infield X Mud Rotary
Gas Inj Pool Ext Air Rotary
OWWO Expl Wildcat Cable

Domestic well within 330 feet: yes X no
Municipal well within one mile: yes X no

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

Depth to bottom of fresh water 120.50
Depth to bottom of usable water 1700

Surface pipe by Alternate: 1 2 X
Surface pipe planned to be set 350

Conductor pipe required None
Projected Total Depth 4700 feet

Formation Mississippi

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date February 9, 1987 Signature of Operator or Agent Title

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 225 feet per Alt. 4

This Authorization Expires 8-9-87 Approved By 2-9-87

Irvin Neighbors

350' sp

Drilling W/Won lease

Spud 2-11-87

SE SE NW Sec. 26 Twp. 11 S, Rg. 33 East West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

(plug water well?)

Table with 3 columns: Plug depth (feet), Plug depth (feet), and Plug depth (feet) with corresponding 'sxs of' and 'POZ' values.

NOTE: Agreement between operator and district office on plug placement and the amount of cement to be used is necessary prior to plugging. In Addition: Call district office after well is either plugged or production casing is cemented in.

(Call 7 a.m. to 5 p.m. workdays)

District office use only:

API #15- 109-20,434

Surface casing of feet set with sxs at hours, 19

Alternate 1 or 2 surface pipe was used.

Alternate 2 cementing was completed @ ft. depth with sxs on 19

Hole plugged 19, agent

FEB 21 1987

Form C-1 12 85

STATE CORPORATION COMMISSION

FEB 25 1987

CONSERVATION DIVISION Wichita, Kansas