

## NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 11-27-87  
 month day year

OPERATOR: License # 5393 ~~5 1-27-88 8541~~  
 Name A. L. Abercrombie, Inc. & Petex, Inc.  
 Address 801 Union Center  
 City/State/Zip Wichita, KS 67202  
 Contact Person Jack Partridge  
 Phone 316-262-1841

CONTRACTOR: License # 5422  
 Name Abercrombie Drilling, Inc.  
 City/State Wichita, Kansas

Well Drilled For: Well Class: Type Equipment:  
 Oil  Storage  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

If OWWO: old well info as follows:

Operator .....  
 Well Name N/A  
 Comp Date ..... Old Total Depth .....

I certify that well will comply with K.S.A. 55-101, et seq. plus eventually plugging hole to KCC specifications.

Date 11-23-87 Signature of Operator or Agent *Jerry C. Requech* title Exec. Vice President

For KCC Use:

Conductor Pipe Required ..... feet; Minimum Surface Pipe Required ..... feet per Alt.  $\text{250}$

This Authorization Expires 5-23-88 Approved By *R.H. 11-23-88*

EXPIRES DATE: 11-28-87

API Number 15-109-20,452-0000  
 110' N of  
 S/2 S/2 SW/4 Sec. 26 Twp. 11 S, Rg. 33  East  
 440 West  
 3960 Ft. from South Line of Section  
 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

Nearest lease or unit boundary line 440 feet  
 County Logan

Lease Name Bertrand "E" Well # 3

Ground surface elevation 3093' feet MSL

Domestic well within 330 feet:  yes  no

Municipal well within one mile:  yes  no

Depth to bottom of fresh water 100' - 150'

Depth to bottom of usable water 1700'

Surface pipe by Alternate: 1  2

Surface pipe planned to be set 250'

Conductor pipe required none

Projected Total Depth 4650 feet

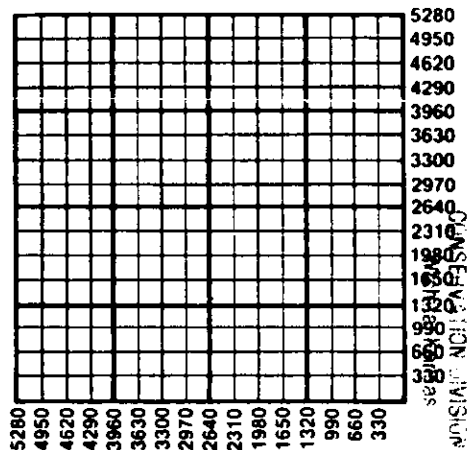
Formation Mississippian

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

**Important procedures to follow:**

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

**A Regular Section of Land  
1 Mile = 5,280 Ft.**



NOV 23 1987

STATE CORPORATION COMMISSION

RECEIVED

State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202-1212  
(316) 263-3238