

23 CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: 9 17 84
month day year 4:21

API Number 15- 109-20,352-0000

OPERATOR: License # 7506
Name First Energy Corporation
Address 16701 Greenspoint Park Dr St 200
City/State/Zip Houston, TX 77060
Contact Person Bill Dean
Phone 713-847-5755

NE NW SE Sec 26 Twp 11S S, Rge 33
(location) 2310
1650 Ft North from Southeast Corner of Section
Ft West from Southeast Corner of Section
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6033
Name Murfin Drilling Company
City/State Wichita, KS

Nearest lease or unit boundary line 1650 feet.
County Logan
Lease Name Bertrand Well# 65-26
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:
 Oil Swd Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Depth to Bottom of fresh water 200 feet
Lowest usable water formation Dakota
Depth to Bottom of usable water 1600-1700 feet
Surface pipe by Alternate: 1
Surface pipe to be set 350 feet
Conductor pipe if any required N/A feet
Ground surface elevation feet MSI.

If OWWO: old well info as follows:
Operator
Well Name
Comp Date Old Total Depth
Projected Total Depth 4750 feet
Projected Formation at TD Miss
Expected Producing Formations Cher or LKC

This Authorization Expires 3-1-85
Approved By 9-14-84

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging holes to K.C.C. specifications.

Date 9-14-84 Signature of Operator or Agent James R. Daniels, Agent for Opr. Title General Manager
mhc/kane 9/14/84

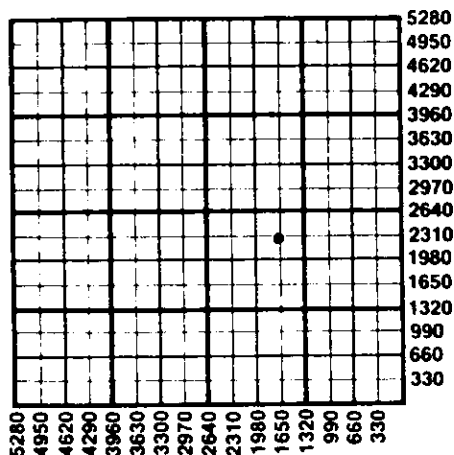
STATE

RECEIVED

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

SEP 14 1984

CONSERVATION DIVISION
A Regular Section of Land
1 Mile = 5,280 Ft.



Important procedures to follow :

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238