## TO DRILL NOTICE OF (see rules on reverse side)

CARD MUST BE SIGNED

OPERATOR: License # 6518 90 W-NE-SW-SW. See 30 Twp 11 S. Rge 19 West (location)  Name Wamego. Oil, Inc.  Address P.Q. Box 907.  CityState/Zip Junction. City, Ks 66441 (location)  Phone 913-238-8954 Nearest lease or unit boundary line 330 feet.  CONTRACTOR: License # County Ellis.  Name Unknown Lease Name Allbert Well Class: Type Equipment: Municipal well within one mile:	Starting Date: August 26, 1985			API Number 15- 05/-24, 284-0000	
Name Wanago Oil Inc.  Address P. Q. Box 907.  City/State/Zip Junction City, Ks. 66441.  Contact Person Harold Sadowski.  Phone 913-238-8954.  CONTRACTOR: License #  Name Unknown Lease Name Allbert Well Class:  City/State  Well Drilled For: Well Class: Type Equipment:    \( \text{Lase Name Allbert} \)		,	* **		☐ East
Address P. Q. BQX 9Q7  City/State/Zip Junction City, Ks. 66441  Contact Person Harold Sadowski  Phone 913-238-8954  CONTRACTOR: License #  Name Unknown  City/State  Well Drilled For: Well Class: Type Equipment:    Gas   Inj   Pool Fxt.   Air Rotary    GwWo   Expl   Mideat   Cable     If OWWO: aid well info as follows:  Operator N/A  Well Name  Comp Date  Oom Old Total Depth  Projected Formation at TD Arbuckle    Section (Note: Locate well on Section Plat on reverse side)    Control Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)    Control Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)    County Ellis     Cou				90 W-NE-SW-SW. See 30 . Twp 1.1 . S, Rge 19 X West	
City/State/Zip _Junction_City_, Ks66441  Contact Person _Harold_Sadowski_ Phone 913-238-8954					
Contact Person Harold Sadowski Phone 913-238-8954	Address .P. Q .BQX . 907			9.90 Ft North from S	ioutheast Corner of Section
Phone   913-238-8959				Note: Legate well on Section Plat on reverse side)	
CONTRACTOR: License # County Ellis Name Unknown Lease Name Allbert Well # .2.  City/State Domestic well within 330 feet:  yes	= =			(Note: Takes of the last of th	
Name Unknown City/State Domestic well within 330 feet: Lyes & no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: Lyes & no  [x Oli L] Swd L] Infield Lx Mod Rotary  [] Gas L Inj L] Pool Ext. L] Air Rotary  [] OWWO LExpl M Wildcat L] Cable  [If OWWO: old weil info as follows: Operator N/A Surface pipe by Alternate: 1 Lyes & 250. feet  Comp Date Old Total Depth Surface Projected Total Depth Surface elevation 2055. feet MSL  Projected Total Depth 37.40 feet  This Authorization Expires 2-5-5-6.	Phone 913-238-8954			Nearest lease or unit boundary line	
Name Unknown City/State Domestic well within 330 feet: Lyes & no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: Lyes & no  [x Oli L] Swd L] Infield Lx Mod Rotary  [] Gas L Inj L] Pool Ext. L] Air Rotary  [] OWWO LExpl M Wildcat L] Cable  [If OWWO: old weil info as follows: Operator N/A Surface pipe by Alternate: 1 Lyes & 250. feet  Comp Date Old Total Depth Surface Projected Total Depth Surface elevation 2055. feet MSL  Projected Total Depth 37.40 feet  This Authorization Expires 2-5-5-6.	CONTRACTOR: Lice	nse #		County Ellis	
Well Drilled For:       Well Class:       Type Equipment:       Municipal well within one mile : ☐ yes ★ no         [★Olb ☐ Swd ☐ Infield ☐ X Mud Rotary       ☐ Air Rotary       Depth to Bottom of fresh water ☐ 100 feet         ☐ OWWO ☐ Expl ☐ Wildcat ☐ Cable ☐ Lowest usable water formation ☐ Dakota ☐ 100 feet         If OWWO: oldweit info as follows:       Depth to Bottom of usable water ☐ 2 ₭☐         Operator N/A ☐ Surface pipe by Alternate : 1 ☐ 2 ₭☐         Well Name ☐ Comp Date ☐ Old Total Depth ☐ Conductor pipe if any required ☐ N/A ☐ feet         Projected Total Depth ☐ AY buckle ☐ This Authorization Expires ☐ 255 feet MSL					
Swd   Infield   Mod Rotary     Gas   Inj   Pool Ext.   Air Rotary   Depth to Bottom of fresh water   100 feet     OWWO   Expl   Mod Wildest   Cable   Lowest usable water formation   Dakota	City/State			Domestic well within 330 feet: [_] yes	<b>Z</b> no
□ Gas □ Inj □ Pool Ext. □ Air Rotary □ Depth to Bottom of fresh water 100. feet □ OWWO □ Expl □ Wildeat □ Cable □ Lowest usable water formation Dakota 100. feet □ Depth to Bottom of usable water 800. feet □ Operator N/A Surface pipe by Alternate : 1 □ 2 ⊠ Surface pipe to be set 250. feet □ Comp Date Old Total Depth Surface pipe if any required N/A feet □ Ord Total Depth 3720. feet □ Ground surface elevation 2055. feet MSL Projected Formation at TD Arbuckle This Authorization Expires	Well Drilled For:	Well Class:	Type Equipment:	Municipal well within one mile: [ ] yes	<b>X</b> ] no
□ OWWO □ Expl ☑ Wildcat □ Cable Lowest usable water formation Dakota.  If OWWO: old weit info as follows:  Operator N/A Surface pipe by Alternate: 1 □ 2 ₺   Well Name Surface pipe to be set 250 feet  Comp Date Old Total Depth Conductor pipe if any required N/A feet  Projected Total Depth 37.20 feet  Projected Formation at TD Arbuckle This Authorization Expires	[文Oll [] Swd	[_] Infield	X Mud Rotary	_	_
If OWWO: old weit info as follows:   Operator N/A	[] Gas [] Inj	☐ Pool Ext.	Air Rotary	Depth to Bottom of fresh water	100 feet
Operator N/A       Surface pipe by Alternate: 1 [ 2 k]         Well Name       Surface pipe to be set       250 feet         Comp Date       Old Total Depth       Conductor pipe if any required N/A       N/A       feet         Projected Total Depth       37.20 feet       Ground surface elevation       2055 feet MSL         Projected Formation at TD Arbuckle       This Authorization Expires       7-5-6-0	🗀 OWWO 🖂 Expl	™ Wildent	Cable	Lowest usable water formation Dakot	a
Well Name  Comp Date Old Total Depth Surface pipe to be set Conductor pipe if any required N/A feet Projected Total Depth 37.29 feet Ground surface elevation 25.5 feet MSL Projected Formation at TD Arbuckle This Authorization Expires	If OWWO: old weil info as follows:			Depth to Bottom of usable water	80.0 feet
Well Name  Comp Date Old Total Depth Surface pipe to be set Conductor pipe if any required N/A feet Projected Total Depth 37.29 feet Ground surface elevation 25.5 feet MSL Projected Formation at TD Arbuckle This Authorization Expires	Operator N/A			Surface pipe by Alternate: 1 [ ] 2 [X	<b>(</b> )
Comp Date	•			Surface nine to be set	
Projected Total Depth 37.20 feet Ground surface elevation 2055 feet MSL.  Projected Formation at TD Arbuckle This Authorization Expires 2.5-86					
Projected Formation at TD Arbuckle This Authorization Expires				•	
Projected Formation at TD ATDUCKIE  Expected Producing Formations Arbuckle  Approved By  I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.	Projected Total Depth				
Expected Producing Formations Arbuckle Approved By Approved By Itertify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.				This Authorization Expires	`& <del>.</del> Ø.\$
I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.	Expected Producing Formations Arbuckle			Approved By8-5-8.5	
	I certify that we will compl	y with K.S.A. 55-101, et:	seq., plus eventually pługgin	g hole to K.C.C. specifications.	BUH-IN KAME

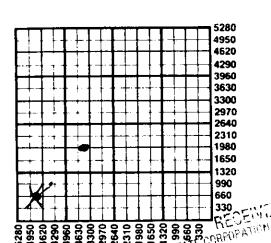
July 31, 1985 Signature of Operator or Agent Wasself Shallowell Title Vice President

Form C-1 4/84

## Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

Wich.13. X3:535

## A Regular Section of Land 1 Mile = 5,280 Ft.



## Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below 330 RECOMMISSION (COMMISSION) supplies water to surface within 120 days of spud date.

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238