



KANSAS CORPORATION COMMISSION 1091581
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 + _____
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Kevin Timson
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
- Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>07/12/2012</u>	<u>07/17/2012</u>	<u>07/17/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-083-21815-00-00

Spot Description: _____

SW SE NW SE Sec. 25 Twp. 22 S. R. 23 East West
1538 Feet from North / South Line of Section
1672 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Hodgeman

Lease Name: Steinbring Well #: 1-25

Field Name: _____

Producing Formation: None

Elevation: Ground: 2303 Kelly Bushing: 2319

Total Depth: 4615 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 267 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 15000 ppm Fluid volume: 80 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Deanne Gorbior Date: 08/24/2012



1091581

Operator Name: American Warrior, Inc. Lease Name: Steinbring Well #: 1-25
 Sec. 25 Twp. 22 S. R. 23 East West County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum Attached Attached Attached
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12.250	8.625	23	267	Class A	150	3%CC,2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	American Warrior, Inc.
Well Name	Steinbring 1-25
Doc ID	1091581

Tops

Lansing	3923	-1604
B/KC	4253	-1934
Marmaton	4295'	-1976
Pawnee	4360	-2041
Ft.Scott	4447	-2128
Cherokee	4472	-2153
Mississippian	4525'	-2206
Osage	4559	-2240

ALLIED OIL & GAS SERVICES, LLC 053646

Stankun

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Grantburg KS

DATE <u>7-12-12</u>	SEC. <u>25</u>	TWP. <u>22S</u>	RANGE <u>23E</u>	CALLED OUT	ON LOCATION	JOB START <u>4:30</u>	JOB FINISH <u>5:30</u>
LEASE <u>STEINBOCK</u>	WELL # <u>R-25</u>	LOCATION <u>Hensrang KS SW 1/2 N</u>			COUNTY <u>Hodgson</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)			<u>W. INTO</u>			<u>1.01</u>	<u>7.45</u>

CONTRACTOR Duke Drilling Rig #9

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D.

CASING SIZE 8 5/8 DEPTH 270.58

TUBING SIZE DEPTH

DRILL PIPE 4 1/2 DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSO -15 FT-

PERFS.

DISPLACEMENT 16.28 bbls Fresh water

OWNER

CEMENT AMOUNT ORDERED 150 SKS class A 2nd

28.961

EQUIPMENT

PUMP TRUCK CEMENTER Dennis L ✓

398 HELPER Kevin E ✓

BULK TRUCK

492 DRIVER Joel M ✓

BULK TRUCK DRIVER

COMMON <u>150</u>	⊙ <u>16.25</u>	<u>2,437.50</u>
POZMIX	⊙	
GEL <u>3</u>	⊙ <u>21.25</u>	<u>63.75</u>
CHLORIDE <u>5</u>	⊙ <u>58.20</u>	<u>291.00</u>
ASC	⊙	
HANDLING <u>162.25</u>	⊙ <u>2.10</u>	<u>340.58</u>
MILEAGE <u>2.4 x 35 x</u>	<u>2.85</u>	<u>291.00</u>
		<u>123.87</u>
	TOTAL	<u>3711.34</u>
		<u>3423.13</u>

REMARKS:

See cement log

plug down

5:00 AM

SERVICE

DEPTH OF JOB 270

PUMP TRUCK CHARGE 1125.00

EXTRA FOOTAGE

MILEAGE Hum 35 ⊙ 7.00 245.00

MANIFOLD Hum 35 ⊙ 4.00 140.00

CHARGE TO: American Energy INC

STREET

CITY STATE ZIP

TOTAL 1510.00

PLUG & FLOAT EQUIPMENT

TOTAL

To: Allied Oil & Gas Services, LLC.
You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

SALES TAX (If Any) 208.02

TOTAL CHARGES 5251.28 4933.73

DISCOUNT 258 1233.43

3938.46 3700.30

IF PAID IN 30 DAYS

PRINTED NAME X Emigdio Rojas

SIGNATURE X Emigdio Rojas

Thank You!!

ALLIED OIL & GAS SERVICES, LLC 053711

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Grant Bend

DATE <u>7-17-12</u>	SEC <u>25</u>	TWP. <u>22S</u>	RANGE <u>23 W</u>	CALLED OUT	ON LOCATION	JOB START <u>1:00 pm</u>	JOB FINISH <u>2:00 pm</u>
LEASE <u>Steinbo-</u>	WELL# <u>1-25</u>	LOCATION <u>Houston West TO 22S</u>			COUNTY <u>Madison</u>	STATE <u>KS</u>	
OLD OR (NEW) (Circle one)		<u>1/2 north well into</u>			<u>1.03</u>	<u>7.45</u>	

CONTRACTOR Duke 9
 TYPE OF JOB Rotary Plus
 HOLE SIZE 7 7/8 T.D. _____
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 1380
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

OWNER _____
 CEMENT AMOUNT ORDERED 250 SX 60 / 40 + 4%
+ .25 + 6.5 gal

EQUIPMENT
 PUMP TRUCK CEMENTER Wagner 1
 # 366 HELPER Mike (TWS)
 BULK TRUCK # 344/172 DRIVER John C. 3
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>150</u>	@ <u>16.25</u>	<u>2,437.50</u>
POZMIX	<u>100</u>	@ <u>8.50</u>	<u>850.00</u>
GEL	<u>9</u>	@ <u>21.25</u>	<u>191.25</u>
CHLORIDE	_____	@ _____	_____
ASC	_____	@ _____	_____
	<u>2100 gal</u>	@ <u>2.70</u>	<u>567.00</u>
HANDLING	<u>269</u>	X	<u>2.20</u>
MILEAGE	<u>11.234</u>	X	<u>2.35</u>
			<u>923.74</u>
			<u>293.08</u>
TOTAL			<u>5,134.22</u>

REMARKS:

<u>1st Plus</u>	<u>1380</u>	<u>Mix 50SX</u>
<u>2nd Plus</u>	<u>640</u>	<u>Mix 80SX</u>
<u>3rd Plus</u>	<u>300</u>	<u>Mix 50SX</u>
<u>4th Plus</u>	<u>60</u>	<u>Mix 20SX</u>
<u>Rathole</u>	_____	<u>Mix 30SX</u>
<u>Mousse</u>	_____	<u>Mix 20SX</u>

SERVICE
 DEPTH OF JOB 1380
 PUMP TRUCK CHARGE 1250.00
 EXTRA FOOTAGE @ _____
 MILEAGE HUM 35 @ 7.00 245.00
 MANIFOLD HUM 35 @ 4.00 140.00

CHARGE TO: American Wauvial
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1635.00

PLUG & FLOAT EQUIPMENT

_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____
_____	@ _____	_____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

TOTAL _____
 SALES TAX (if Any) 504.34
 TOTAL CHARGES 6,169.72
 DISCOUNT 25% 1,692.74
5,077.34 IF PAID IN 30 DAYS

PRINTED NAME Emigdio Rojas
 SIGNATURE Emigdio Rojas

Geological Report

American Warrior, Inc.

Steinbring #1-25

1538' FSL & 1672' FEL

Sec. 25, T22s, R23w

Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
Steinbring #1-25
1538' FSL & 1672' FEL
Sec. 25, T22s, R23w
Hodgeman County, Kansas
API # 15-083-21815-0000

Drilling Contractor: Duke Drilling Co, Inc.

Geologist: Kevin Timson

Spud Date: July 12, 2012

Completion Date: July 17, 2012

Elevation 2306' G.L.
2319' K.B.

Directions: From Jetmore KS, now go 4.8 miles East on Hwy 156. Now go .6 miles North on 223 Rd to SW corner of section and ingress East into. Now go .2 miles East on lease road. East into location.

Casing: #23 8 5/8" set @ 267' with 150 sacks class A, 3% c.c, 2% gel.

Samples: 3700' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: None

Problems: None

Remarks: None

Formation Tops

Formation

Lansing
BKC
Marmaton
Pawnee
Fort Scott
Cherokee
Mississippian
Osage
RTD

American Warrior, Inc.

Steinbring #1-25

Sec. 25, T22s, R23w

1538' FSL & 1672' FEL

3923' -1604

4253' -1934

4295' -1976

4360' -2041

4447' -2128

4472' -2153

4525' -2206

4559' -2240

4615' -2296

Sample Zone Descriptions

Mississippian Osage (4559' -2240):

Chert - tripolitic, weathered, pin point vuggy porosity, no stain. No odor. No show of free oil. Dolomite - tan, fine crystalline, pin point vuggy porosity. No shows.

Structural Comparison

	American Warrior, Inc. Steinbring #1-25 Sec. 25, T22s, R23w 1538' FSL & 1672' FEL	Buried Hills Production Billings 1-HZ Sec. 25, T22s, R23w 205' FSL & 1458' FWL	
Formation			
Lansing	3923' -1604	3898' -1604	-
BKC	4295' -1934	4224' -1930	-4
Marmaton	4295' -1976	4266' -1972	-4
Pawnee	4360' -2041	4329' -2035	-6
Fort Scott	4447' -2128	4417' -2123	-5
Cherokee	4472' -2153	4439' -2145	-8
Mississippian	4525' -2206	4490' -2196	-10
Osage	4559' -2240	4523' -2229	-11

Summary

The location for the Steinbring #1-25 well was found via 3-D seismic survey. The new well ran structurally low to the closest producer. No drill stem tests were conducted due to lack of shows in samples. After all gathered data had been examined the decision was made to plug and abandon the Steinbring #1-25 well.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.