



KANSAS CORPORATION COMMISSION 1091552
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4058
Name: American Warrior, Inc.
Address 1: 3118 Cummings Rd
Address 2: PO BOX 399
City: GARDEN CITY State: KS Zip: 67846 +
Contact Person: Joe Smith
Phone: (620) 275-2963
CONTRACTOR: License # 5929
Name: Duke Drilling Co., Inc.
Wellsite Geologist: Kevin Timson
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
07/03/2012 07/09/2012 07/09/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-083-21810-00-00
Spot Description: _____
NE SW SW NW Sec. 33 Twp. 21 S. R. 24 East West
2000 Feet from North / South Line of Section
335 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Hodgeman
Lease Name: James Sorem Well #: 1-33
Field Name: Bindly
Producing Formation: none
Elevation: Ground: 2445 Kelly Bushing: 2453
Total Depth: 4692 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 225 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 15000 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT
I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gantner Date: 08/24/2012



1091552

Operator Name: American Warrior, Inc. Lease Name: James Sorem Well #: 1-33
Sec. 33 Twp. 21 S. R. 24 County: Hodgeman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run
Electric Log Submitted Electronically (If no, Submit Copy)
List All E. Logs Run:
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Heebner 3970' -1516
Lansing 4020 -1566
B/KC 4404 -1950
Pawnee 4503 -2049
Ft.Scott 4541' -2087
Cherokee 4569' -2115

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, # Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth

TUBING RECORD: Size: Set At: Packer At: LIner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing, Pumping, Gas Lift, Other (Explain)

Estimated Production Per 24 Hours
Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity

DISPOSITION OF GAS: Vented, Sold, Used on Lease
METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other (Specify)
PRODUCTION INTERVAL:

Geological Report

American Warrior, Inc.

James Sorem #1-33

2000' FNL & 335' FWL

Sec. 33, T21s, R24w

Hodgeman County, Kansas



American Warrior, Inc.

General Data

Well Data: American Warrior, Inc.
James Sorem #1-33
2000' FNL & 335' FWL
Sec. 33, T21s, R24w
Hodgeman County, Kansas
API # 15-083-21810-0000

Drilling Contractor: Duke Drilling Co. Rig #5

Geologist: Kevin Timson

Spud Date: July 3, 2012

Completion Date: July 10, 2012

Elevation 2443' G.L.
2454' K.B.

Directions: From Jetmore KS, go 5 miles North on Hwy 283,
now go 3 miles West on R Rd, now go North 1
miles on 215 Rd to SE corner of section, now go 1
mile West on S Rd, now go .6 miles North on 214
Rd to ingress stake East, East into location.

Casing: #23 8 5/8" surface casing set @ 226' with 150 sacks
class A, 3% c.c., 2% gel.

Samples: 3700' to RTD

Drilling Time: 3600' to RTD

Electric Logs: None

Drillstem Tests: One, Trilobite Testing, Inc. "Brett Dickinson"

Problems: None

Remarks: None

Formation Tops

Formation

Heebner
 Lansing
 BKC
 Pawnee
 Fort Scott
 Cherokee
 RTD

American Warrior, Inc.	
James Sorem #1-33	
Sec. 33, T21s, R24w	
2000' FNL & 335' FWL	
	3970' -1516
	4020' -1566
	4404' -1950
	4503' -2049
	4541' -2087
	4569' -2115
	4637' -2183

Drill Stem Tests

Trilobite Testing Inc.
 "Bradley Walter"

DST #1

Cherokee Sand

Interval (4569' - 4637') Anchor Length 68'

IHP - 2270#	
IFP - 30" - ½" blow died back to ¼"	26-32#
ISI - 30" - No blow	134#
FFP - 30" - No blow	35-38#
FSIP - 30" - No blow	73 #
FHP - 2256 #	
BHT - 123° F	

Recovery: 15' SOCM (10% oil, 90% mud)

Structural Comparison

	American Warrior, Inc. James Sorem #1-33 Sec. 33, T21s, R24w 2000' FNL & 335' FWL	Oasis Petroleum Schaufvliege #1 Sec. 24, T21s, R23w 3300' FSL & 3300' FEL	
Formation			
Heebner	3970' -1516	3965' -1514	-2
Lansing	4020' -1566	4016' -1565	-1
BKC	4404' -1950	4397' -1946	-4
Pawnee	4503' -2049	4495' -2044	-5
Fort Scott	4541' -2087	4548' -2097	-10
Cherokee	4569' -2115	4571' -2120	-5

Summary

The location for the James Sorem #1-33 well was found via 3-D seismic survey. The new well ran structurally low to the highest producer. One drill stem test was conducted which was negative. After all gathered data had been examined the decision was made to plug and abandon the James Sorem #1-33 well.

Respectfully Submitted,

Kevin Timson
American Warrior, Inc.

ALLIED OIL & GAS SERVICES, LLC 053640

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Grant Bend, KS

DATE <i>7-3-12</i>	SEC. <i>33</i>	TWP. <i>21</i>	RANGE <i>24</i>	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <i>Jones Goren</i>	WELL # <i>1-37</i>		LOCATION <i>Jermoyks 3L 6N14W</i>		COUNTY <i>Hodge</i>	STATE <i>Kansas</i>	
OLD OR NEW (Circle one) <u>NEW</u>			<i>1/2 N E. into</i>				

CONTRACTOR *Duke Drilling Rig #5*
 TYPE OF JOB *Grubce*
 HOLE SIZE *12 1/4* T.D.
 CASING SIZE *8 5/8* DEPTH *225.57*
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. *156*
 PERFS.
 DISPLACEMENT *17.41 lbs fresh water*

OWNER _____

CEMENT AMOUNT ORDERED *150x Class 10 3/4cc*
21.961

COMMON	<i>150</i>	@ <i>16.25</i>	<i>2,437.50</i>
POZMIX		@	
GEL	<i>3</i>	@ <i>21.25</i>	<i>63.75</i>
CHLORIDE	<i>5</i>	@ <i>58.20</i>	<i>291.00</i>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<i>162.2</i>	@ <i>2.10</i>	<i>340.62</i>
MILEAGE	<i>7.4 x 24x</i>	@ <i>2.35</i>	<i>417.35</i>
TOTAL			<i>3,556.23</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Dustin C*
366 HELPER *Kevin E*

BULK TRUCK
462-291 DRIVER *Joel M*

BULK TRUCK
DRIVER

REMARKS:

See cement log

plus Pura 11:00pm

CHARGE TO: *American World Pac*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<i>1125.00</i>	<i>225</i>
PUMP TRUCK CHARGE		<i>1125.00</i>
EXTRA FOOTAGE	@	
MILEAGE	<i>Hum 24</i>	@ <i>7.00</i> <i>168.00</i>
MANIFOLD	@	
	<i>Hum 24</i>	@ <i>4.00</i> <i>96.00</i>
	@	
TOTAL		<i>1389.00</i>

PLUG & FLOAT EQUIPMENT

_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____

TOTAL _____

To: Allied Oil & Gas Services, LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME *A*

SIGNATURE *A*

Thank You!!

SALES TAX (If Any) _____

TOTAL CHARGES *4,939.23*

25% DISCOUNT *1,234.80*

IF PAID IN 30 DAYS *3,704.43*

ALLIED CEMENTING CO., LLC. 034515

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

VICE POINT:
Great Bend, Ks

DATE <u>7-10-12</u>	SEC. <u>33</u>	TWP. <u>21</u>	RANGE <u>24</u>	CALLED OUT	ON LOCATION <u>10:00am</u>	JOB START <u>12:00pm</u>	JOB FINISH <u>1:00pm</u>
LEASE <u>James-Soren</u>	WELL # <u>1-33</u>	LOCATION <u>Section 4N, 4W, 2E, 21S, Ks</u>	COUNTY	STATE	<u>1.03</u>	<u>7.45</u>	
OLD OR NEW (Circle one)	<u>Ento</u>						

CONTRACTOR <u>Duke #5</u>		OWNER <u>Sama</u>	
TYPE OF JOB <u>PLT</u>		CEMENT AMOUNT ORDERED <u>2705kg 6940 2820</u>	
HOLE SIZE <u>270</u>	T.D. <u>4692'</u>	<u>4 # flo-100</u>	
CASING SIZE	DEPTH		
TUBING SIZE	DEPTH		
DRILL PIPE <u>4 1/2</u>	DEPTH <u>1710'</u>		
TOOL	DEPTH		
PRES. MAX	MINIMUM		
MEAS. LINE	SHOE JOINT		
CEMENT LEFT IN CSO.			
PERFS.			
DISPLACEMENT <u>17.2 Bbl</u>			
EQUIPMENT			
PUMP TRUCK # <u>366</u>	CEMENTER <u>Lakara Wentz (CO)</u>		
	HELPER <u>Ravin Eddy (GA)</u>		
BULK TRUCK # <u>540/287</u>	DRIVER <u>Brandon Wilkerson (SS)</u>		
BULK TRUCK #	DRIVER		
REMARKS:		COMMON <u>1509kg @ 1625 2452.90</u>	
<u>Mix 50% at 1210'</u>		POZMIX <u>1005kg @ 8.50 8542.50</u>	
<u>Mix 80% at 270'</u>		GEL <u>95kg @ 21.23 191.23</u>	
<u>Mix 50% at 240'</u>		CHLORIDE @	
<u>Mix 80% at 60'</u>		ASC @	
<u>plug M.H. 20% kg</u>		<u>Flareal 63# @ 2.70 170.10</u>	
<u>plug R.H. 30% kg</u>		HANDLING <u>268.53 kg @ 2.10 563.97</u>	
		MILEAGE <u>11.2 hours @ 24 268.80</u>	
		TOTAL <u>4.845.90</u>	

REMARKS:
Mix 50% at 1210'
Mix 80% at 270'
Mix 50% at 240'
Mix 80% at 60'
plug M.H. 20% kg
plug R.H. 30% kg

Thank you

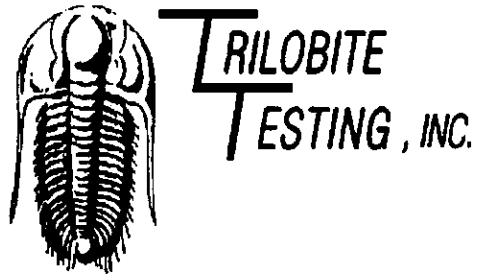
CHARGE TO: American Warrior
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE			
DEPTH OF JOB	<u>1710'</u>		
PUMP TRUCK CHARGE			<u>1250.00</u>
EXTRA FOOTAGE			
MILEAGE	<u>24</u>	<u>7.00</u>	<u>168.00</u>
MANIFOLD			
<u>L.U. mileage</u>	<u>24</u>	<u>4.00</u>	<u>96.00</u>
TOTAL			<u>1514.00</u>

To Allied Cementing Co., LLC.
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PLUG & FLOAT EQUIPMENT			
TOTAL _____			
SALES TAX (If Any)	<u>473.77</u>		
TOTAL CHARGES	<u>6.359.00</u>		
DISCOUNT	<u>1.589.35</u>	IF PAID IN 30 DAYS	
	<u>4.769.55</u>		

PRINTED NAME KENNETH McGUIRE
 SIGNATURE Kenneth McGui



DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc.**

PO Box 399
Garden City KS 67846

ATTN: Harley Sayles

James Sorem #1-33

33-21s-24w Hodgeman,KS

Start Date: 2012.07.09 @ 16:25:00

End Date: 2012.07.10 @ 01:04:00

Job Ticket #: 49267 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.07.18 @ 10:35:02

American Warrior Inc.

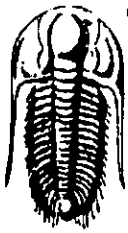
33-21s-24w Hodgeman,KS

James Sorem #1-33

DST # 1

Cherokee Sd.

2012.07.09



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

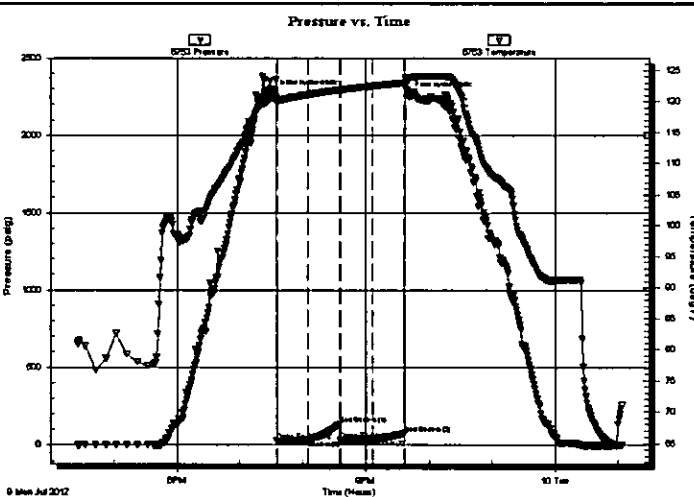
33-21s-24w Hodgeman,KS
James Sorem #1-33
Job Ticket: 49267 **DST#: 1**
Test Start: 2012.07.09 @ 16:25:00

GENERAL INFORMATION:

Formation: **Cherokee Sd.**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 19:35:00
Time Test Ended: 01:04:00
Interval: **4569.00 ft (KB) To 4637.00 ft (KB) (TVD)**
Total Depth: **4637.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: Fair
Test Type: **Conventional Straddle (Initial)**
Tester: **Brett Dickinson**
Unit No: **59**
Reference Elevations: **2452.00 ft (KB)**
2442.00 ft (CF)
KB to GR/CF: **10.00 ft**

Serial #: 6753 **Outside**
Press@RunDepth: **37.59 psig @ 4608.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.07.09** End Date: **2012.07.10** Last Calib.: **2012.07.10**
Start Time: **16:25:05** End Time: **01:04:00** Time On Btm: **2012.07.09 @ 19:32:00**
Time Off Btm: **2012.07.09 @ 21:40:00**

TEST COMMENT: IF-1/2" blow died back to 1/4" blow
IS-No blow
FF-No blow
FS-No blow



PRESSURE SUMMARY

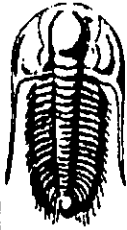
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	2270.55	120.72	Initial Hydro-static
3	25.80	119.72	Open To Flow (1)
33	31.72	121.06	Shut-In(1)
63	133.94	121.87	End Shut-In(1)
64	34.94	121.86	Open To Flow (2)
94	37.59	122.46	Shut-In(2)
125	73.39	122.99	End Shut-In(2)
128	2256.66	123.81	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
15.00	SOCM 10%O 90%m	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
 PO Box 399
 Garden City KS 67846
 ATTN: Harley Sayles

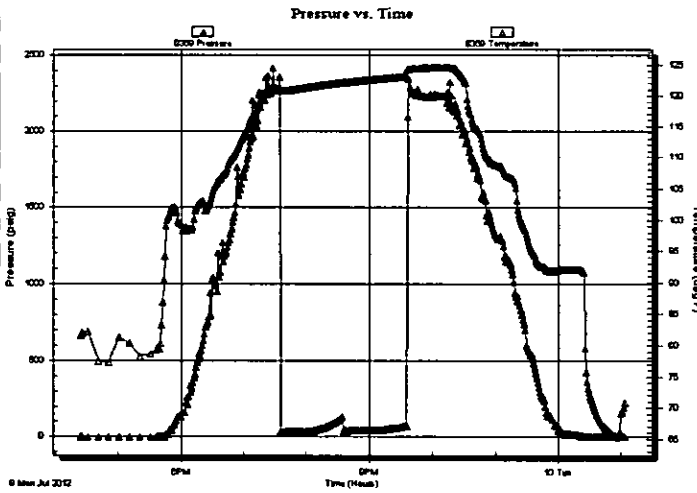
33-21s-24w Hodgeman, KS
James Sorem #1-33
 Job Ticket: 49267 **DST#: 1**
 Test Start: 2012.07.09 @ 16:25:00

GENERAL INFORMATION:

Formation: **Cherokee Sd.**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Straddle (Initial)
 Time Tool Opened: 19:35:00 Tester: Brett Dickinson
 Time Test Ended: 01:04:00 Unit No: 59
 Interval: 4569.00 ft (KB) To 4637.00 ft (KB) (TVD) Reference Elevations: 2452.00 ft (KB)
 Total Depth: 4637.00 ft (KB) (TVD) 2442.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Fair KB to GR/CF: 10.00 ft

Serial #: 8369 Inside
 Press@RunDepth: psig @ 4608.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2012.07.09 End Date: 2012.07.10 Last Calib.: 2012.07.10
 Start Time: 16:24:05 End Time: 01:04:00 Time On Btm: Time Off Btm:

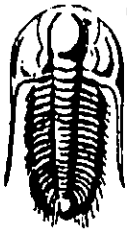
TEST COMMENT: IF-1/2" blow died back to 1/4" blow
 ISI-No blow
 FF-No blow
 FSI-No blow



Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation

Length (ft)	Description	Volume (bbl)
15.00	SOCM 10%O 90%m	0.07

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

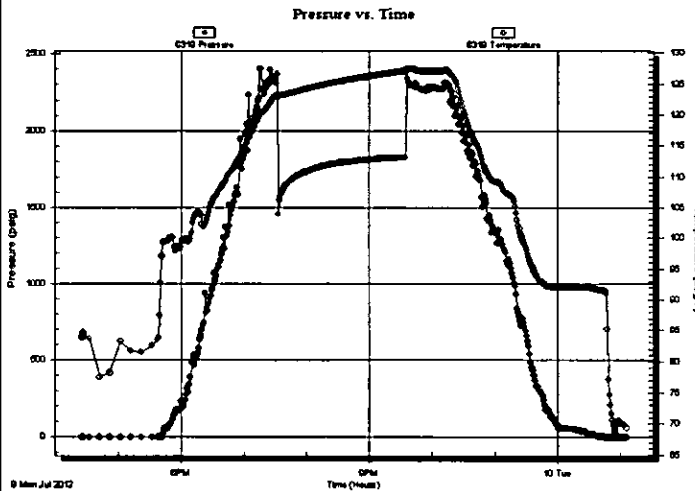
33-21s-24w Hodgeman,KS
James Sorem #1-33
Job Ticket: 49267 DST#: 1
Test Start: 2012.07.09 @ 16:25:00

GENERAL INFORMATION:

Formation: **Cherokee Sd.**
 Deviated: **No** Whipstock: ft (KB)
 Time Tool Opened: 19:35:00
 Time Test Ended: 01:04:00
 Interval: **4569.00 ft (KB) To 4637.00 ft (KB) (TVD)**
 Total Depth: **4637.00 ft (KB) (TVD)**
 Hole Diameter: **7.88 inches** Hole Condition: Fair
 Test Type: **Conventional Straddle (Initial)**
 Tester: **Brett Dickinson**
 Unit No: **59**
 Reference Elevations: **2452.00 ft (KB)**
 2442.00 ft (CF)
 KB to GR/CF: 10.00 ft

Serial #: 8319 **Below (Straddle)**
 Press@RunDepth: psig @ **4642.00 ft (KB)**
 Start Date: 2012.07.09 End Date: 2012.07.10
 Start Time: 16:25:05 End Time: 01:05:30
 Capacity: 8000.00 psig
 Last Calib.: 2012.07.10
 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF-1/2" blow died back to 1/4" blow
 IS- No blow
 FF- No blow
 FS- No blow



PRESSURE SUMMARY

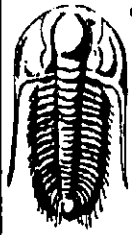
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
15.00	SOCM 10%O 90%m	0.07

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mc/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc.
PO Box 399
Garden City KS 67846
ATTN: Harley Sayles

33-21s-24w Hodgeman,KS
James Sorem #1-33
Job Ticket: 49267 **DST#: 1**
Test Start: 2012.07.09 @ 16:25:00

Tool Information

Drill Pipe:	Length: 4378.00 ft	Diameter: 3.80 inches	Volume: 61.41 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 2.70 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 190.00 ft	Diameter: 2.25 inches	Volume: 0.93 bbl	Weight to Pull Loose: 76000.00 lb
			<u>Total Volume: 62.34 bbl</u>	Tool Chased 0.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 76000.00 lb
Depth to Top Packer:	4569.00 ft			Final 76000.00 lb
Depth to Bottom Packer:	4637.00 ft			
Interval between Packers:	68.00 ft			
Tool Length:	153.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4543.00	
Shut In Tool	5.00			4548.00	
Hydraulic tool	5.00			4553.00	
Jars	5.00			4558.00	
Safety Joint	2.00			4560.00	
Packer	4.00			4564.00	27.00 Bottom Of Top Packer
Packer	5.00			4569.00	
Stubb	1.00			4570.00	
Perforations	5.00			4575.00	
change Over Sub	1.00			4576.00	
Blank Spacing	31.00			4607.00	
change Over Sub	1.00			4608.00	
Recorder	0.00	8369	Inside	4608.00	
Recorder	0.00	6753	Outside	4608.00	
Perforations	25.00			4633.00	
Blank Off Sub	4.00			4637.00	68.00 Tool Interval
Packer	4.00			4641.00	
Stubb	1.00			4642.00	
Recorder	0.00	8319	Below	4642.00	
perforations	17.00			4659.00	
Change Over Sub	1.00			4660.00	
Blank Spacing	31.00			4691.00	
Change Over Sub	1.00			4692.00	
Bullnose	3.00			4695.00	58.00 Bottom Packers & Anchor
Total Tool Length:	153.00				



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc.

33-21s-24w Hodgeman, KS

PO Box 399
Garden City KS 67846

James Sorem #1-33

Job Ticket: 49267 **DST#: 1**

ATTN: Harley Sayles

Test Start: 2012.07.09 @ 16:25:00

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 10.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 55.00 sec/qt

Cushion Volume:

bbf

Water Loss: 9.58 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 3600.00 ppm

Filter Cake: inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbf
15.00	SOCM 10%O 90%m	0.074

Total Length: 15.00 ft Total Volume: 0.074 bbf

Num Fluid Samples: 0

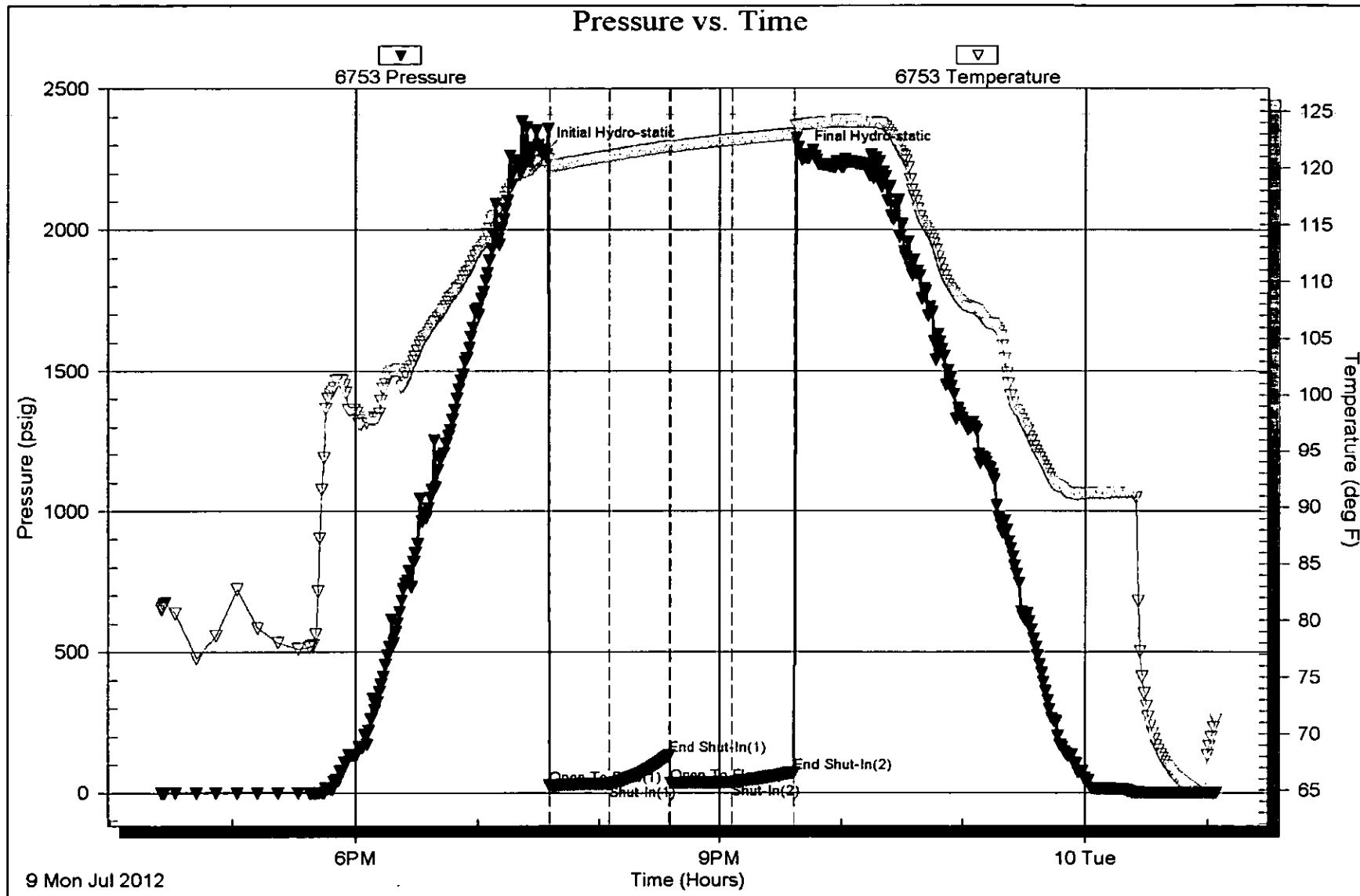
Num Gas Bombs: 0

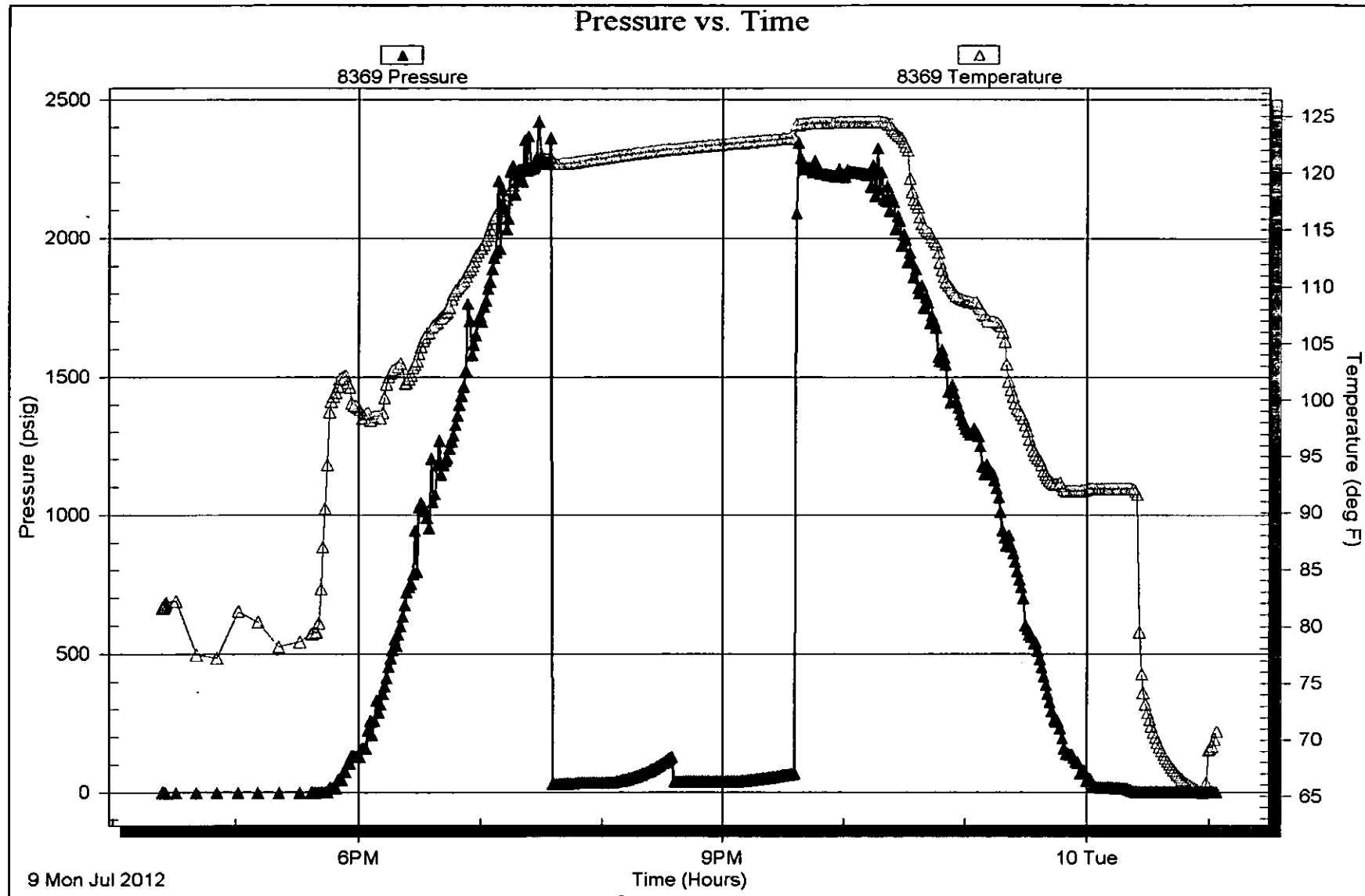
Serial #:

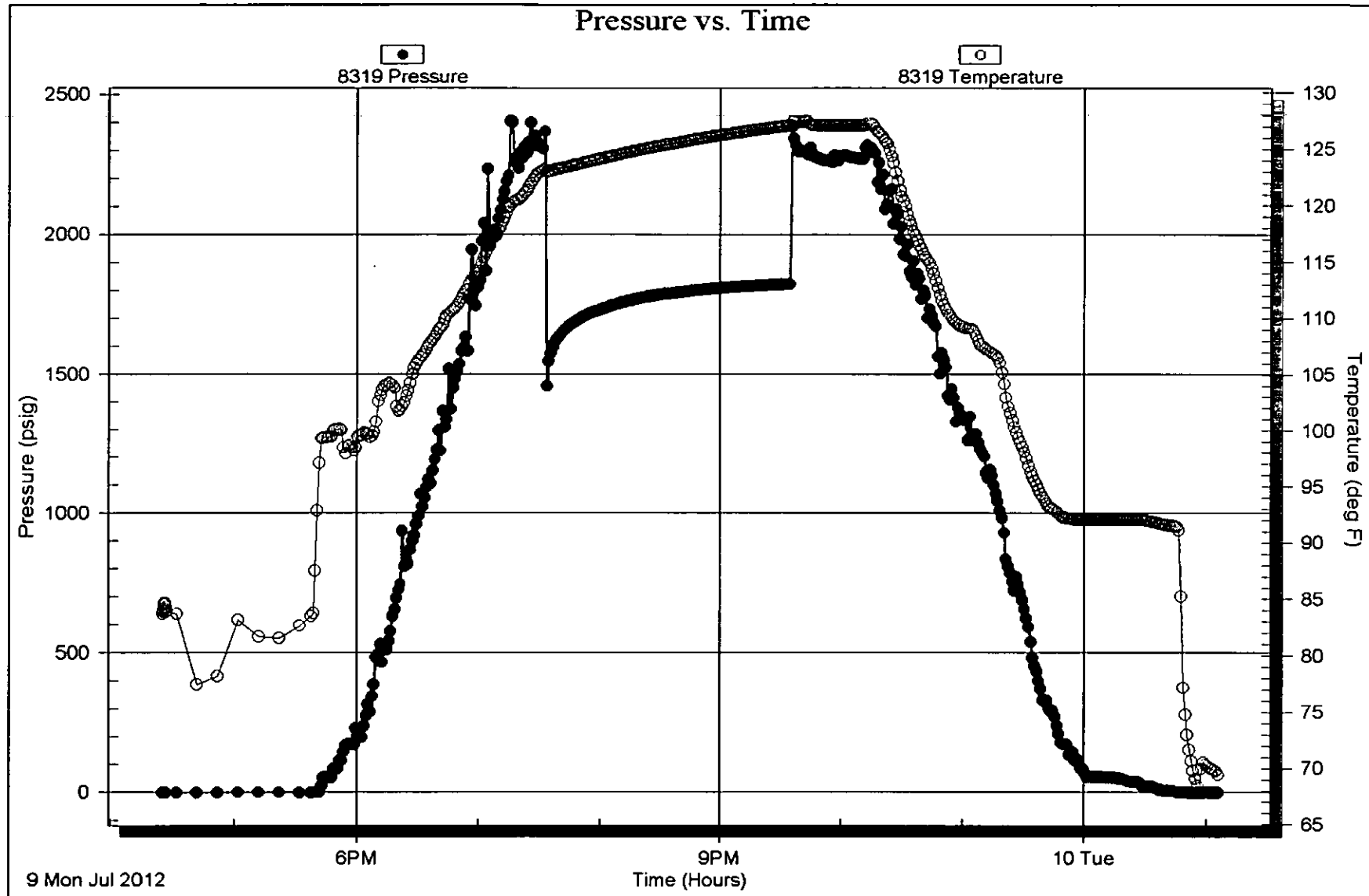
Laboratory Name:

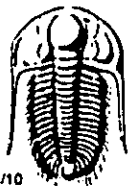
Laboratory Location:

Recovery Comments:









TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49267

Well Name & No. James Sorem #1-33 Test No. 1 Date 7/9/12
 Company American Warrior Elevation 2452 KB 2442 GL
 Address PO Box 399 Garden City KS 67846
 Co. Rep / Geo. Har' Segles Rig Pete #5
 Location: Sec. 33 Twp. 21 Rge. 24 Co. Hodgemen State KS

Interval Tested 4569-4637 Zone Tested Cherokee Sd.
 Anchor Length 68 Drill Pipe Run 4378 Mud Wt. 9.5
 Top Packer Depth 4564, 4569 Drill Collars Run 190 Vis 55
 Bottom Packer Depth 4637 Wt. Pipe Run — WL 9.6
 Total Depth 4692 Chlorides 3,600 ppm System LCM 1
 Blow Description IF - 1/2 in blow died back to 1/4 in
ISF - N blow
FF - No blow
FSI - N blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>15</u>	<u>50CM</u>	<u>10</u>		<u>90</u>	
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud
Rec	Feet of	%gas	%oil	%water	%mud

Rec Total 15 BHT 123 Gravity _____ API RW _____ @ _____ °F Chlorides _____ ppm

(A) Initial Hydrostatic 2270 Test 1250 T-On Location 15:50
 (B) First Initial Flow 26 Jars 250 T-Started 16:25
 (C) First Final Flow 32 Safety Joint 75 T-Open 19:25
 (D) Initial Shut-In 134 Circ Sub _____ T-Pulled 21:25
 (E) Second Initial Flow 35 Hourly Standby _____ T-Out 1:00
 (F) Second Final Flow 38 Mileage 196 rt 303.80 Comments _____
 (G) Final Shut-In 73 Sampler _____
 (H) Final Hydrostatic 2256 Straddle 600 Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____

Initial Open 30
 Initial Shut-In 30
 Final Flow 30
 Final Shut-In 30
 Extra Recorder _____
 Day Standby _____
 Accessibility _____
 Sub Total 2478.80
 Sub Total _____
 Total _____
 MP/DST Disc't _____

Approved By _____ Our Representative Butter

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