



KANSAS CORPORATION COMMISSION 1091400
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 34381
Name: Urban Oil and Gas Group LLC
Address 1: 1000 E 14TH ST
Address 2: _____
City: PLANO State: TX Zip: 75074 + _____
Contact Person: Robby Rockey
Phone: (972) 543-8830
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: Scott Ellingson
Purchaser: Coffeyville

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

8/1/2012	8/5/2012	8/13/2012
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-079-20691-00-00

Spot Description: _____
NW NE SW SW Sec. 34 Twp. 24 S. R. 2 East West
1080 Feet from North / South Line of Section
890 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Harvey

Lease Name: Dubois Well #: 8X

Field Name: Greenwich

Producing Formation: Burgess

Elevation: Ground: 1382 Kelly Bushing: 7

Total Depth: 2880 Plug Back Total Depth: 2868

Amount of Surface Pipe Set and Cemented at: 217 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 6500 ppm Fluid volume: 15 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 08/23/2012



1091400

Operator Name: Urban Oil and Gas Group LLC Lease Name: Dubois Well #: 8X
 Sec. 34 Twp. 24 S. R. 2 East West County: Harvey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Log Dual Compensated Porosity Log Microresistivity Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>2388</td> <td>GL</td> </tr> <tr> <td>Marmaton</td> <td>2652</td> <td>GL</td> </tr> <tr> <td>Burgess Sand</td> <td>2826</td> <td>GL</td> </tr> <tr> <td>Mississippi</td> <td>2854</td> <td>GL</td> </tr> </table>	Name	Top	Datum	Kansas City	2388	GL	Marmaton	2652	GL	Burgess Sand	2826	GL	Mississippi	2854	GL
Name	Top	Datum														
Kansas City	2388	GL														
Marmaton	2652	GL														
Burgess Sand	2826	GL														
Mississippi	2854	GL														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	23	217	Class A	125	3% CC, 2% Gel
Production	7.875	5.5	14	2880	Thickset	175	3% CoCl 2% Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
6	2826-2829	Shot	2826-2829
		Acid-7.5% HCL, 250 gals	2826

TUBING RECORD:	Size: <u>2.875</u>	Set At: <u>2845</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR. <u>8/22/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	15	0	0		35

DISPOSITION OF GAS: <input checked="" type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>2826-2829</u>
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CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 37785
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APT 15-079-20691

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-5-12		Dubois # 8-X	34	24S	2E	HARVEY
CUSTOMER <u>Urban Oil & Gas Group LLC</u>			TRUCK #			
MAILING ADDRESS <u>1000 E 14th St</u>			DRIVER		TRUCK #	
CITY <u>Plano</u>			DRIVER		TRUCK #	
STATE <u>TX</u>			DRIVER		TRUCK #	
ZIP CODE <u>75074</u>			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

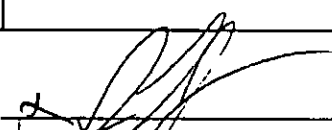
JOB TYPE Logging HOLE SIZE 7 7/8 HOLE DEPTH 2880' CASING SIZE & WEIGHT 5 1/2" 14"
CASING DEPTH 2876' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.6" SLURRY VOL 58 bbl WATER gal/sk _____ CEMENT LEFT in CASING 13'
DISPLACEMENT 20 bbls DISPLACEMENT PSI 600^{psi} ^{sump} MIX PSI plug 1200^{psi} RATE _____

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break circulation with Fresh water. Mix 100' caustic soda pre flush & 5 bbl Fresh water spacer. Mix 175 SKs Thick set cement at 126' pos. Washout pump & lines. Shut down. Latch down plug. Displace w/ 70 bbls Fresh water. Final pump pressure 600^{psi}. Bump plug to 1200'. Wait 2 min. Release pressure. Plug held. Had Good Circulation During Job. Job Complete Rig down.

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	35	MILEAGE	4.00	140.00
1126A	175 SKs	Thick set cement	19.20	3360.00
1110A	875 #	Kal Seal 5" pack	.46	402.50
1103	100'	Caustic soda pre flush	1.61	161.00
5407A	9.63	Ten Mileage Bulk Truck	1.34	451.65
5502C	5 hr.	8000 Vacuum Truck	90.00	450.00
1123	3000 gallons	City water	16.54/1000	49.50
		Centralizers 5 1/2"	48.00	576.00
4203	1	Guide Shoe	160.00	160.00
4177	1	AFU Float collar w/ (catchdown Assy.)	365.00	365.00
4451	1	5 1/2" Latchdown Plug	254.00	254.00
4310	1	5 1/2" Stop Ring	30.00	30.00
		Sub Total		7479.65
		8.3%	SALES TAX	444.71
			ESTIMATED TOTAL	7874.36

Rev'n 3737

AUTHORIZATION  TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.



CONSOLIDATED
Oil Well Services, LLC

TICKET NUMBER 37648
LOCATION Eureka
FOREMAN Steve Mead

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT APR 15-079-20691

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-1-12		Dubois #8-X	24	24	2E	HARVEY
CUSTOMER Urban Oil & Gas Group LLC			TRUCK #			
MAILING ADDRESS 1000 E 14 th ST			DRIVER			
CITY Plano			TRUCK #			
STATE Tx			DRIVER			
ZIP CODE 75074			TRUCK #			
			DRIVER			

JOB TYPE Surface HOLE SIZE 12 1/2" HOLE DEPTH 228' CASING SIZE & WEIGHT 8 3/4 23'
CASING DEPTH 227' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 14.5" SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT In CASING 20'
DISPLACEMENT 13 1/4 bbls DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 3/4 casing. Break circulation w/ 6 bbls Fresh water. Mix 125 sks Class A Cement w/ 3% Cocle, 2% Gel & 1/4" F10-Cole pulsk at 14.5" Papi. Displace with 13 1/4 bbls Fresh water. Shut well in Good Cement Returns to surface. 10 bbl slurry to pit. Job complete Rig down

Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5405	1	PUMP CHARGE	825.00	825.00
5406	35	MILEAGE	4.00	140.00
11040	125 sks	Class A Cement	14.95	1868.75
1102	350"	Cocle 3%	.74	259.00
1118B	235"	Gel 2%	.21	49.35
1107	30"	F10-Cole 1/4" pulsk	2.35	70.50
5407	5.87 ton	Ton Mileage Bulk Truck	MIC	350.00
			Sub Total	3567.00
			SALES TAX	186.55
			ESTIMATED TOTAL	3749.15

Ravin 3737

AUTHORIZATION [Signature] TITLE _____ DATE _____

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