



KANSAS CORPORATION COMMISSION 1085613
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 3273
Name: HERMAN L. LOEB, LLC
Address 1: PO BOX 838
Address 2: _____
City: LAWRENCEVILLE State: IL Zip: 62439 + _____
Contact Person: Jesse R. Middagh
Phone: (618) 943-2227
CONTRACTOR: License # 5142
Name: Sterling Drilling Company
Wellsite Geologist: Tom Pronold
Purchaser: Plains Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____
06/19/2012 06/25/2012 07/24/2012
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-009-25694-00-00
Spot Description: _____
SW NE SE SW Sec. 28 Twp. 17 S. R. 13 East West
815 Feet from North / South Line of Section
2100 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Barton
Lease Name: BEETZ 'A' Well #: 3-28
Field Name: TRAPP
Producing Formation: Arbuckle
Elevation: Ground: 1918 Kelly Bushing: 1927
Total Depth: 3395 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 869 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 54000 ppm Fluid volume: 1200 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garcia Date: 08/23/2012



1085613

Operator Name: HERMAN L. LOEB, LLC Lease Name: BEETZ 'A' Well #: 3-28
 Sec. 28 Twp. 17 S. R. 13 East West County: Barton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: DIL CNL / CDL MLL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>Heebner</td> <td>3080</td> <td>-1153</td> </tr> <tr> <td>Toronto</td> <td>3099</td> <td>-1172</td> </tr> <tr> <td>Brown LS</td> <td>3164</td> <td>-1237</td> </tr> <tr> <td>Lansing</td> <td>3182</td> <td>-1255</td> </tr> <tr> <td>Arbuckle</td> <td>3389</td> <td>-1462</td> </tr> </tbody> </table>	Name	Top	Datum	Heebner	3080	-1153	Toronto	3099	-1172	Brown LS	3164	-1237	Lansing	3182	-1255	Arbuckle	3389	-1462
Name	Top	Datum																	
Heebner	3080	-1153																	
Toronto	3099	-1172																	
Brown LS	3164	-1237																	
Lansing	3182	-1255																	
Arbuckle	3389	-1462																	

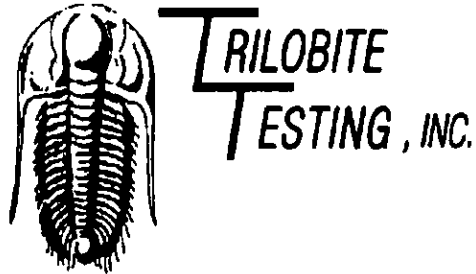
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	869	Basic Ticket	350	See #06281
Production	7.875	5.5	15.5	3390	Basic Ticket	170	See #05932A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: <u>2.875</u> Set At: <u>3378</u> Packer At: _____		Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR: <u>07/26/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____	
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf _____ Water Bbls. <u>55</u> Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	--	--



DRILL STEM TEST REPORT

Prepared For: **Herman L. Loeb, LLC**

PO Box 838
Lawrenceville IL 62439

ATTN: Tom Pronold

Beetz A #3-28

28-17s-13w Barton,KS

Start Date: 2012.06.24 @ 10:40:00

End Date: 2012.06.24 @ 18:03:00

Job Ticket #: 49260 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2012.06.27 @ 15:00:15

Herman L. Loeb, LLC 28-17s-13w Barton,KS Beetz A #3-28 DST # 1 Arbuckle 2012.06.24



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Herman L. Loeb, LLC
PO Box 838
Lawrenceville IL 62439
ATTN: Tom Pronokd

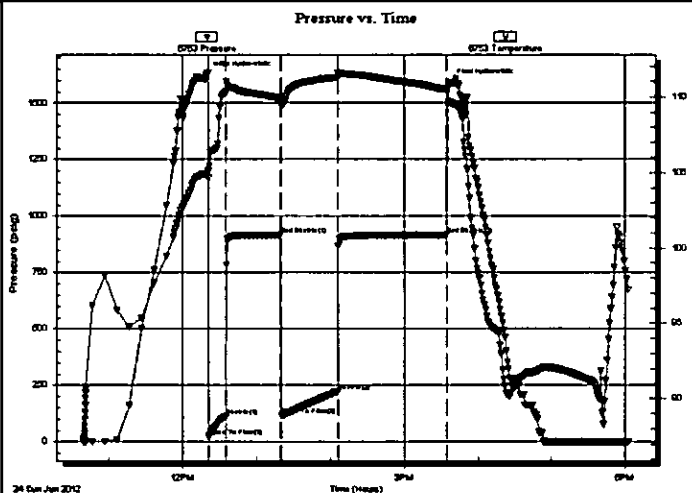
28-17s-13w Barton, KS
Beetz A #3-28
Job Ticket: 49260 **DST#: 1**
Test Start: 2012.06.24 @ 10:40:00

GENERAL INFORMATION:

Formation: **Arbuckle**
Deviated: **No** Whipstock: ft (KB)
Time Tool Opened: 12:21:00
Time Test Ended: 18:03:00
Interval: **3386.00 ft (KB) To 3395.00 ft (KB) (TVD)**
Total Depth: **3395.00 ft (KB) (TVD)**
Hole Diameter: **7.88 inches** Hole Condition: **Fair**
Test Type: **Conventional Bottom Hole (Initial)**
Tester: **Brett Dickinson**
Unit No: **59**
Reference Elevations: **1926.00 ft (KB)**
1918.00 ft (CF)
KB to GR/CF: **8.00 ft**

Serial #: 6753 **Inside**
Press@RunDepth: **223.41 psig @ 3387.00 ft (KB)** Capacity: **8000.00 psig**
Start Date: **2012.06.24** End Date: **2012.06.24**
Start Time: **10:40:05** End Time: **18:02:59**
Last Calib.: **2012.06.24**
Time On Btm: **2012.06.24 @ 12:19:30**
Time Off Btm: **2012.06.24 @ 15:37:30**

TEST COMMENT: IF-BOB in 11 min
ISI-No blow
FF-BOB in 12.5 min
FSI-Very weak surface blow



PRESSURE SUMMARY

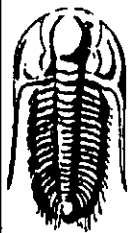
Time (Mn.)	Pressure (psig)	Temp (deg F)	Annotation
0	1625.35	104.90	Initial Hydro-static
2	24.08	104.65	Open To Flow (1)
16	112.00	110.38	Shut-In(1)
60	918.55	109.92	End Shut-In(1)
61	115.79	109.44	Open To Flow (2)
107	223.41	111.26	Shut-In(2)
195	917.96	110.46	End Shut-In(2)
198	1590.43	109.62	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
115.00	V SOMCW 2%O 78%W 20%M	0.57
130.00	V SOMCW 2%O 63%W 35%M	0.95
130.00	G SWCO 15%G 75%O 10%W	1.82
165.00	GO 15%G 85%O	2.31
0.00	90ft GIP	0.00

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

TOOL DIAGRAM

Herman L. Loeb, LLC
PO Box 838
Lawrenceville IL 62439
ATTN: Tom Pronold

28-17s-13w Barton,KS
Beetz A #3-28
Job Ticket: 49260 **DST#: 1**
Test Start: 2012.06.24 @ 10:40:00

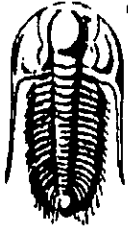
Tool Information

Drill Pipe:	Length: 3163.00 ft	Diameter: 3.80 inches	Volume: 44.37 bbl	Tool Weight: 2500.00 lb
Heavy Wt. Pipe:	Length: ft	Diameter: 2.70 inches	Volume: - bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 211.00 ft	Diameter: 2.25 inches	Volume: 1.04 bbl	Weight to Pull Loose: 65000.00 lb
			Total Volume: - bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	16.00 ft			String Weight: Initial 64000.00 lb
Depth to Top Packer:	3386.00 ft			Final 65000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	9.00 ft			
Tool Length:	37.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			3359.00	
Shut In Tool	5.00			3364.00	
Hydraulic tool	5.00			3369.00	
Jars	5.00			3374.00	
Safety Joint	2.00			3376.00	
Packer	5.00			3381.00	28.00 Bottom Of Top Packer
Packer	5.00			3386.00	
Stubb	1.00			3387.00	
Recorder	0.00	6753	Inside	3387.00	
Recorder	0.00	8369	Outside	3387.00	
Perforations	5.00			3392.00	
Bullnose	3.00			3395.00	9.00 Bottom Packers & Anchor

Total Tool Length: 37.00



**TRILOBITE
TESTING, INC**

DRILL STEM TEST REPORT

FLUID SUMMARY

Herman L. Loeb, LLC
PO Box 838
Lawrenceville IL 62439
ATTN: Tom Pronold

28-17s-13w Barton,KS
Beetz A #3-28
Job Ticket: 49260 **DST#: 1**
Test Start: 2012.06.24 @ 10:40:00

Mud and Cushion Information

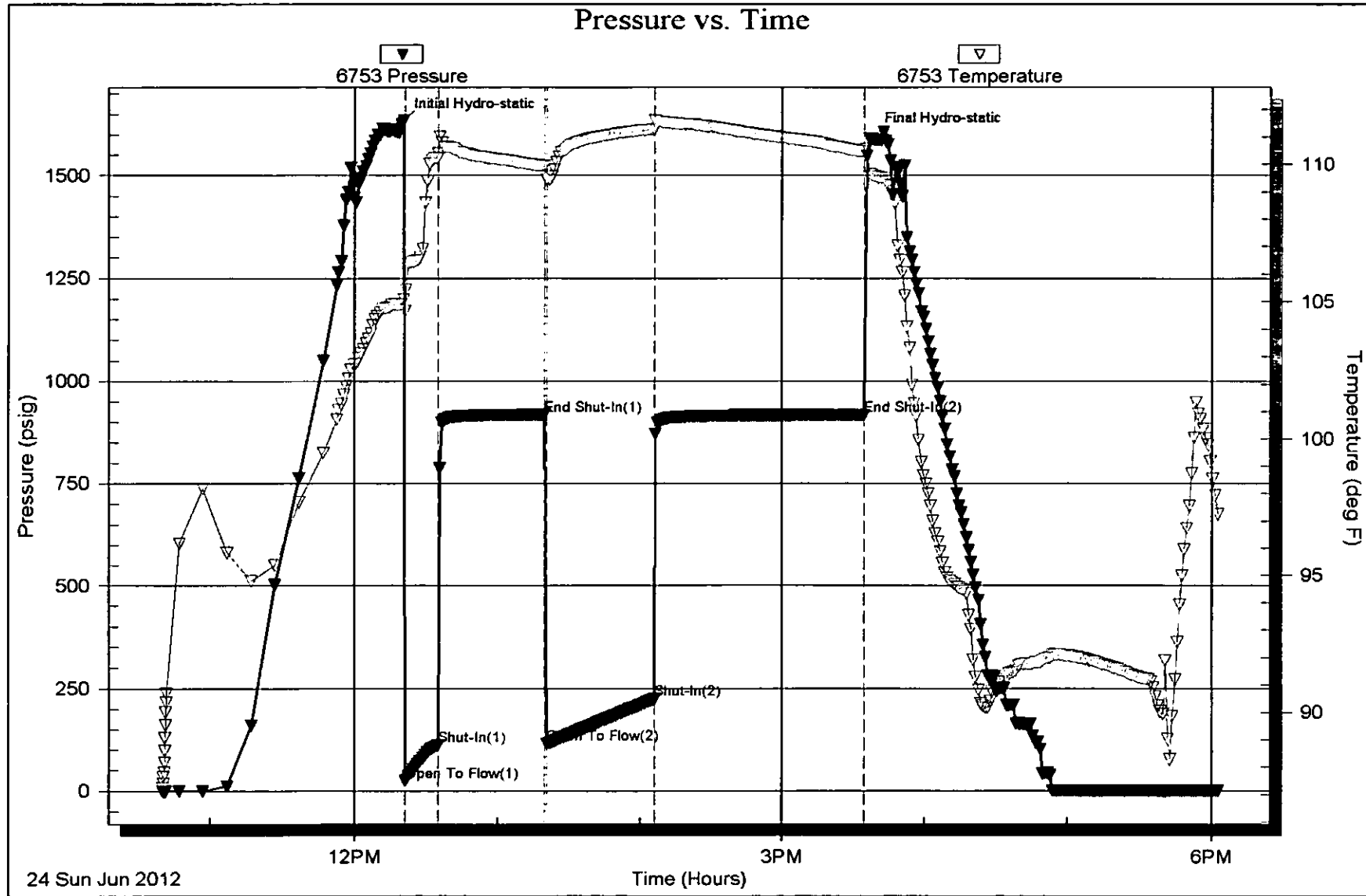
Mud Type: Gel Chem	Cushion Type:	Oil API: 38 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity: 26000 ppm
Viscosity: 58.00 sec/qt	Cushion Volume: bbl	
Water Loss: 8.39 in ³	Gas Cushion Type:	
Resistivity: ohm.m	Gas Cushion Pressure: psig	
Salinity: 4700.00 ppm		
Filter Cake: inches		

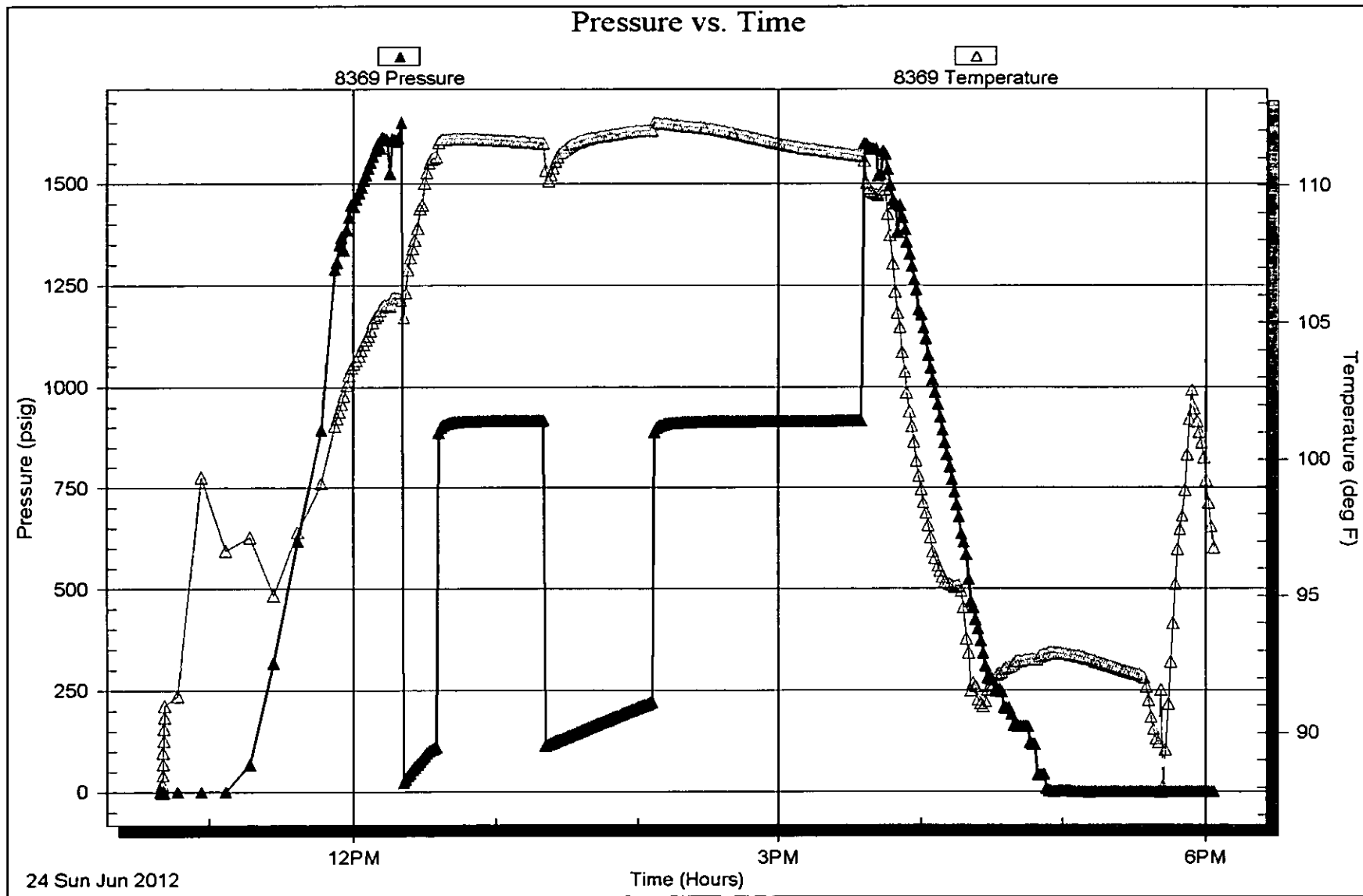
Recovery Information

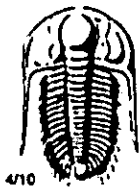
Recovery Table

Length ft	Description	Volume bbl
115.00	VSOMCW 2%O 78%W 20%M	0.566
130.00	VSOMCW 2%O 63%W 35%M	0.949
130.00	GSWCO 15%G 75%O 10%W	1.824
165.00	GO 15%G 85%O	2.315
0.00	90ft GIP	0.000

Total Length: 540.00 ft Total Volume: 5.654 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments: RW .19@100







TRILOBITE TESTING INC.

P.O. Box 1733 • Hays, Kansas 67601

Test Ticket

NO. 49260

Well Name & No. Bectz 'A' #3-28 Test No. 1 Date 6/24/12
 Company Herman L. Loeb, LLC Elevation 1926 KB 1918 GL
 Address PO Box 838 Lawrenceville IL 62439
 Co. Rep / Geo. Tom Proneid Rig Sterling #4
 Location: Sec. 28 Twp. 17 Rge. 13 Co. Barton State KS

Interval Tested 3386-3395 Zone Tested Arb
 Anchor Length 9 Drill Pipe Run 3163 Mud Wt. 9.0
 Top Packer Depth 3381 Drill Collars Run 211 Vis 58
 Bottom Packer Depth 3386 Wt. Pipe Run — WL 8.4
 Total Depth 3395 Chlorides 4,700 ppm System LCM 0
 Blow Description IF - BOB in 11 min
ISI - No blow
FF - BOB in 12 1/2 min
FSI - very weak surface blow

Rec	Feet of	%gas	%oil	%water	%mud
<u>115</u>	<u>vsomcw</u>	<u>2</u>	<u>78</u>	<u>20</u>	
<u>130</u>	<u>vsomcw</u>	<u>2</u>	<u>63</u>	<u>35</u>	
<u>130</u>	<u>G.S.W.CO</u>	<u>15</u>	<u>75</u>	<u>10</u>	
<u>165</u>	<u>GG</u>	<u>15</u>	<u>85</u>		
Rec	Feet of <u>9007 G.P.</u>	%gas	%oil	%water	%mud

Rec Total 540 BHT 110 Gravity 39 API RW .19 @ 100 °F Chlorides 26,000 ppm

(A) Initial Hydrostatic 1,625 Test _____ T-On Location 10:20
 (B) First Initial Flow 24 Jars 250 _____ T-Started 10:40
 (C) First Final Flow 112 Safety Joint 75 _____ T-Open 12:15
 (D) Initial Shut-In 919 Circ Sub _____ T-Pulled 15:30
 (E) Second Initial Flow 116 Hourly Standby _____ T-Out 18:02
 (F) Second Final Flow 223 Mileage ~~106.7~~ 106.7 164.30 _____ Comments _____
 (G) Final Shut-In 918 Sampler _____
 (H) Final Hydrostatic 1,590 Straddle _____ Ruined Shale Packer _____
 Shale Packer _____ Ruined Packer _____
 Extra Packer _____ Extra Copies _____
 Initial Open 15 Extra Recorder _____ Sub Total 0
 Initial Shut-In 45 Day Standby _____ Total 1639.30
 Final Flow 45 Accessibility _____ MP/DST Disc't _____
 Final Shut-In 90 Sub Total 1639.30

Approved By Tom Proneid Our Representative Brian D...

Triobite Testing Inc. shall not be liable for damaged or destroyed property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



700 Beetz
9420

PAGE 1 of 1	CUST NO 1007589	INVOICE DATE 06/21/2012
INVOICE NUMBER 1718 - 90934656		

Pratt (620) 672-1201
 B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 L IL US 62439
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Beetz A 3-28
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40478005	19843		Net - 30 days	07/21/2012
<i>For Service Dates: 06/20/2012 to 06/20/2012</i>				
0040478005				
171806281A Cement-New Well Casing/Pi 06/20/2012				
Cement 8 5/8" Surface				
A-Con Blend common		175.00	EA 14.40	2,520.00 T
Common Cement		150.00	EA 12.80	1,920.00 T
Celloflake		82.00	EA 2.96	242.72 T
Calcium Chloride		777.00	EA 0.84	652.68 T
"Top Rubber Cmt Plug, 8 5/8""		1.00	EA 180.00	180.00
"8 5/8" Guide Shoe (Red)"		1.00	EA 440.00	440.00
"Baffle Plate Alum., 8 5/8" (Blue)"		1.00	EA 136.00	136.00
"Unit Mileage Chg (PU, cars one way)"		60.00	M 3.40	204.00
Heavy Equipment Mileage		120.00	MI 5.60	672.00
"Proppant & Bulk Del. Chgs., per ton mil		918.00	EA 1.28	1,175.04
Depth Charge: 501'-1000'		1.00	EA 960.00	960.00
Blending & Mixing Service Charge		325.00	BAG 1.12	364.00
Plug Container Util. Chg.		1.00	EA 200.00	200.00
"Service Supervisor, first 8 hrs on loc.		1.00	EA 140.00	140.00

PAID
31144
JUN 29 2012
SCANNED

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	9,806.44 389.48 10,195.92
---	---	-----------------------------------	---------------------------------



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 06281 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>6-20-2012</u> DISTRICT _____		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO. _____				
CUSTOMER <u>HERMAN LOEB LLC</u>		LEASE <u>BEEZ 'A'</u> WELL NO. <u>3-28</u>				
ADDRESS _____		COUNTY <u>BARTON</u> STATE <u>Ks.</u>				
CITY _____ STATE _____		SERVICE CREW <u>LESLEY, MARQUEZ, LAWRENCE</u>				
AUTHORIZED BY _____		JOB TYPE: <u>CNW - 8 5/8" S.P.</u>				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED <u>B-20-12</u> DATE <u>6-20-12</u> TIME <u>12:00</u>
<u>37586</u>	<u>4</u>					ARRIVED AT JOB <u>1:45</u>
<u>19889-19843</u>	<u>4</u>					START OPERATION <u>2:00</u>
<u>19959-19960</u>	<u>4</u>					FINISH OPERATION <u>5:15</u>
						RELEASED <u>5:45</u>
						MILES FROM STATION TO WELL <u>60</u>

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP 101	A-COM BLEND	SK	175		3,150.00
CP 100	COMMON CMT.	SK	150		2,400.00
CC 102	CELL-FLAKE	lb	82		303.40
CC 109	CALCIUM CHLORIDE	lb	777		815.85
CF 105	TOP RUBBER PLUG, 8 5/8"	EA	1		225.00
CF 203	GUIDE SHOE, 8 5/8"	EA	1		550.00
CF 753	ALUMINUM BAFFLE PLATE, 8 5/8"	EA	1		170.00
E 100	PICKUP MILEAGE	MI	60		255.00
E 101	HEAVY EQUIPMENT MILEAGE	MI	120		840.00
E 113	BULK DELIVERY CHARGE	TM	918		1,468.80
CE 201	DEPTH CHARGE, 501'-1000'	HR	1.4		1,200.00
CE 240	BLENDING SERVICE CHARGE	SK	325		455.00
CE 504	PLUG CONTAINER CHARGE	JOB	1		250.00
S.003	SERVICE SUPERVISOR	EA	1		175.00

SUB TOTAL DLS 9,806.44

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



760 Beetz
9420

PAGE 1 of 1	CHPT NO 1007589	INVOICE DATE 06/26/2012
INVOICE NUMBER 1718 - 90938093		

Pratt (620) 672-1201
 B HERMAN L LOEB LLC
 I PO Box: 838
 L LAWRENCEVILLE
 L IL US 62439
 T
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Beetz A 3-28
 O LOCATION
 B COUNTY Barton
 S STATE KS
 I JOB DESCRIPTION Cement-New Well Casing/Pi
 T JOB CONTACT
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
40480009	27463		Net - 30 days	07/26/2012

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/25/2012 to 06/25/2012</i>				
0040480009				
171805932A Cement-New Well Casing/Pi 06/25/2012 Cement 5 1/2" Longstring				
50/50 POZ	150.00	EA	8.25	1,237.50
60/40 POZ	50.00	EA	9.00	450.00
Celloflake	38.00	EA	2.78	105.45
Gypsum	630.00	EA	0.56	354.38
FLA-322	63.00	EA	5.63	354.38
Gilsonite	900.00	EA	0.50	452.25
Mud Flush	1,000.00	EA	0.65	645.00
KCL Potassium Chloride	340.00	EA	1.13	382.50
"Unit Mileage Chg (PU, cars one way)"	60.00	MI	3.19	191.25
Heavy Equipment Mileage	120.00	MI	5.25	630.00
"Proppant & Bulk Del. Chgs., per ton mil	507.00	EA	1.20	608.40
Depth Charge; 3001-4000'	1.00	EA	1,620.00	1,620.00
Blending & Mixing Service Charge	200.00	BAG	1.05	210.00
Plug Container Util. Chg.	1.00	EA	187.50	187.50
High Head Charge (Over 6')	1.00	EA	225.00	225.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	131.25	131.25
"Latch Down Plug & Baffle, 5 1/2" (Blue)	1.00	EA	300.00	300.00
"Cmt. Shoe Packer Type, 5 1/2" (Blue)"	1.00	EA	2,099.99	2,099.99
"Turbolizer, 5 1/2" (Blue)"	10.00	EA	82.50	825.00

PAID
31254
JUL 05 2012
SCANNED

PLEASE REMIT TO: BASIC ENERGY SERVICES, LP PO BOX 841903 DALLAS, TX 75284-1903	SEND OTHER CORRESPONDENCE TO: BASIC ENERGY SERVICES, LP PO BOX 10460 MIDLAND, TX 79702	SUB TOTAL TAX INVOICE TOTAL	11,009.85 290.65 11,300.50
---	---	-----------------------------------	----------------------------------



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 05932 A

DATE _____ TICKET NO. _____

DATE OF JOB: 6-25-12	DISTRICT: KANSAS	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:			
CUSTOMER: Herman L. Loeb LLC		LEASE: Beetz A 3-28				WELL NO.:				
ADDRESS:		COUNTY: Barton 28-17-13 STATE: KS								
CITY:		STATE:		SERVICE CREW: Allen, Joe, Mike Lawrence						
AUTHORIZED BY:		JOB TYPE: 5 1/2" L.S. w/ PKR Shoe crew								
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	AM	PM	TIME
28443 PU.	2						6-24-12			8:30
27463 Pt.	2					ARRIVED AT JOB	6-25-12	AM	PM	6:45
19959-19860	2					START OPERATION	6-25-12	AM	PM	11:15
						FINISH OPERATION	6-25-12	AM	PM	1:15
						RELEASED	6-25-12	AM	PM	2:00
						MILES FROM STATION TO WELL	60 miles			

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *Michael Kelly*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP104	50/50 Poz	CK	150		\$ 1650 00
CP103	60/40 Poz	CK	50		\$ 600 00
CC102	cell FLAKE	lb	38		\$ 140 60
CC113	Gypsum	lb	630		\$ 472 50
CC129	FLA-322	lb	63		\$ 472 50
C201	Gilsonite	lb	900		\$ 603 00
C700	KCl Potassium chloride	lb	340		\$ 510 00
CF607	Latch Down Plug + Raffle 5 1/2" Blue	EA	1		\$ 400 00
CF1051	cementing Shoe PKR Type 5 1/2" Blue	EA	1		\$ 2800 00
CF1651	Turboliner 5 1/2" Blue	EA	10		\$ 1100 00
CC151	MUD Flush	gal	1000		\$ 860 00
E100	unit mileage chg. P.U.	mi	60		\$ 255 00
E101	Heavy Equip. mileage	mi	120		\$ 840 00
E113	Bulk Delivery chg.	Tm	507		\$ 811 20
CF204	Depth chg. 3007-4000	hr.	1		\$ 2160 00
CF240	Blindin + mixing Service chg	SK	200		\$ 280 00
CF504	Plug container Utilization chg	Job	1		\$ 250 00
5003	Service Supervisor first 8 hrs	EA	1		\$ 175 00
CF503	Derrick Chg. over 6 hr.	EA	1		\$ 300 00
SUB TOTAL					11,009.85

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: *Don F. Wenth*
THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: *Michael Kelly*
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____

Customer Herman L. Loeb LLC	Lease No. 3-28	Date 6-25-12
Lease Beetz 'A'	Well # 3-28	
Field Order # 05932A	Station Pratt KS	Casing 5/2
		Depth 3390'
Type Job 5/2" L.S. w/ PKR Shoe	Formation TD 3395'	County Barton
		State KS
		Legal Description 28-17-13

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
5/2		24		BBI MUD Flush				
Depth 3390'	Depth	From 150'	To	Pre Pad	Max	20 SK	60/40 SCAVENGER	
Volume 80	Volume	From	To	Pad	Min	R.H.	10 Min.	
Max Press 1500	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C.	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3369'	Packer Depth	From	To	Flush	Gas Volume		Total Load	
				Disp N2O				

Customer Representative Mike	Station Manager Scotty	Treater Allen
Service Units 28443	27463	19959
Driver Names Allen	Joe	Mike Lawrence

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
6:40 AM					on loc Discuss Safety, Setup Plan, Tag Rig up To Run 5/2 csg.
8:15					Start 5/2 csg. Shoe cement w/ PKR Shoe + L.D. Baffle in collar cent. 1-2-3-5-7-10-13-16-19-22
11:10					circ going in Hole #30 + 60 TAG @ 3395 circ down from 12 up.
11:35	1200				Drop PKR shoe setting Ball, 3390 set PKR shoe 1200' w/ P.T.
11:40					circ w/ Rig
12:15			24	5	Pump 24 BBI MUD Flush
			5	5	Pump 5 BBL N2O spacer
	300+		6	5	mix + pump 20 60/40 scavenger
	0+		36	5	mix + pump 150 SKS 50/50 por 14'
					Finish mixing, wash out Pump line
	1200+			6	Drop L.D. Plug, Start Disp.
	2000+			5	Caught L.H. PSI 53 BBL
1:00	0+			4	Plug down
					Release PSI - 0
			7		Plug Rat Hole 30 SKS 60/40.
					washup + Ruck up Equip.
2:00					Job complete Thank You Allen Joe