



KANSAS CORPORATION COMMISSION 1091404
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 33397
Name: Running Foxes Petroleum Inc.
Address 1: 6855 S HAVANA ST, STE 400
Address 2: _____
City: CENTENNIAL State: CO Zip: 80112 + _____
Contact Person: Greg Bratton
Phone: (303) 617-7242
CONTRACTOR: License # 5786
Name: McGown Drilling, Inc.
Wellsite Geologist: Chad Counts
Purchaser: _____

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>4/14/2012</u>	<u>4/20/2012</u>	<u>4/26/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-001-30364-00-00

Spot Description: _____
NW SW NW SE Sec. 22 Twp. 24 S. R. 21 East West
1815 Feet from North / South Line of Section
2475 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Allen
Lease Name: Dickerson Well #: 10-22C-2

Field Name: _____
Producing Formation: Bartlesville

Elevation: Ground: 1106 Kelly Bushing: 0

Total Depth: 965 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: 20 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls

Dewatering method used: Evaporated

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gattisor Date: 08/23/2012



1091404

Operator Name: Running Foxes Petroleum Inc. Lease Name: Dickerson Well #: 10-22C-2
 Sec. 22 Twp. 24 S. R. 21 East West County: Allen

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Density Neutron/ Porosity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>521</td> <td>585</td> </tr> <tr> <td>Bartlesville</td> <td>714</td> <td>392</td> </tr> <tr> <td>Mississippian</td> <td>895</td> <td>211</td> </tr> </table>	Name	Top	Datum	Excello	521	585	Bartlesville	714	392	Mississippian	895	211
Name	Top	Datum											
Excello	521	585											
Bartlesville	714	392											
Mississippian	895	211											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	24	22	Class 1	4	
Production	6.75	4.5	6.5	899	Portland Cement	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD	-			
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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McGown Drilling, Inc.
Mound City, Kansas

Operator:

Running Foxes Petroleum, Inc.
Centennial, CO

Dickerson 10-22C-2

Allen Co., KS
22-24-21E
API # 001-30364

Spud Date: 4/20/2012
Surface Casing: 8.625"
Surface Length: 21.50'
Surface Cement: 6 sx

Surface Bit: 11"
Drill Bit: 6.75"
Longstring: 899.40'
Longstring Date: 4/26/2012

Driller's Log

Top	Bottom	Formation	Comments
0	14	Soil & Clay	
14	93	Lime	
93	97	Blk. Shale	
97	99	Lime	
99	106	Shale	
106	128	Lime	
128	131	Blk. Shale	
131	136	Lime	
136	140	Shale	
140	149	Lime	
149	151	Blk. Shale	
151	170	Lime	
170	311	Shale	
311	314	Lime	
314	326	Shale	
326	331	Lime	
331	334	Shale	
334	352	Lime	
352	418	Shale	
418	446	Lime	
446	492	Shale	
492	510	Lime	
510	512	Blk. Shale	
512	521	Lime	
521	531	Blk. Shale	
531	545	Sandy Shale	No oil show

Dickerson 10-22C-2

Allen Co., KS

545	621	Shale	
621	624	Lime	
624	713	Shale	
713	734	Sand	Good odor, oil got better at 730
734	872	Sandy Shale	
872	873	Coal	
873	902	Shale	
902	965	Mississippian	Very good oil show at 905,
965	TD		Excellent bleed