



KANSAS CORPORATION COMMISSION 1086366  
 OIL & GAS CONSERVATION DIVISION

Form ACO-1  
 June 2009  
 Form Must Be Typed  
 Form must be Signed  
 All blanks must be Filled

WELL COMPLETION FORM  
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32461  
 Name: Tailwater, Inc.  
 Address 1: 6421 AVONDALE DR STE 212  
 Address 2:  
 City: OKLAHOMA CITY State: OK Zip: 73116 + 6428  
 Contact Person: Christian L. Martin  
 Phone: (405) 810-0900  
 CONTRACTOR: License # 8509  
 Name: Evans Energy Development, Inc.  
 Wellsite Geologist: n/a  
 Purchaser: Pacer Energy

API No. 15 - 15-003-25347-00-00  
 Spot Description:  
 S2 NE SE Sec. 16 Twp. 20 S. R. 20  East  West  
 1650 Feet from  North /  South Line of Section  
 660 Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: Anderson  
 Lease Name: Teter Well #: 2-IW  
 Field Name: Garnett Shoestring  
 Producing Formation: Squirrel  
 Elevation: Ground: 965 Kelly Bushing: 0  
 Total Depth: 917 Plug Back Total Depth: 908  
 Amount of Surface Pipe Set and Cemented at: 24 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set: \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from: 908  
 feet depth to: 0 w/ 127 sx cmt.

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  WSW  SWD  SIOW  
 Gas  D&A  ENHR  SIGW  
 OG  GSW  Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic  Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to ENHR  Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled Permit #: \_\_\_\_\_  
 Dual Completion Permit #: \_\_\_\_\_  
 SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  
 GSW Permit #: \_\_\_\_\_  
 5/29/2012 6/6/2012 6/6/2012  
 Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan  
 (Data must be collected from the Reserve Pit)  
 Chloride content: 0 ppm Fluid volume: 0 bbls  
 Dewatering method used: Evaporated  
 Location of fluid disposal if hauled offsite:  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received  
 Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
 ALT  I  II  III Approved by: NAOMI JAMES Date: 08/29/2012



1086366

Operator Name: Tailwater, Inc. Lease Name: Teter Well #: 2-IW  
 Sec. 16 Twp. 20 S. R. 20  East  West County: Anderson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	310	oil sand	base of the KC
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	492	lime	oil show
Electric Log Submitted Electronically <i>(If no, Submit Copy)</i>	<input type="checkbox"/> Yes <input type="checkbox"/> No	542	oil sand	green, good bleeding
List All E. Logs Run:		697	oil sand	brown, good bleeding
		699	broken sand	brown & grey sand, etc
		707	sand	black, no oi
		880	sand	white, making water

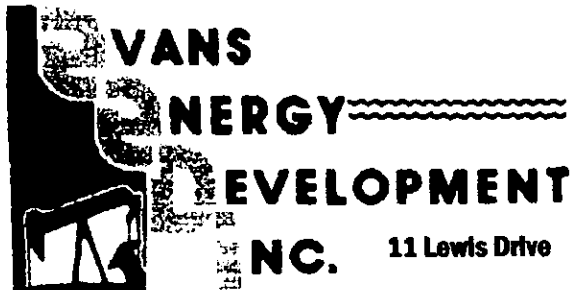
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	9.8750	7	17	24	Portland	6	
completion	5.6250	2.8750	6.45	908	Portland	127	50/50 POZ

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing	-			
___ Plug Back TD				
___ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD: Size: <u>2.8750</u> Set At: <u>908</u> Packer At: _____ Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
Estimated Production Per 24 Hours	Oil Bbls. _____ Gas Mcf _____ Water Bbls. _____ Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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**NC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083  
Fax: 913-557-9084

**WELL LOG**

Tailwater, Inc.

Teter #2-IW

API#15-003-25,347

May 29, 2012 - June 6, 2012

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
18	soil & clay	18
86	shale	104
31	lime	135
30	shale	165
6	lime	171
29	shale	200
14	lime	214
6	shale	220
36	lime	256
8	shale	264
20	lime	284
5	shale	289
21	lime	310 base of the Kansas City
167	shale	477
3	lime	480
6	shale	486
6	lime	492 oil show
10	shale	502
11	oil sand	513 green, good bleeding
1	coal	514
3	shale	517
25	oil sand	542 green, good bleeding
1	shale	543
1	coal	544
6	shale	550
5	lime	555
16	shale	571
4	lime	575
17	shale	592
15	lime	607
80	shale	687
1	lime & shells	688
9	oil sand	697 brown, good bleeding
2	broken sand	699 brown & grey sand, light bleeding
4	shale	703
4	sand	707 black, no oil
26	shale	733
54	broken sand	787 brown & grey sand, no oil

Teter # 2-1W

Page 2

4	shale	791
22	broken sand	813 brown & grey sand, no oil, making water
8	shale	821
59	sand	880 white, making water
37	shale	917 TD

Drilled a 9 7/8" hole to 24.4'

Drilled a 5 5/8" hole to 917'

Set 24.4' of 7" surface casing cemented with 6 sacks of cement.

Set 907.5' of 2 7/8" threaded and coupled 8 round upset tubing with 3 centralizers, 1 float shoe and 1 clamp.



**CONSOLIDATED**  
Oil Well Services, LLC

PO Box 884, Chanute, KS 66720  
820-431-8210 or 800-467-6676

TICKET NUMBER 39864

LOCATION Ottawa KS

FOREMAN Fred Mader

**FIELD TICKET & TREATMENT REPORT**  
**CEMENT**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10/5/12	7506	Teter #2 JW	55 14	20	20	AN
CUSTOMER <u>Tailwater Inc</u>			TRUCK # DRIVER TRUCK # DRIVER			
MAILING ADDRESS <u>6421 Avondale Dr</u>			506	EREMAC	506	Wky
CITY	STATE	ZIP CODE	495	HARBEL	H3	
<u>Oklahoma City</u>	<u>OK</u>	<u>73116</u>	370	DERMAS	DM	
			503	DANGAR	DE	

JOB TYPE Logging HOLE SIZE 5 7/8 HOLE DEPTH 917 CASING SIZE & WEIGHT 2 3/8 EUE  
 CASING DEPTH 907 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT IN CASING 2 1/2" Plug  
 DISPLACEMENT 5.3 BBL DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE 5 BPM

REMARKS: Establish pump rate. Mix Pump 200\* Gel Flush Mix Pump  
127 sks 50/50 Pw Mix Cement. 2 3/8 Gel Cement to surface  
Flush pump & lines clean. Displace 2 1/2 Rubber plug  
to casing TD. Pressure to 800 PSI. Hold & Monitor  
pressure for 30 min. MIT. Release pressure to set  
float valve. Shut in casing

Evans Energy Dev. Inc.

Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	495	1080.00
5406	—	MILEAGE		N/C
5402	907	Casing Footage		N/C
5407	Minimum	Ten Miles	350.00	350.00
5502E	1 1/2 hr	80 BBL Vac Truck	370	135.00
1124	127 SKS	50/50 Pw Mix Cement		1390.65
115B	414	Premium Gel		86.94
4402	1	2 1/2" Rubber Plug		28.00
			7.8%	SALES TAX
				ESTIMATED TOTAL
				167.43
				3138.02

Revin 3737

AUTHORIZATION

H. H. H.

TITLE

250387

DATE

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this for