CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1091940

Form ACO-1 Juno 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

| OPERATOR: License # 34318   | API No. 15   |
|---|--|
| BEDEVOOLIC  | Spot Description:  |
| Name:   | SE_SW_NW_NW_Sec. 9 Twp. 35 S. R. 36 East West            |
|   | 1200Feet from ▼ North / □ South Line of Section          |
| Address 2:  |  |
| City: WICHITA State: KS Zip: 67206 + 1094                         |  |
| Contact Person: Evan Mayhew                                       | Footages Calculated from Nearest Outside Section Corner: |
| Phone: ( 316 ) 265-3311   | □ NE ☑NW □ SE □SW  |
| CONTRACTOR: License # 34317                                       | County: Stevens  |
| Name: BEREDCO LLC   | Lease Name: Bane C Well #: 1-9                           |
| Wellsite Geologist: None  | Field Name: Unnamed                                      |
| Purchaser: Red Wing   | Producing Formation: Моггоw                              |
| Designate Type of Completion:                                     | Elevation: Ground: 3064 Kelly Bushing: 3075              |
| New Well   ✓ Re-Entry   Workover                                  | Total Depth: 6686 Plug Back Total Depth: 6566            |
|   | Amount of Surface Pipe Set and Cemented at: 1746 Feet    |
| OII WSW SWD SIOW  | Multiple Stage Cementing Collar Used? Yes No             |
| ✓ Gas D&A ENHR SIGW   |  |
| ☐ OG ☐ GSW ☐ Temp. Abd  | 1 ) 00, 0000 = 0000                                      |
| CM (Coal Bed Methane) Cathodic Cther (Core, Expl., etc.):         | If Alternate II completion, cement circulated from:      |
| <del></del>   | feet depth to: sx cmt.                                   |
| If Workover/Re-entry: Old Well Info as follows:                   |  |
| Operator: OXY USA Inc.  | Drilling Fluid Management Plan                           |
| Well Name: Bane C #1  | (Data must be collected from the Reserve Pit)            |
| Original Comp. Date: 03/09/2011 Original Total Depth; 6900        | Chloride content: ppm Fluid volume: bbls                 |
| Deepening    ✓ Re-perf.    Conv. to ENHR    Conv. to S            | WD Dewatering method used:                               |
| Conv. to GSW  |  |
| Plug Back: Plug Back Total Depth                                  | Location of fluid disposal if hauled offsite:            |
| Commingled Permit #:  | Operator Name.   |
| Dual Completion Permit #:   | Lease Name: License #:                                   |
| SWD Permit #:   | Ouarter Sec. Twp. S. R                                   |
| ENHR Permit #:  | County: Permit #:  |
| GSW Permit #:   |  |
| 08/05/2012 08/08/2012 08/27/2012 08/27/2012                       | _  |
| Spud Date or Date Reached TD Completion Date or Recompletion Date |  |

## **AFFIDAVIT**

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

**Submitted Electronically** 

| KCC Office Use ONLY  |  |
|--|--|
| Letter of Confidentiality Received  Date: 08/27/2012                       |  |
| Confidential Release Date:   |  |
| ☐ Wireline Log Received  |  |
| Geologist Report Received  |  |
| ☐ UIC Distribution  ALT  II  III  Approved by: NAOMIJAME: Date: 08/28/2012 |  |