



KANSAS CORPORATION COMMISSION 1092006  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
June 2009

Form Must Be Typed  
Form must be Signed  
All blanks must be Filled

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Address 1: 2449 US HIGHWAY 7  
Address 2: \_\_\_\_\_  
City: MAPLETON State: KS Zip: 66754 + 9443  
Contact Person: Dale Jackson  
Phone: ( 620 ) 363-2683  
CONTRACTOR: License # 4339  
Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co.  
Wellsite Geologist: NA  
Purchaser: \_\_\_\_\_

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     WSW     SWD     SLOW  
 Gas     D&A     ENHR     SIGW  
 OG     GSW     Temp. Abd.  
 CM (Coal Bed Methane)  
 Cathodic     Other (Core, Expl., etc.): \_\_\_\_\_

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to ENHR     Conv. to SWD  
 Conv. to GSW  
 Plug Back: \_\_\_\_\_ Plug Back Total Depth  
 Commingled    Permit #: \_\_\_\_\_  
 Dual Completion    Permit #: \_\_\_\_\_  
 SWD    Permit #: \_\_\_\_\_  
 ENHR    Permit #: \_\_\_\_\_  
 GSW    Permit #: \_\_\_\_\_  
8/23/2012    8/24/2012    8/24/2012  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-011-24053-00-00  
Spot Description: \_\_\_\_\_  
NW SW NE NW Sec. 1 Twp. 24 S. R. 23  East  West  
4455 Feet from  North /  South Line of Section  
3795 Feet from  East /  West Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
 NE     NW     SE     SW  
County: Bourbon  
Lease Name: Faulhaber Well #: PD6  
Field Name: \_\_\_\_\_  
Producing Formation: Cattleman  
Elevation: Ground: 857 Kelly Bushing: 862  
Total Depth: 279 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at: 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set: \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from: 262  
feet depth to: 0 w/ 35 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: \_\_\_\_\_ ppm Fluid volume: \_\_\_\_\_ bbls  
Dewatering method used: \_\_\_\_\_  
Location of fluid disposal if hauled offsite:  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License #: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Permit #: \_\_\_\_\_

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received  
Date: \_\_\_\_\_  
 Confidential Release Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
ALT  I  II  III Approved by: NAOMI JAMES Date: 08/28/2012



1092006

Operator Name: Jackson, Dale E & Sue Ellen dba Dale E. Jackson Production Co. Lease Name: Faulhaber Well #: PD6  
 Sec. 1 Twp. 24 S. R. 23  East  West County: Bourbon

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Ft Scott</td> <td>131</td> <td></td> </tr> <tr> <td>Squirrel</td> <td>149</td> <td></td> </tr> <tr> <td>Cattleman</td> <td>262</td> <td></td> </tr> </table>	Name	Top	Datum	Ft Scott	131		Squirrel	149		Cattleman	262	
Name	Top	Datum											
Ft Scott	131												
Squirrel	149												
Cattleman	262												

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	8.75	6	10	20	Portland	5	None
Longstring	5.625	2.375	5.5	262	Portland	35	None

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing	-			
— Plug Back TD				
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
----------------	-------	---------	------------	---

Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
---	---	--

# Avery Lumber

P.O. BOX 66  
 MOUND CITY, KS 66056  
 {913} 795-2210 FAX {913} 795-2194

Customer Copy

## INVOICE

PLEASE REFER TO INVOICE NUMBER  
 ON ALL CORRESPONDENCE

Page: 1		Invoice: <b>10043377</b>	
Special :		Time:	10:39:05
Instructions :		Ship Date:	08/22/12
		Invoice Date:	08/22/12
Sale rep #: MAVERY MIKE	Acct rep code:	Due Date:	09/05/12
Sold To: <b>DALE JACKSON</b> 2449 HWY 7 MAPLETON, KS 66754	Ship To: <b>DALE JACKSON</b> ( ) - 2449 HWY 7 MAPLETON, KS 66754 ( ) -		
Customer #: 319420	Customer PO:	Order By:	

po3img01

5TH  
T 15

ORDER	SHIP	L	U/M	ITEM#	DESCRIPTION	Alt Price/Uom	PRICE	EXTENSION
35.00	35.00	L	BAG	CPPC	PORTLAND CEMENT	9.4410 BAG	9.4410	330.44
40.00	40.00	L	BAG	CPHL	50# HYDRATED LIME	10.9710 BAG	10.9710	438.84
2.00	2.00	L	EA	CPQP	QUIKRETE PALLETS	17.0000 EA	17.0000	34.00

*Full Huber*

Check # 2451	861.92	FILLED BY	CHECKED BY	DATE SHIPPED	DRIVER	Sales total	\$803.28		
		SHIP VIA BOURBON COUNTY						Taxable	803.28
Total applied:	861.92	RECEIVED COMPLETE AND IN GOOD CONDITION				Non-taxable	0.00	Sales tax	58.64
		<b>X</b>					Tax #		

**TOTAL \$861.92**

2 - Customer Copy

