

Kansas Corporation Commission Oil & Gas Conservation Division 1092326

Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 30931		API No. 15 - 15-103-20272-00-02					
Daystar Petroleum, Inc.		Spot Description:					
Address 1: 522 N. MAIN ST		SW_NE Sec. 22 Twp. 8 S. R. 21					
Address 2: PO BOX 560		2970 Feet from North / South Line of Section					
City: EUREKA State: KS Zip: 6	7045 + 0560	2310 Feet from ▼ East / West Line of Section					
Contact Person: MATTHEW OSBORN		Footages Calculated from Nearest Outside Section Corner:					
Phone: (620) 583-5527		□ NE □ NW ☑ SE □ SW					
CONTRACTOR: License # 34059		County Leavenworth					
Name: Hurricane Services, Inc.		Lease Name: HENNESSEY Well #: 2					
Wellsite Geologist: Matthew Osborn		Field Name:					
Purchaser:	_	Producing Formation: MISSISSIPPI					
		Elevation: Ground: 1120 Kelly Bushing: 1075					
Designate Type of Completion:	** **********************************	Total Depth: 1516 Plug Back Total Depth: 1464					
☐ New Well ☐ Re-Entry 🖌	Workover						
Oil wsw Swd	SIOW	Amount of Surface Pipe Set and Cemented at: Feet					
☐ Gas ☐ D&A	SIGW	Multiple Stage Cementing Collar Used?					
☐ og ☐ gsw	Temp. Abd.	If yes, show depth set: Feet					
CM (Coal Bed Methane)		If Alternate II completion, cement circulated from: 1425					
Cathodic Other (Core, Expl., etc.):		feet depth to: 1120 w/ 73 sx cmt					
If Workover/Re-entry: Old Well Info as follows:		,					
Operator: Thomas Well Service							
Well Name: Hennesey #2		Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)					
Original Comp. Date: 06/23/1997 Original Total I	Depth: 1516						
	dR ✓ Conv. to SWD	Chloride content:ppm Fluid volume:bbls					
Conv. to GS	_	Dewatering method used:					
Plug Back: Plug Ba		Location of fluid disposal if hauled offsite:					
		Operator Name:					
•	64	Lease Name: License #:					
		Quarter Sec TwpS. R					
<u> </u>		County: Permit #:					
	7/23/2012						
Spud Date or Date Reached TD Co	ompletion Date or						

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY								
Letter of Confidentiality Received								
Date:								
Confidential Release Date:								
Wireline Log Received								
Geologist Report Received								
✓ UIC Distribution								
ALT I I II Approved by: Deanne Garrison Date: 08/31/2012								

Side Two



1092326

Operator Name: Daystar Petroleum, Inc.			_ Lease	Lease Name: HENNESSEY			Well #: _	2				
Sec. 22 Twp.8					ty: <u>Leave</u>							
INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.												
Drill Stem Tests Taken			Log Formation (Top), Depth			and Datum		Sample				
Samples Sent to Geological Survey		□ Y	☐ Yes ✓ No			Name Lower McLouth		Top 1447		Datum -372		
Cores Taken Electric Log Run Electric Log Submitted Electronically (If no, Submit Copy)		□ Y	☐ Yes			Mississippi		1482 -407				
List All E. Logs Run:												
					<u> </u>				· · · · ·			
		Ren	CASING		٠	w 📝 Used rmediate, producti	on etc					
Purpose of String	Size Hole Drilled	Siz	ze Casing t (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cement			ype and Percent Additives		
Surface	9.875	7				107	Portland	38	2%	2% Gel 3%CC		
Production	6.5	4.5	.5			1516	50/50 P oz	z 204	OW	owc		
Liner	4.0	2.875	.875			1425	class A	73	2%	2% Gel		
	,-		ADDITIONAL	CEMENT	TING / SQL	EEZE RECORD				· · · · · · · · · · · · · · · · · · ·		
Purpose:	Depth Top Bottom	Type of Cement		# Sacks Used		Type and Percent Additives						
	-1464	commo	common			none		1,1				
Plug Off Zone												
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated					Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth						
3 1447-1457						Frac- N/A 1447-57						
	<u>. </u>						<u> </u>					
									<u> </u>			
TUBING RECORD: Size: Set At: P					At:	Liner Run:						
Date of First, Resumed Production, SWD or ENHR. Producing Method: Flowing				od:	ing 🔲	Gas Lift 0	ther (Explain)					
Estimated Production Oil Bbls. Gas M Per 24 Hours		Mcf	Wate	Water Bbls.		Gas-Oil Ratio Gravity						
DISDOCITIO	ON OF CAR.	· [ACTUAN A	CO422	TION		DD65	ICTION IS	TEDVAL		
DISPOSITION OF GAS: Vented			Perf.						IERVAL:			
(If vented, Submit ACO-18.)			(Submit ACO-5) (Submit ACO-4)									