



KANSAS CORPORATION COMMISSION 1090348
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 31934
Name: Casebeer, Inc.
Address 1: 909 N HIGH DR
Address 2: _____
City: MCPHERSON State: KS Zip: 67460 + 2908
Contact Person: mark Casebeer
Phone: (620) 241-2612
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: Robert Hopkins
Purchaser: NCRA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>6/14/2012</u>	<u>6/21/2012</u>	<u>7/9/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-169-20340-00-00
Spot Description: _____
SW NE SE SE Sec. 31 Twp. 16 S. R. 3 East West
900 Feet from North / South Line of Section
600 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Saline
Lease Name: ROGER JOHNSON Well #: 1
Field Name: Lindsborg
Producing Formation: Maquoketa dolomite
Elevation: Ground: 1349 Kelly Bushing: 1358
Total Depth: 3457 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at: 410 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 80 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Gertzel Date: 08/29/2012



1090348

Operator Name: Casebeer, Inc. Lease Name: ROGER JOHNSON Well #: 1
 Sec. 31 Twp. 16 S. R. 3 East West County: Saline

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Mississippian	2932	-1574
Electric Log Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Maquoketa	3384	-2026
Electric Log Submitted Electronically (If no, Submit Copy)	<input type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17.5	13.375	48	120	Class A	140	Ca3, Gel2, floseal
Surface	12.25	8.625	23	424	Class A	240	Ca3, Gel2, floseal
Production	7.875	4.5	10.5	3455	Class A	175	Ca3, Gel2, floseal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing	-			
____ Plug Back TD				
____ Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3386-3392	300 15% mud acid	
		1500 15% acid	

TUBING RECORD:	Size: <u>2 3/8</u>	Set At: <u>3380</u>	Packer At:	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR. <u>7/9/2012</u>	Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>8</u>	Gas Mcf	Water Bbls. <u>12</u>	Gas-Oil Ratio <u>34</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>3386</u> <u>3392</u>
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CONSOLIDATED
Oil Well Services, LLC



ENTERED

TICKET NUMBER 34841 ✓

LOCATION Eureka, KS

FOREMAN Shannon Feck

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API 15-169-20340

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-12	2921	Roger Johnson #1	31	165	3W	Saline

CUSTOMER	TRUCK #	DRIVER	TRUCK #	DRIVER
Case Barr, Inc 909 N. High Drive McPherson KS 67460	445	Dave G		
	479	mele R		

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 3457' CASING SIZE & WEIGHT 4 1/2" @
 CASING DEPTH 3457 X.8 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.7-13.6 SLURRY VOL 60 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 16.85'
 DISPLACEMENT 56.5 Bbl DISPLACEMENT PSI 600 MIX PSI Bumped plug to 1000 psi RATE 5 BPM

REMARKS: Safety meeting, Rig up to 4 1/2" casing, Break circulation w/ 5 Bbl water, 14 Bbl caustic soda pre flush, 5 Bbl spacer. Mixed 175 SKS Thick set cement with 5# kal-seal/sk & 1# phenoseal/sk @ 13.7-13.6 #/gal. Shut down wash out pump & line. Displace Rubber plug with 56.5 Bbl water. Final pumping pressure of 600 psi, bumped plug to 1000 psi, wait two minutes, release pressure, plug & float held good. Good circulation @ all times. Job complete.

Company men had rig run float equipment - insert in top of 1st Joint 16.85'

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	1030.00	1030.00
5406	100	MILEAGE	4.00	400.00
1126 A	175 SKS	Thickset Cement	19.20	3360.00
1110 A	975 #	Kal-seal @ 5#/SK	.46	402.50
1107 A	175 #	Phenoseal @ 1#/SK	1.29	225.75
1103	100 #	Caustic Soda pre flush	1.61	161.00
5407A	9.62 Tons	Town mileage bulk Truck	1.34	1289.08
4404	1	4 1/2 Top Rubber plug	45.00	45.00
				6913.33
				Sub Total
			7.7%	SALES TAX
				306.18
				ESTIMATED TOTAL
				7219.51

Thanks Shannon & crew

AUTHORIZATION [Signature] TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

CEMENT API # 15-169-20340

KS

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-15-12	2821	Roger Johnson #1	31	165	3W	Saline
CUSTOMER			C & G			
MAILING ADDRESS			Daly			
CITY			Rig 2			
STATE			TRUCK #	DRIVER	TRUCK #	DRIVER
ZIP CODE			446	Jerald D.		
MCPHERSON			611	CHRIS M.		
KS						
67460						

JOB TYPE SURFACE HOLE SIZE 10 13 3/8 317 HOLE DEPTH 437' CASING SIZE & WEIGHT 8 5/8 23# new
 CASING DEPTH 424' G.L. DRILL PIPE 1 7/8" TUBING OTHER
 SLURRY WEIGHT 15# SLURRY VOL WATER gal/sk 65 CEMENT LEFT in CASING 25'
 DISPLACEMENT 25.7 BBL DISPLACEMENT PSI 300 MIX PSI RATE

REMARKS Safety Meeting: Rig up to 8 5/8 casing. (Daly Rig lost circulation @ 254' while drilling 12 1/4 surface hole) Ran 8 5/8 Cement Basket @ 200' below G.L. Mixed 175 SKS CLASS "A" Cement w/ 3% CACL 2% GEL 1/2" Flo-seal/sk @ 15 #/gal. Displace w/ 25.7 BBL water. FINAL Pumping Pressure 300 PSI. Shut casing in. Had fluid to surface in cellar. wait 1 1/2 hrs. Ran 1" Tubing down Annulus of 8 5/8. TAG firm Cement @ 115' below G.L. BREAK Circulation w/ fresh water. Mixed 65 SKS CLASS "A" Cement w/ 3% CACL, 2% GEL 1/2" Flo-seal. Good Cement to surface. Shut down. Pull 1" Tubing. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401 S	1	PUMP CHARGE	825.00	825.00
5406	100	MILEAGE	4.00	400.00
1104 S	240 SKS	CLASS "A" Cement	14.95	3588.00
1102	675 #	CACL 3%	.74	499.50
1118 B	450 #	GEL 2%	.21	94.50
1107	120 #	Flo-SEAL 1/2" /sk	2.35	282.00
5407 A	11.28 TONS	100 miles Bulk Delv.	1.34	1511.52
4310	1	RENTAL on 1" Tubing, ELEVATORS, 1" WASH HEAD	150.00	150.00
4106	1	8 5/8 Cement BASKET	320.00	320.00
			Sub TOTAL	7670.52
		THANK you	7.3%	SALES TAX
				ESTIMATED
				TOTAL
				8030.10

Revin 3737

AUTHORIZATION Duke Contha TITLE C & G Toolpusher DATE

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CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Case Beer, Inc			445	Dave G		
MAILING ADDRESS			479	male R		
909 N. High Drive						
CITY	STATE	ZIP CODE				
McPherson	KS	67460				

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 3457' CASING SIZE & WEIGHT 4 1/2" @
CASING DEPTH 3457.00 DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.7-13.6 SLURRY VOL 60 Bbl WATER gal/sk 9.0 CEMENT LEFT in CASING 16.95'
DISPLACEMENT 56.5 Bbl DISPLACEMENT PSI 600 MIX PSI Bumped plug to 1000 PSI RATE 5 BPM

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Rev'n 8737

AUTHORIZATION [Signature] TITLE 250817 DATE _____

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