



KANSAS CORPORATION COMMISSION 1092043
OIL & GAS CONSERVATION DIVISION

Form ACO-1

June 2009

Form Must Be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5030
Name: Vess Oil Corporation
Address 1: 1700 WATERFRONT PKWY BLDG 500
Address 2: _____
City: WICHITA State: KS Zip: 67206 + 6619
Contact Person: Casey Coats
Phone: (316) 682-1537
CONTRACTOR: License # 32701
Name: C & G Drilling, Inc.
Wellsite Geologist: Roger Martin
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

| | | |
|-----------------------------------|-------------------|---|
| <u>04/29/2012</u> | <u>05/04/2012</u> | <u>06/07/2012</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-015-23938-00-00
Spot Description: 70'S 180'E C E/2 NW
NW SW SE NW Sec. 20 Twp. 28 S. R. 4 East West
2050 Feet from North / South Line of Section
1500 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Butler
Lease Name: J.W. Smith A Well #: 47
Field Name: Augusta
Producing Formation: Arbuckle
Elevation: Ground: 1265 Kelly Bushing: 1271
Total Depth: 2465 Plug Back Total Depth: 2465
Amount of Surface Pipe Set and Cemented at: 259 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmf.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 1000 ppm Fluid volume: 500 bbls
Dewatering method used: Hauled to Disposal
Location of fluid disposal if hauled offsite:
Operator Name: Vess Oil Corporation
Lease Name: Robinson A #70 License #: 5030
Quarter SW Sec. 31 Twp. 25 S. R. 5 East West
County: Butler Permit #: D24116

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: 08/28/2012
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: NAOMI JAMES Date: 08/29/2012



1092043

Operator Name: Vess Oil Corporation Lease Name: J.W. Smith A Well #: 47
 Sec. 20 Twp. 28 S. R. 4 East West County: Butler

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Dual Induction Density-Neutron Micro | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum see attached |
|--|---|

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| surface | 12.25 | 8.625 | 23 | 259 | Class A | 150 | 3% cc |
| production | 7.875 | 5.5 | 15.5 | 2464 | thickset | 125 | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | - | | | |
| | - | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-----------|
| 4 | 2459-2464 | 100 gal 15% mud acid | 2459-2465 |
| | | | |
| | | | |
| | | | |

| | | | |
|--|-------------------------|--|---|
| TUBING RECORD: Size: <u>2.875</u> Set At: <u>2453</u> Packer At: _____ | | Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No | |
| Date of First, Resumed Production, SWD or ENHR. <u>08/17/2012</u> | | Producing Method: <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____ | |
| Estimated Production Per 24 Hours | Oil Bbls. <u>114</u> | Gas Mcf | Water Bbls. <u>50</u> Gas-Oil Ratio _____ Gravity _____ |

| | | |
|---|---|--|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input checked="" type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____ | PRODUCTION INTERVAL: <u>2459-2465</u> |
|---|---|--|



CONSOLIDATED
Oil Well Services, LLC

REMITTO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 249488

Invoice Date: 04/30/2012 Terms: 0/0/30;n/30

Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67226
(316) 682-1537

J.W. SMITH #47
34331
20-28-4E
04-30-12
KS

MAY 04 2012

| Part Number | Description | Qty | Unit Price | Total |
|-------------|-------------------------|--------|------------|---------|
| 11048 | CLASS "A" CEMENT (SALE) | 150.00 | 14.9500 | 2242.50 |
| 1102 | CALCIUM CHLORIDE (50#) | 400.00 | .7400 | 296.00 |
| 1107 | FLO-SEAL (25#) | 75.00 | 2.3500 | 176.25 |

| Description | Hours | Unit Price | Total |
|-------------------------------------|-------|------------|---------|
| TECH EQUIPMENT STAND-BY ON LOCATION | 12.00 | 84.00 | 1008.00 |
| 502 MIN. BULK DELIVERY | 1.00 | 350.00 | 350.00 |
| 603 CEMENT PUMP (SURFACE) | 1.00 | 825.00 | 825.00 |
| 603 EQUIPMENT MILEAGE (ONE WAY) | 21.00 | 4.00 | 84.00 |

Parts: 2714.75 Freight: .00 Tax: 177.81 AR 5159.56
 Labor: .00 Misc: .00 Total: 5159.56
 Subt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

EUREKA, KS
620/583-7664

PONCA CITY, OK
580/762-2303

OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/839-5269

GILLETTE, WY
307/686-4914



CONSOLIDATED
Oil Well Services, LLC

MAY 14 2012

REMIT TO
Consolidated Oil Well Services, LLC
Dept. 970
P.O. Box 4346
Houston, TX 77210-4346

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
Fax 620/431-0012

INVOICE

Invoice # 249658

Invoice Date: 05/09/2012 Terms: 0/0/30,n/30 Page 1

VESS OIL CORPORATION
1700 WATER FRONT PKWAY BLD 500
WICHITA KS 67206
(316) 682-1537

J.W. SMITH #47
36110
20-28S-4E
05-05-12
KS

| Part Number | Description | Qty | Unit Price | Total |
|-------------|------------------------|--------|------------|---------|
| 1126A | THICK SET CEMENT | 125.00 | 19.2000 | 2400.00 |
| 1110A | KOL SEAL (50# BAG) | 650.00 | .4600 | 299.00 |
| 1144G | MUD FLUSH (SALE) | 500.00 | 1.0500 | 525.00 |
| 4104 | CEMENT BASKET 5 1/2" | 2.00 | 229.0000 | 458.00 |
| 4130 | CENTRALIZER 5 1/2" | 6.00 | 48.0000 | 288.00 |
| 4159 | FLOAT SHOE AFU 5 1/2" | 1.00 | 344.0000 | 344.00 |
| 4454 | 5 1/2" LATCH DOWN PLUG | 1.00 | 254.0000 | 254.00 |

| Description | Hours | Unit Price | Total |
|---------------------------------|--------|------------|---------|
| WASH- WASH OR SWIVEL HEAD | 1.00 | 100.00 | 100.00 |
| 467 CEMENT PUMP | 1.00 | 1030.00 | 1030.00 |
| 467 EQUIPMENT MILEAGE (ONE WAY) | 20.00 | 4.00 | 80.00 |
| 467 CASING FOOTAGE | 950.00 | .22 | 209.00 |
| 502 MIN. BULK DELIVERY | 1.00 | 350.00 | 350.00 |

Parts: 4568.00 Freight: .00 Tax: 299.20 AR 6636.20
 Labor: .00 Misc: .00 Total: 6636.20
 Sublt: .00 Supplies: .00 Change: .00

Signed _____

Date _____

BARTLESVILLE, OK
918/338-0808

EL DORADO, KS
316/322-7022

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PONCA CITY, OK
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OAKLEY, KS
785/672-2227

OTTAWA, KS
785/242-4044

THAYER, KS
620/838-5289

GILLETTE, WY
307/686-4914

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 28, 2012

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: ACO1
API 15-015-23938-00-00
J.W. Smith A 47
NW/4 Sec.20-28S-04E
Butler County, Kansas

Dear Production Department:

We are herewith requesting that the Well Completion Form ACO-1 and attached information for the subject well be held confidential for a period of two years.

Should you have any questions or need additional information regarding subject well, please contact our office.

Respectfully,
Casey Coats

Conservation Division
Finney State Office Building
130 S. Market, Rm. 2078
Wichita, KS 67202-3802



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Mark Sievers, Chairman
Thomas E. Wright, Commissioner

Sam Brownback, Governor

August 29, 2012

Casey Coats
Vess Oil Corporation
1700 WATERFRONT PKWY BLDG 500
WICHITA, KS 67206-6619

Re: ACO-1
API 15-015-23938-00-00
J.W. Smith A 47
NW/4 Sec.20-28S-04E
Butler County, Kansas

Dear Casey Coats:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 04/29/2012 and the ACO-1 was received on August 28, 2012 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department