

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 34191
Name: Reeder Operating, LLC
Address 1: 4925 Greenville Avenue, Suite 1400
Address 2: _____
City: Dallas State: TX Zip: 75206 + _____
Contact Person: Steve Bryson
Phone: (214) 373-7793
CONTRACTOR: License # 34571
Name: Atlas Drilling, LLC
Wellsite Geologist: Dave Barker
Purchaser: Oneok-Gas, NPRC-Oil

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SLOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: X Original Total Depth: X

Deepening Re-perf. Conv. to ENHR Conv. to SWD

Conv. to GSW

Plug Back: X Plug Back Total Depth _____

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

ENHR Permit #: _____

GSW Permit #: _____

7/7/2011 8/11/2011 9/21/2011
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 033-21589-01 - 00

Spot Description: _____
SW SW SE Sec. 21 Twp. 31 S. R. 18 East West
165 Feet from North / South Line of Section
2,470 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW

County: Comanche
Lease Name: John D. Willbanks Well #: 1-21H
Field Name: none
Producing Formation: Mississippian
Elevation: Ground: 2193 Kelly Bushing: 2206
Total Depth: 9740' Plug Back Total Depth: 9700'
Amount of Surface Pipe Set and Cemented at: 796 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: _____
feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 5000 ppm Fluid volume: 1720 bbls
Dewatering method used: Hauled to Disposal Well
Location of fluid disposal if hauled offsite: _____
Operator Name: Oil Producers of Kansas
Lease Name: Rich #9 SWD License #: 8061
Quarter SE Sec. 22 Twp. 32 S. R. 19 East West
County: Comanche Permit #: 028178

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: VP-LAS Date: 4-30-2012

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: Dlg Date: 8/31/12

Operator Name: Reeder Operating, LLC Lease Name: John D. Willbanks Well #: 1-21H
 Sec. 21 Twp. 31 S. R. 18 East West County: Comanche

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(If no, Submit Copy)</i> List All E. Logs Run: Array Induction log; Density Comp. Dual Neutron; CMI	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border: none;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Mississippian</td> <td>5181'</td> <td>-2975' ss</td> </tr> </table>	Name	Top	Datum	Mississippian	5181'	-2975' ss
Name	Top	Datum					
Mississippian	5181'	-2975' ss					

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	9 5/8"	36	796	H	500	2%Gel, 3%Cacl
Intermediate	8 3/4"	7"	26	5590	AA2	150	15% Gel
Production	6 1/8"	4 1/2"	11.6	9740	H	525	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
____ Perforate				
____ Protect Casing				
____ Plug Back TD				
____ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attachment #1		

TUBING RECORD:		Size: <u>2 3/8"</u>	Set At: <u>5532'</u>	Packer At: <u>5500'</u>	Liner Run: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or ENHR.		Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____			
Estimated Production Per 24 Hours	Oil Bbls. <u>10</u>	Gas Mcf <u>100</u>	Water Bbls. <u>1100</u>	Gas-Oil Ratio	Gravity <u>33.3</u>

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: <u>5638-9650'</u> overall
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Attachment #1
Reeder Energy
Willbanks 1-21H

Stage #1

Perfs: 9648-50 9604-06 9467-71 9350-52
10' 6 HPF 60 holes
1500 gallons NeFe acid, 4781 bbls slick water and 99,340# 30/70 sd.
Avg. 70.5 BPM/5435 psi

Stage #2

Perfs: 9218-20 9181-83 9118-20 9063-65 8998-9000
10' 6 HPF 60 holes
1500 gallons NeFe acid, 4681 bbls slick water and 97,600# 30/70 sd.
Avg. 72.5 BPM/5318 psi

Stage #3

Perfs: 8859-61 8777-79 8710-12 8562-64 8478-80
10' 6 HPF 60 holes
1500 gallons NeFe acid, 4568 bbls slick water & 98,300# 30/70 sd.
Avg. 72.0 BPM/5290 psi

Stage #4

Perfs: 8303-05 8240-42 8162-64 8048-50 7912-14 7773-75
12' 6 HPF 72 holes
1500 gallons NeFe acid, 5300 bbls slick water & 114,080# 30/70 sd.
Avg. 71.0 BPM/5448 psi

Stage #5

Perfs: 7638-40 7538-40 7408-10 7306-08 7205-07
10' 6 HPF 60 holes
1500 gallons NeFe acid, 4795 bbls slick water & 104,360# 30/70 sd.
Avg. 76.0 BPM/4702 psi

Stage #6

Perfs: 7063-65 7003-05 6944-46 6838-40 6722-24
10' 6 HPF 60 holes
1500 gallons NeFe acid, 4949 bbls slick water & 104,280# 30/70 sd.
Avg. 83.2 BPM/4524 psi

Stage #7

Perfs: 6598-6600 6508-10 6358-60 6245-47 6128-30
10' 6 HPF 60 holes
1500 gallons NeFe acid, 4473 bbls slick water & 104,980# 30/70 sd.
Avg. 80.2 BPM/4652 psi

Stage #8

Perfs: 5973-75 5898-5900 5828-30 5772-74 5638-40'
10' 6 HPF 60 holes
2860 gallons NeFe acid, 4785 bbls slick water & 104,990# 30/70 sd
Avg. 80.4 BPM/4589 psi



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

1700 S. Country Estates Rd.
P.O. Box 129
Liberal, Kansas 67905
Phone 620-624-2277

FIELD SERVICE TICKET
1717 01870 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-8-11	DISTRICT 1717	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER Reeder Operating		LEASE John D Wilbanks #1-21 WELL NO.					
ADDRESS		COUNTY Comanche STATE KS					
CITY STATE		SERVICE CREW J. Charr, Jess, Linda, Kade, Hector					
AUTHORIZED BY Tony Baner		JRB		JOB TYPE: 9 3/8 Surface, 242			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED 7-8-11 AM-800	
19820	10	12979	10	14354	10	ARRIVED AT JOB 7-8-11 AM-1100	
		19919	2	19578	2	START OPERATION 7-8-11 AM-905	
19827	10					FINISH OPERATION 7-8-11 AM-630	
19883	2					RELEASED 7-8-11 AM-700	
						MILES FROM STATION TO WELL 600	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).
The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: Bob Curran
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT	
CL118	Proxarem - Common	SK	500		8000 00	
CC102	Cello-Paks	Lb	125		462 50	
CC109	Calcium Chloride	Lb	1410		1485 50	
CC200	Cement Gel	Lb	940		235 00	
CF106	Rubber Plug	EA	1		260 00	
CF254	Guide Shoe	EA	1		450 00	
CF1454	Flange Insert 1 1/2" x 1 1/2"	EA	1		315 00	
CF1734	Centralizer 9 3/8"	EA	3		285 00	
CF1904	9 3/8" Basket	EA	1		340 00	
E100	Pickup Mileage	mi	600		255 00	
E101	Heavy Equipment Mileage	mi	180		1260 00	
E113	Build Delivery Charge	TM	1410		2266 00	
CE201	Depth Charge	4 1/2"	1		1200 00	
CE240	Blending & Mixing Charge	SK	500		700 00	
CE504	Pvc Containing Charge	500	1		250 00	
5003	Surface Supplement	EA	1		175 00	
					SUB TOTAL	13901 48

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE Tony Baner

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Bob Curran

FIELD SERVICE ORDER NO.

(WELL OWNER OPERATOR CONTRACTOR OR AGENT)



Cement Report

Customer <i>Reedco Operating</i>	Lease No.	Date <i>7-8-11</i>
Lease <i>John D Wilbanks</i>	Well # <i>1-21</i>	Service Receipt <i>01870</i>
Casing <i>9 5/8</i>	Depth <i>810'</i>	County <i>Copartche</i>
Job Type <i>Surface 242</i>	Formation	State <i>KS</i>
		Legal Description <i>21-315-18W</i>

Pipe Data		Perforating Data		Cement Data
Casing size <i>9 5/8 36#</i>	Tubing Size	Shots/Ft		Lead
Depth <i>799'</i>	Depth <i>55 42'</i>	From	To	Tall In <i>500</i> cc Class H <i>290</i> G & <i>30</i> cc <i>41#</i> Cell 10 <i>1.34</i> FT ³ -SK <i>6.13</i> G/GT-SK
Volume <i>58.5615</i>	Volume	From	To	
Max Press <i>1400</i>	Max Press	From	To	
Well Connection <i>8 5/8</i>	Annulus Vol.	From	To	
Plug Depth <i>757'</i>	Packer Depth	From	To	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
					<i>Yard 8:00 AM</i>
<i>11:02</i>					<i>Arrive On Location</i>
<i>11:35</i>					<i>Safety Meeting Pick Up</i>
<i>12:00</i>					<i>Pig Running in Casing</i>
<i>16:30</i>					<i>Circulate w/pig</i>
<i>17:05</i>					<i>Hook Up To BES</i>
<i>17:20</i>	<i>1500</i>		<i>1.0</i>	<i>1.0</i>	<i>Pressure Test</i>
<i>17:30</i>	<i>200</i>		<i>118</i>	<i>53</i>	<i>Pump out @ 15.0 #/s</i>
<i>18:00</i>					<i>Drop Plug - Wash Up</i>
<i>18:05</i>	<i>200</i>		<i>38</i>	<i>4.5</i>	<i>Displace</i>
<i>18:20</i>	<i>500</i>		<i>20</i>	<i>2.0</i>	<i>Shut Ann - Displace</i>
<i>18:30</i>	<i>1000</i>		<i>.5</i>	<i>.5</i>	<i>Land Plug - Float held</i>
					<i>- Cement To Surface</i>
					<i>Job Complete</i>
					<i>Thanks For Using Basic Energy Services</i>

Service Units	<i>1980</i>	<i>12978-1919</i>	<i>14354-19578</i>	<i>19827-19883</i>
Driver Names	<i>Chavez</i>	<i>Jose</i>	<i>Kole + Linda</i>	<i>Hector</i>

Brad TSOB
Customer Representative

Tony Banitt
Station Manager

Chavez
Cementlar



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

0090319188
FIELD SERVICE TICKET
1718 04705 A

DATE _____ TICKET NO. _____

DATE OF JOB 7-27-11 DISTRICT Pratt		NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:						
CUSTOMER Reeder Operating		LEASE John D. Wilbanks WELL NO. 1-21						
ADDRESS		COUNTY Cornache STATE KS						
CITY STATE		SERVICE CREW Orlando, Sullivan, Melson, Melaskay						
AUTHORIZED BY		JOB TYPE: CNW-7" L.S.						
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
27283	1						7-27-11	10:00 AM
33208-20920	1					ARRIVED AT JOB		2:20 PM
19832-21010	1					START OPERATION		3:15 AM
37900	1					FINISH OPERATION		4:15 PM
						RELEASED		4:45 AM
						MILES FROM STATION TO WELL		60

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

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SIGNED _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP105	AA2	SK	150		2550.00
CU102	Cellulose	Lb	38		140.60
CU105	C-41P	Lb	36		144.00
CU111	Salt	Lb	815		407.50
CU112	Friction Reducer	Lb	21		426.00
CU129	FLA-322	Lb	113		847.50
CF104	Top Rubber Plug 7"	ea	1		110.00
CF1282	Sure Seal Cemented Float Stem 7"	ea	1		800.00
CF1294	Sure Seal Float Collar 7"	ea	1		1020.00
CC151	mud flush	gal	500		430.00
E100	Pickup mileage	mi	60		2550.00
E101	Heavy Equipment mileage	mi	120		840.00
E113	Bulk Delivery	Tm	423		626.80
CE206	Depth Charge 5001-6000'	ea	1		2780.00
CE240	Cement Service Charge	SK	150		210.00
CE504	Plug Container	ea	1		250.00
S003	Service Supervisor	ea	1		175.00

SUB TOTAL **9608.30**

CHEMICAL / ACID DATA:			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

5200/410 7-27-11

SERVICE REPRESENTATIVE **Steve Dando** THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: **Bob**
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.

BASIC

energy services, L.P.

TREATMENT REPORT

Customer Reeder Operating	Lease No.	Date 7-27-11
Lease John D. Willbarts	Well # 1-21	
Field Order # 4705	Station Pratt	County Comanche
Type Job CNW - 2 1/2" 7.5 Horizontal	Formation	Legal Description Q1-315-18

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft				RATE	PRESS	ISIP
5 1/2"			150s	AA2 conc	Pre Pad	Max		5 Min.
Depth 5592	Depth	From	To	Pad	Min			10 Min.
Volume 137.5	Volume	From	To	Frac	Avg			18 Min.
Max Press	Max Press	From	To		HHP Used			Annulus Pressure
Well Connection	Annulus Vol.	From	To	Flush 212.1	Gas Volume			Total Load
Plug Depth 5594	Packer Depth	From	To					

Customer Representative Bob	Station Manager Dave Scott	Treater Steve Orland
Service Units 33208-20920 19832/21010 37900 27285		
Driver Names Melson McLaskey Sullivan Orland		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:00pm					On location - Safety meeting
					Casing on bottom - Break Circ w/RT
3:14	300		6	5	H2O Ahead
3:15	250		18	5	Mix 500 gal mud flush
3:18	250		21	5	H2O spacer
3:22	200		38	5	Mix 150 sacs AA2 @ 15#/gal
					Shut Down - Clear pump + line
					Release plug
3:34	0		0	6	Start H2O Displacement
4:04	600		180	6	Lift Pressure
4:07	900		200	5	Slow Rate
4:10	1500		212	4	Plug Down - slow slow Returns
4:15pm	2000				Pressure up - No Returns - Plug Held
					Job Complete
					Circulation Thru SW
					Thanks, Steve



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PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 04784 A

DATE _____ TICKET NO. _____

DATE OF JOB: 8-15-11	DISTRICT: Pratt	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:	
CUSTOMER: Reeder Operating		LEASE: John D Wilbanks			WELL NO. 121			
ADDRESS:		COUNTY: Comanche		STATE: KS				
CITY:		STATE:		SERVICE CREW: Melson McCaskrey Sullivan				
AUTHORIZED BY:		JOB TYPE: CNW 4 1/2 LS		Gardley				
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE	TIME
33704 20920	1 hr						8:15	12
19826 19800	1 hr					ARRIVED AT JOB	8:15	2
19960 19918	1 hr					START OPERATION	8:15	AM 6:20
37900						FINISH OPERATION	8:15	PM 7:30
						RELEASED	8:15	AM 8:15
						MILES FROM STATION TO WELL		60

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SIGNED: Bob Curran
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CL 103	60/40 POZ	SK	50		600.00
CL 100	Premium / summary	SK	475		7,600.00
CC 105	C-41 P	lb	123		492.00
CC 111	SALT	lb	2150		1,075.00
CC 112	Cement Friction Reducer	lb	368		2,208.00
CC 130	C-51	lb	45		1,125.00
CF 2100	Double Valve Latch-in Float shoe	ea	1		2,500.00
CF 2110	Latch-in Bottom Plug	ea	1		2,000.00
CF 2119	Plug Spacer & Rupture Disc	ea	1		1,000.00
CF 2120	Beveled Stop Rings	ea	2		120.00
CF 2140	Solid Body Straight Centralizer	ea	13		3,600.00
CF 3000	Industrial Rubber Thread Lugs	ea	1		34.00
C 704	Clay max	gal	7		245.00
CC 131	Sugar	lb	50		100.00
CC 151	mud flush	gal	500		430.00
E 100	Bulk Mileage	mi	60		255.00
E 101	Heavy Mileage	mi	180		1,260.00
E 113	Bulk Delivery	tm	1470		2,252.00
CE 210	Depth Charge 9001-10000	4hr	1		4,320.00

SUB TOTAL
DLS

CHEMICAL / ACID DATA			

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		5200/115

SERVICE REPRESENTATIVE: Robert Sullivan

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: Bob Curran
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO.



BASIC
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET

1718 ~~04785~~ A
cont of
1718 04784 A

DATE _____ TICKET NO. _____

DATE OF JOB <u>8-15-11</u>	DISTRICT <u>Pratt</u>	NEW WELL <input checked="" type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO: _____
CUSTOMER <u>Reeder operating</u>				LEASE <u>John D Wilbanks</u>		WELL NO <u>21</u>	
ADDRESS _____				COUNTY <u>Comanche</u>		STATE <u>KS</u>	
CITY _____ STATE _____				SERVICE CREW <u>MELSON MELBASKY SULLIVAN</u>			
AUTHORIZED BY _____				JOB TYPE: <u>CHW 4 1/2 LS</u>			
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE AM PM TIME
<u>33708 20920</u>						ARRIVED AT JOB	AM PM
<u>19826 19860</u>						START OPERATION	AM PM
<u>15966 19918</u>						FINISH OPERATION	AM PM
<u>37906</u>						RELEASED	AM PM
MILES FROM STATION TO WELL _____							

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SIGNED _____
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CE 240	Blending mixing	SL	525		235.00
CE 504	Plug container charge	JOB	1		250.00
S 003	Supervisor	eq	1		125.00

SUB TOTAL DLS 28,648.52

SERVICE & EQUIPMENT	%TAX ON \$	
MATERIALS	%TAX ON \$	
TOTAL		

Thank you

CHEMICAL / ACID DATA			

SERVICE REPRESENTATIVE <u>Robert [Signature]</u>	THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <u>Bob [Signature]</u> (WELL OWNER OPERATOR CONTRACTOR OR AGENT)
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FIELD SERVICE ORDER NO. _____



TREATMENT REPORT

Customer <i>Bedco. Operating LLC</i>		Lease No.		Date <i>08-15-11</i>	
Lease <i>5th-Wilbanks 1-21</i>		Well # <i>1-21</i>			
Field Order # <i>4784</i>	Station <i>PRATT KS</i>	Casing <i>4 1/2</i>	Depth <i>9742'</i>	County <i>Comanche</i>	State <i>KS</i>
Type Job <i>CAW 4 1/2 longstr.</i>			Formation	Legal Description <i>21-31-18</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/FI		Acid	RATE	PRESS	ISIP	
<i>9 5/8</i>								5 Min.
Depth <i>9742</i>	Depth	From	To	Pre Pad	Max			10 Min.
Volume <i>151.1</i>	Volume	From	To	Pad	Min			15 Min.
Max Press <i>4,000</i>	Max Press	From	To	Frac	Avg			
Well connection <i>PC</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth <i>9742</i>	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Johnson</i>
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Service Units	<i>27900</i>	<i>33208</i>	<i>20920</i>	<i>19960</i>	<i>19918</i>	<i>19826</i>	<i>19860</i>				
Driver Names	<i>SD/...</i>	<i>MELSON</i>	<i>MCCOY</i>								

Time	Casing Pressure	Tubing Pressure	Bble. Pumped	Rate	Service Log
<i>0:20</i>					<i>on loc. safety meeting</i>
<i>5:00</i>					<i>Ran 4 1/2" 11.6 csp 9742'</i>
<i>6:20</i>		<i>4500</i>			<i>CASING ON BOTTOM - Hook Pig circ.</i>
<i>6:25</i>	<i>700</i>		<i>12</i>	<i>4 1/2</i>	<i>PS Test Pump - line</i>
			<i>5</i>		<i>PUMP DOWN - Hook</i>
			<i>15</i>		<i>SPACER</i>
			<i>105</i>		<i>mix scavenger cont @ 13.000. 60% per cont</i>
			<i>4</i>		<i>mix H cont 475 sk @ 13.6 PAP</i>
					<i>cont mixed. wash pump - lines w/ surf. 4" 20</i>
<i>6:55</i>	<i>150</i>			<i>5</i>	<i>Blow Plug</i>
					<i>St Disp w/ 20% KCL 4" 20</i>
	<i>1200</i>		<i>26</i>	<i>5</i>	<i>9.24 S BLC Disp w/ surf. 4" 20</i>
					<i>Lift PSI</i>
<i>7:25</i>	<i>2200</i>		<i>151</i>	<i>4.5</i>	<i>slow rate</i>
	<i>2200</i>				<i>Plug down</i>
			<i>1</i>	<i>4</i>	<i>Return PSI. ✓ Plug float.</i>
	<i>1100</i>				<i>Re. PSI TO 1500 over loady lift Pi</i>
					<i>Boost Disk surf 1 BLC</i>
					<i>Shut down and check float stop.</i>
					<i>Float Held.</i>
					<i>JOB - Complete</i>
					<i>Thanked</i>



TRIPLETT, WOOLF & GARRETSON, LLC

LAW FIRM

Thomas C. Triplett
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Thomas P. Garretson
James A. Walker
Timothy E. McKee
Theron E. Fry *
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July 17, 2012

John McCannon
Assistant General Counsel
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202-3802

VIA HAND DELIVERY

RE: *Reeder Operating, LLC – ACO 1- John D. Willbanks 1-21H*
Our File No. 14304-04

Dear John:

Steve Bryson at Reeder tells me that he received a notice that the ACO-1 would be regarded as late filed if it were filed after July 25, 2012.

Therefore, I have received from Steve today and hand to you herewith the ACO-1, as well as eight separate logs for the captioned well.

I believe that this completes the requirement for the filing of the ACO-1; however, should you have any questions, please let me know.

Sincerely,

TRIPLETT, WOOLF & GARRETSON, LLC

By Timothy E. McKee

TEM/kak
Enclosures

cc: Deanna Garrison