

RECEIVED

AUG 13 2012

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

OPERATOR: License # 33491
Name: King Oil Operation
Address 1: 1746 150th Ave.
Address 2: _____
City: Ellis State: KS Zip: 67637 + _____
Contact Person: Rodney King
Phone: (785) 259-3038
CONTRACTOR: License # 5184
Name: Shields Oil Producers Inc.
Wellsite Geologist: Clifford Ottaway
Purchaser: Plalins Marketing

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil WSW SWD SLOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

4-10-12 4-18-12 5-10-12
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-051-26297-00-00
Spot Description: SW-NE-NE-NE
SW_NE_NE_NE Sec. 11 Twp. 13 S. R. 20 East West
360 Feet from North / South Line of Section
335 Feet from East / West Line of Section
Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
County: Ellis
Lease Name: King Well #: A #2
Field Name: Werth Southeast
Producing Formation: Lansing
Elevation: Ground: 2131 Kelly Bushing: 2136
Total Depth: 3863 Plug Back Total Depth: 3862
Amount of Surface Pipe Set and Cemented at: 255 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: 1439 Feet
If Alternate II completion, cement circulated from: 3863
feet depth to: 0 w/ 365 sx crnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content: 0 ppm Fluid volume: 160 bbls
Dewatering method used: Evaporate
Location of fluid disposal if hauled offsite:
Operator Name: Blackhawk Production Company
Lease Name: Rural Brull Shro License #: 32504
Quarter _____ Sec. 30 Twp. 14 S. R. 8 East West
County: Ellis Permit #: 26000-232

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rodney L. King
Title: operator Date: 8-9-12

KCC Office Use ONLY

Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Dlg Date: 8/31/12

Operator Name: King Oil Operation Lease Name: King Well #: A #2
 Sec. 11 Twp. 13 S. R. 20 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wire-line Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No

Electric Log Submitted Electronically Yes No
 (If no, Submit Copy)

<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample
Name	Top	Datum
LKC	3438	-1302
Arb	3852	-1717

List All E. Logs Run:
**Micro Log, Dual Induction Log, Cement Bond,
 Compensated Density Neutron Log**

RECEIVED
 AUG 13 2012

KCC WICHITA

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	255	common	170	
Port Collar	7 7/8	5 1/2	14	1439	common	165	
Long String	7 7/8	5 1/2	14	3863	common	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3594-3600	750 MCA	
4	3618-3628	750 MCA	
4	3640-3650	750 MCA	
4	3471-3475	750 MCA	

TUBING RECORD: Size: 2 7/8 Set At: 3818 Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method: Flowing Pumping Gas Lift Other (Explain) _____

Estimated Production Per 24 Hours: Oil 10 Bbls. Gas None Mcf Water 50 Bbls. Gas-Oil Ratio _____ Gravity _____

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. (Submit ACO-5) <input type="checkbox"/> Commingled (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
-------------------------------------------------------------------------------------------------------------------------------------------------------------------	------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------	-----------------------------------------------

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 327

Date	4-18-12	Sec.	11	Twp.	13	Range	20	County	Ellis	State	KS	On Location		Finish	4:45 a.m.
Lease	King	Well No.	A-2		Location Ellis & Hwy 40 E 1500' W 1/2 S into										
Contractor	Shield's				Owner										
Type Job	Production string				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Hole Size	7 7/8		T.D.		3867										
Csg.	5 1/2		Depth		3866										
Tbg. Size			Depth		King Oil										
Tool	Port Collar		Depth		1439										
Cement Left in Csg.	42'		Shoe Joint		42'										
Meas Line			Displace		932 1/4 BCL										
Cement Amount Ordered											200 com 100 lbs salt				

EQUIPMENT

Pumptrk	5	No.	Cement	500 gal mid clear	200
			Helper		
Bulktrk		No.	Driver	Brett	
			Driver		
Bulktrk	14	No.	Driver	12.0K	
			Driver		

JOB SERVICES & REMARKS

Remarks:	Calcium	KCL 2 gal
Rat Hole	Hulls	
Mouse Hole	Salt	17
Centralizers	Flowseal	
Baskets	Kol-Seal	
DV or Port Collar	Mud CLR 48	
5 1/2 set @ 3866	CFL-117 or CD110 CAF 38	
Est. Circulation	Sand	
mid clear 100BL spacer	Handling	217
mid clear cement 5 1/2 with 1555K	Mileage	
Clear lines D/S Hole 1st 20BL with	FLOAT EQUIPMENT	
Kol-Plug landed 1500#. Release	Guide Shoe	5 1/2
Pressure Drop	Centralizer	8 Turbolizers
	Baskets	2
	AFU Inserts	Port Collar
	Float Shoe	1
	Latch Down	1

Pumptrk Charge
Mileage 17

Signature: *[Handwritten Signature]*

Pumptrk Charge	proal Long String	Tax	
Mileage	17	Discount	
RECEIVED		Total Charge	
AUG 13 2012			

KCC WICHITA

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 651

Date	5-9-12	Sec.	11	Twp.	13	Range	20	County	Ellis	State	KS	On Location	11:30 a.m.	Finish	
Lease	KING A		Well No.	2		Location		Yacometon + CD 40 W to 100 R 10 NW 5 in to							
Contractor	Western Well						Owner								
Type Job	Port Collar						To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	7 7/8		T.D.			Charge To King Oil									
Csg.	5 1/2		Depth			Street									
Tbg. Size	2 7/8		Depth			City State									
Tool	Port collar		Depth 1434			The above was done to satisfaction and supervision of owner agent or contractor.									
Cement Left in Csg.			Shoe Joint			Cement Amount Ordered 225 QMDC 1/4 FF 10									
Meas Line			Displace			* 2 sand & 150SK * used 165									

EQUIPMENT					
Pumptrk	5	No.	Cement Helper Craig	Common	165
Bulktrk		No.	Driver Dave	Poz. Mix	
Bulktrk	14	No.	Driver Zennie	Gel.	

JOB SERVICES & REMARKS	
Remarks:	Hulls
Rat Hole	Salt
Mouse Hole	Flowseal 50#
Centralizers	Kol-Seal
Baskets	Mud CLR 48
D/V or Port Collar	CFL-117 or CD110 CAF 38

Load Hole Test to 1000#. Spot sand @ 1550 Open Tool + Est. Circulation Mix 165 SK + Cement Circulator. Pressure Test to 1000# Kld. Run 5 joints + wash clean. Run tubing to 3250 + wash sand off Plug.

used 165

FLOAT EQUIPMENT	
Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Pumptrk Charge	port collar	Tax	
Mileage	17	Discount	
RECEIVED		Total Charge	
AUG 13 2012			

X Signature

KCC WICHITA

QUALITY WELL SERVICE, INC.

5522

Home Office 324 Simpson St., Pratt, KS 67124

Heath's Cell 620-727-3410
Office / Fax 620-672-3663

Rich's Cell 620-727-3409
Brady's Cell 620-727-6964

Date	8-11-12	Sec.	11	Twp.	13	Range	20	County	Ellis	State	KS	On Location		Finish	Sum
Lease	800	Well No.	A-2		Location										
Contractor	She. W's Drilling #2							Owner							
Type Job	Surface							To Quality Well Service, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.							
Hole Size	12 1/4							ED. 265							
Csg.	3 5/8							Depth 265							
Tbg. Size								Depth							
Tool								Street							
Cement Left in Csg.	15.9							City							
Meas Line								State							
EQUIPMENT							The above was done to satisfaction and supervision of owner agent or contractor.								
Pumptrk	No.	8	Common 170												
Bulktrk	No.	7	Poz. Mix												
Bulktrk	No.		Gel. 3												
Pickup	No.		Calcium 6												
JOB SERVICES & REMARKS							Hulls								
Rat Hole							Salt								
Mouse Hole							Flowseal								
Centralizers							Kol-Seal								
Baskets							Mud CLR 48								
D/V or Port Collar							CFL-117 or CD110 CAF 38								
Run 6 hrs of 3 5/8 casing string							Sand								
							Handling 179								
1st circulation with mud pump							Mileage 12								
							FLOAT EQUIPMENT								
Landed up and moved 170 ex and shut down - Released plug and disp 15.9 bbl 1120' shut in @ 300psi							Guide Shoe								
							Centralizer								
							Baskets								
							AFU Inserts								
							Float Shoe								
							Latch Down								
cement did circulate.															
							Pumptrk Charge Surface								
-thank you							Mileage 12								
							Tax								
							Discount								
							Total Charge								

X Signature _____

RECEIVED
AUG 13 2012

KCC WRIGHT