### RECEIVED AUG 2 4 2012

#### KCC WICHITA

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



Form ACO-1 June 2009 Form Must Be Typed Form must be Signed All blanks must be Filled

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 32145	API No. 15 - 15-003-25,122 -0000
Name: tom baugher	Spot Description:
Address 1: 27914NE2250RD	nw sw ne ne Sec. 17 Twp. 21 S. R. 20 East West
Address 2:	4293 Feet from North / South Line of Section
City: greeley State: ks Zip: 66033 +	1043 Feet from East / West Line of Section
tom haugher	<del></del>
Phone: (785) 867-2413	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	□ NE □ NW ► SE □ SW
CONTRACTOR: License # 32079	County: anderson B-7
Name: Leis, John E.	Lease Name: Well #:
Wellsite Geologist:	Field Name: Dustricity Shoesting
Purchaser:	Producing Formation: Squirrel
Designate Type of Completion:	Elevation: Ground: n/a Kelly Bushing:
☐ New Well ☐ Re-Entry ☐ Workover	Total Depth: 875 Plug Back Total Depth: 863.3
Oil wsw swd slow	Amount of Surface Pipe Set and Cemented at: 20 Feet
Gas D&A ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
☐ OG ☐ GSW ☐ Temp. Abd.	If yes, show depth set: Feet
CM (Coal Bed Methane)	If Alternate II completion, cement circulated from:
Cathodic Other (Core, Expl., etc.):	feet depth to: sx cmt.
If Workover/Re-entry: Old Well Into as follows:	
Operator:	Pulling Field Management Clan
Well Name:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Original Comp. Date: Original Total Depth:	Chloride content: ppm Fluid volume: bbls
☐ Deepening ☐ Re-perf. ☐ Conv. to ENHR ☐ Conv. to SWD	
Conv. to GSW	Dewatering method used:
Plug Back: Plug Back Total Depth	Location of fluid disposal if hauted offsite:
Commingled Permit #:	Operator Name:
Dual Completion Permit #:	
	Lease Name: License #:
ENHR Permit #:	Quarter Sec Twp S. R East West
GSW, Permit #:	County: Permit #:
6/27/12 6/28/17 6/28/17	
Spud Date or Date Reached TD Completion Date or Recompletion Date	
Kansas 67202, within 120 days of the spud date, recompletion, workover or of side two of this form will be held confidential for a period of 12 months if re	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information quested in writing and submitted with the form (see rule 82-3-107 for confidence of the control
AFFIDAVIT  I am the affiant and I hereby certify that all requirements of the statutes, rules and	KCC Office Use ONLY

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _	Som Bay	alie-		
Title:	Operativ	Date:	8/15/12	

KCC Office Use ONLY
Letter of Confidentiality Received
Date:
Confidential Release Date:
Wireline Log Received
Geologist Report Received
UIC Distribution
ALT     VII   III Approved by: Date: \$ 31112

Operator Name: <u>tOr</u>	<u>n baugher</u>			Lease	Name:.	<u>kırk</u>		weil #: _B-	<u>7</u>		
Sec. 17 Twp21	21s. n.20East			Coun	County: anderson			<del></del>			
time tool open and cl recovery, and flow ra	how important tops ar osed, flowing and shu tes if gas to surface to Attach final geologica	ut-in press est, along	ures, whether s with final chart(	shut-in pre	ssure rea	ached static level	, hydrostatic p	ressures, bottom	hole temp	perature, fluid	
Drill Stem Tests Take		Y	es 🗹 No	,		_og Formatio	on (Top), Dept	h and Datum		Sample	
Samples Sent to Geological Survey						Name see attach log		Тор		Datum	
Cores Taken Yes Electric Log Run Yes Electric Log Submitted Electronically		es 🗌 No	=			RECEIVED					
(If no, Submit Cop								AU	G 2 4 2	2012	
List All E. Logs Run: Gamma Ray								KCC WICHITA			
		Ren		RECORD		lew Used	tion etc				
Purpose of String	Size Hole Drilled	Siz	ze Casing t (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used		and Percent Additives	
	9.875	7.00				20	portland	6	<u> </u>	<del></del>	
	5.625	2.875				869	portland	125	2%ge	<u>-</u>	
			ADDITIONAL	CEMENT	FING / SQ	UEEZE RECORD	<u> </u>		<u> </u>	<del> </del>	
Purpose: Depth Typ Top Bottom		Тура	rpe of Cement # Sacks Use								
Protect Casing Plug Back TD Plug Off Zone											
	<u> </u>	1		ļ <u>.</u>							
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated				•	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  De					
2	799.0-809.0	21per									
2	811.0-821.0	21pei	rfs.					<u></u>			
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*** **********************************			•					· · · · · · · · · · · · · · · · · · ·	<del></del>		
TUBING RECORD:	Size: 2.875	Set At: 869.0		Packer	At:	Liner Run:	Yes	No		L	
Date of First, Resumed	Production, SWD or EN	IHA,	Producing Meth	hod: <b>V</b> Pump	ing	Gas Lift 🔲	Other (Explain)				
Estimated Production Per 24 Hours	oii n/a	Bbls.	Gas O	Mcf	Wa	iter E	3bts.	Gas-Oil Ratio		Gravity	
DISPOSITI	ION OF GAS:	<u></u>		METHOD C	OF COMPL	ETION:		PRODUCT	ION INTER	VAI ·	
Vented Sol	d Used on Lease		Open Hole	Perf.	Dual	ly Comp. Co	mmingled omit ACO-4)				
(If vented, Su	ibmit ACO-18.)	$-$   $\square$	Other (Specify)								



# CONSOLIDATED ON WOR SOUTHER, LLC

TICKET NUMBER 37373

LOCATION Offaux KS

FOREMAN Fred Mader

0-431-9210 or 800-467-8676  WELL NAME & NUMBER SECTION TOWNSHIP  DATE CUSTOMER # WELL NAME & NUMBER SECTION TOWNSHIP  A SECTIO	
DATE CUSTOMER	OUNTY
STONER  BEB O' Recovery  STONER  BEB O' Recovery  ATTHE STATE  STATE  STONER  STATE  S	N
ACCOUNT QUANTY OF UNITS  ACCOUNT ACCOUNT ACCOUNT OF ACCOUNT	RIVER
SELING ADDRESS  A 7914 NE 22 TO RD  A 7914 NE 22 TO RD  STATE  (ared	,
ATTIME STATE  TO BETTYP STATE  AS (66.23)  HOLE SIZE  AS HOLE DEPTH 5.25. CASING SIZE & WEIGHT 2 FELL  DESTYPE LOWER SIZE  AS ING DEPTH 86.07  BRILE TUBING  AS ING DEPTH 86.07  AND THERE  TUBING  TUBING  WATER Gallek  WATER GA	
Garcely  Gar	
Garcely RS 66033 HOLE SET 79 HOLE SET 37 HOLE SET 37 HOLE SET 37 CASING SUE & WEIGHT 275 CASING SUE & WEIGHT 184 CASING 22 PM 184 CASING 24 P	
BYPE LOURTY HOLE SIZE 55 HOLE DEPTH 57.5 CONTINUES OF THE TUBING SURRY WEIGHT SURRY WEIGHT SURRY WEIGHT SURRY WEIGHT SURRY WEIGHT SURRY WEIGHT SO SOLD DISPLACEMENT PSI MIX PSI RATE X2M SURRY WEIGHT SOLD DISPLACEMENT PSI MIX PSI RATE X2M SURRY WEIGHT SOLD DISPLACEMENT PSI MIX PSI RATE X2M SURRY WEIGHT SOLD DISPLACEMENT PSI MIX PSI RATE X2M SURRY WEIGHT SOLD DISPLACE SIZE TO SURVEY SOLD DISPLACE SURVEY SURVEY SOLD DISPLACE SURVEY SURVEY SURVEY SOLD DIS	E
ACCOUNT QUANITY Or UNITS DESCRIPTION of SERVICES or PRODUCT CODE STORM ACCOUNT ON MILEAGE STORM	
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LURRY WEIGHT 5.0500-DISPLACEMENT PSI MIX PSI  SEMARKS: F stablish pump mts. Mix y Pump 100 fremant 276 Cal. Cemast to young 105 sks 50/50 Pos Mix y Pump 100 fremant 276 Cal. Cemast to young 105 sks 50/50 Pos Mix Cemant 276 Cal. Cemast to young 105 sks 50/50 Pos Mix Cemant 276 Cal. Cemast to young 105 sks 50/50 Pos Mix Cemant 276 Cal. Cemast to young 105 sks 50/50 Pos Mix Cemant 276 Cemant 276 Cemant 276 Cemant 276 Cemant 276 Cemant 276 Cemant 105 Cemant 276	0
EMARKS: F stablish pump htts  + Pump 125 sks 50/50 Par Mir Cement 26 Cal. Cement 70  + Pump 125 sks 50/50 Par Mir Cement 26 Cal. Cement 70  Shiftee. Flush pump & lines clean Displace 2%.  rubbar plus to cessin 71). Pressure to 900 PS1.  Release Bressure to set float value. Shut in casing  Release Bressure to set float value. Shut in casing  Account Code Jumity or Units Description of Services or PRODUCT Unit PRICE  STOI Jump CHARGE 755  STOIC Jump Charge 755  RECEIVED AUG 24 2017  RECEIVED	
+ Pump 125'sks SOSS FOR Miss clean Displace 22  Surface Flush pump & lines clean Displace 25  rubbar plus to cash TI). Pressure to 800 = PSI.  rubbar plus to cash TI). Pressure to 800 = PSI.  Release pressure to sex float Value. Shut in cash in C	
Surface Flush pump + lines Cissure to 800 # PSI.  Vubbar plus to casing 71), Pressure to 800 # PSI.  Release pressure to sex flood value. Short in casing  Fund Made.  Leis Drilling - Matt.  Account Code Quantity or units Description of Services or Product Unit Price  Stole , Pump Charge #25  Stole , Mileage  Story 2 869 Casing footage  Story 161.25 Tan Miles  Story 161.25 Tan Miles  Story 161.25 Tan Miles  Story 185 Sks Solso for Mile Cement  11168 310# fremlum Cul  11168 310# fremlum Cul  4402 1 25 Robber fly  RECEIVED	
Release Bressure to sex float Value. Shot in carry Release Bressure to sex float Value. Shot in carry Release Bressure to sex float Value. Shot in carry  Full Made  Account Quantity or Units DESCRIPTION of SERVICES or PRODUCT UNIT PRICE  STOL , PUMP CHARGE	
Release Bressure B set [184]  Full Made  Leis Drilling - Matt.  ACCOUNT QUANTTY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE  SYO1	
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE  5701  5406  5407  5407  5407  5407  5407  5501  125 CKs  50/50 Par Miles  11/168  310 42 Premium Cul 4402  1 22 RECEIVED  AUG 24 2077  AUG 24 2077	
ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE  STO!  SYOE  SYOE  SYOP  JESS DESCRIPTION OF SERVICES OF PRODUCT  PUMP CHARGE  MILEAGE  SYOP  JOS DESCRIPTION OF SERVICES OF PRODUCT  MILEAGE  SYOF  JOS DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  CODE  SYOF  JOS DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  CODE  SYOF  SYOF  SYOF  JOS DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  SYOF  SYOF  SYOF  SYOF  JOS DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  UNIT PRICE  SYOF  SYOF	
ACCOUNT QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE  STO!  SYOE  SYOE  SYOE  SYOE  SYOTA  161.25  TON M.Tes  505/7006  11/158  310 44  PYEMIUM CHE  RECEIVED  AUG 24 2017	
ACCOUNT CODE  QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PRODUCT  UNIT PRICE  PUMP CHARGE  STO 1  MILEAGE  STO 2  SCO 6  STO 7  STOTA /61.25  Tom M.Tes 667  STOOK /Ar Transport 505/7006  SSOIC  MILEAGE  STOOK /Ar Transport 505/7006  MILEAGE  STOOK /Ar Transport 505/7006  MILEAGE  STOOK /Ar M.Tes 667  Transport 505/7006  MILEAGE  MILEAGE  Transport 505/7006  MILEAGE  MI	
ACCOUNT CODE QUANITY OF UNITS DESCRIPTION OF SERVICES OF PRODUCT UNIT PRICE  STOLE  ST	
ACCOUNT CODE QUANITY OF UNITS  DESCRIPTION OF SERVICES OF PROCESS  SYO 2  SCOPE PUMP CHARGE  MILEAGE  SYO 2  SCOPE PORT PORT PORT SOS PORT M. G. C.	TOTA
Pump Charge   Fig.     Syo 6	1030
5402 869 Casing footage 5402 869 Casing footage 54074 161.25 Tan Miles 5501C 1hr Transport 505/106  5501C 1hr Transport  61124 125 ck; 50/50 for Mile Cement 11188 310# fremium Gel 4402 1 2½ Rubber Ply AUG 24 2012	N/C
5402 869 Casing footage 5402 869 Ton Miles 667 54074 161.25 Ton Miles 505/706  5501C The Transport 505/706  11188 310# Premium Gul 4402 1 25's Rubber Ply AUG 24 2012	NIS
54074 161.25 Ton M.Tes  54074 161.25 Ton M.Tes  5501c 1hr Transport 505/7106  11/24 125 5Ks 50/50 Par M. Cement  11/16 310# Premium Cul  4402 1 2/2 Rubber Ply  RECEIVED  AUG 24 2012	2/6
5501C /hr Transport  5501C /hr Transport  5501C /hr Transport  50124 /25 5ks 50/50 Par M., Cement  11168 310 4 Premium Gul  11168 310 4 Premium Gul  4402 / Dhbar Ply  RECEIVED  AUG 24 2012	1/2
SSOIE   135 KK   SO/50 Por Mi, Cement   1/18   310 # Premium (ul.   1/18   3/2   Rubber Ply     RECEIVED     RECEIVED     AUG 24 2012	
4402 / 5% Rubbar Ptg RECEIVED AUG 24 2012	
4402 / 2% Rubbar Ptg  RECEIVED  AUG 2 4 2012	136
4402 / 5% Rubbar Ptg  RECEIVED  AUG 24 2012	6
4402 / 5% Rubbar Ptg RECEIVED AUG 24 2012	
RECEIVED AUG 2 4 2012	
AUG 2 4 2012	
KCC WICHITA	
	<del> </del>
7-6% SALES TAX	1/
Ravin 3737  250942  ESTIMATED TOTAL	29
Flavir 3737  DATE TITLE TITLE TITLE DATE TITLE	

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the custome account records, at our office, and conditions of service on the back of this form are in effect for services identified on