



KANSAS CORPORATION COMMISSION 1091033
OIL & GAS CONSERVATION DIVISION

Form ACO-1
June 2009
Form Must Be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # 5150
Name: Colt Energy Inc
Address 1: PO BOX 388
Address 2: _____
City: IOLA State: KS Zip: 66749 + 0388
Contact Person: SHIRLEY STOTLER
Phone: (620) 365-3111
CONTRACTOR: License # 33606
Name: Thornton Air Rotary, LLC
Wellsite Geologist: REX ASHLOCK
Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
 Gas D&A ENHR SIGW
 OG GSW Temp. Abd.
 CM (Coal Bed Methane)
 Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to ENHR Conv. to SWD
 Conv. to GSW
 Plug Back: _____ Plug Back Total Depth _____
 Commingled Permit #: _____
 Dual Completion Permit #: _____
 SWD Permit #: _____
 ENHR Permit #: _____
 GSW Permit #: _____

<u>06/07/2012</u>	<u>06/11/2012</u>	<u>07/27/2012</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-031-23257-00-00

Spot Description: _____
SE SW SE SW Sec. 36 Twp. 22 S. R. 16 East West
165 Feet from North / South Line of Section
1815 Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

County: Coffey
Lease Name: Glue Trust, E & I (852) Well #: I6-i
Field Name: NEOSHO FALLS-LEROY
Producing Formation: LOWER SQUIRREL

Elevation: Ground: 1013 Kelly Bushing: 0
Total Depth: 1052 Plug Back Total Depth: 1042
Amount of Surface Pipe Set and Cemented at: 63 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from: 1052
feet depth to: 0 w/ 130 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: 0 ppm Fluid volume: 0 bbls
Dewatering method used: Evaporated
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License #: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Letter of Confidentiality Received
Date: _____
 Confidential Release Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
ALT I II III Approved by: Deanna Garris Date: 08/22/2012



1091033

Operator Name: Colt Energy Inc Lease Name: Gleue Trust, E & I (852) Well #: 16-i
 Sec. 36 Twp. 22 S. R. 16 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach complete copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Submitted Electronically <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (If no, Submit Copy) List All E. Logs Run: GAMMA RAY/NEUTRON/CCL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum ATTACHED
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.25	8.650	24	63	CLASS A	64	
LONG STRING	6.75	4.5	10.5	1042	CLASS A	130	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
— Perforate				
— Protect Casing				
— Plug Back TD	-			
— Plug Off Zone	-			

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	971-976	50GAL	971-976
		200# 20/40 SAND	
		800# 12/20 SAND	

TUBING RECORD:	Size:	Set At:	Packer At:	Liner Run: <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumed Production, SWD or ENHR.	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) _____
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease (If vented, Submit ACO-18.)	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled (Submit ACO-5) (Submit ACO-4) <input type="checkbox"/> Other (Specify) _____	PRODUCTION INTERVAL: _____ _____
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CONSOLIDATED
Oil Well Services, LLC

SCANNED

TICKET NUMBER 39842

LOCATION Off Hwy

FOREMAN Alan Maden

PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT

Glenc Trust RE-CEMENT 16-i

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6.12.12	1828	Glenc Trust EOL # T-106	368	22	16	CF
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
GOLF Energy			516	Alan Mad Safety Meet		
MAILING ADDRESS			368	Alan Mad	AKM	
P.O. Box 388			505/T-106	Kei Car	KL	
CITY	STATE	ZIP CODE	611	Joe Kap	JK	
Ida	KS	66749				

JOB TYPE long string HOLE SIZE 6 7/8 HOLE DEPTH 1032 CASING SIZE & WEIGHT 4 1/2
 CASING DEPTH 8040 DRILL PIPE _____ TUBING _____ OTHER bathe 1036
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT IN CASING yes
 DISPLACEMENT 16 DISPLACEMENT PSI 800 MIX PSI 200 RATE 4 bpm

REMARKS: Hold crew meet. Established rate. Mixed + pumped 100# customers gel followed by 10 bbl dye marker. Mixed + pumped 130 sk Portland A plus 2% gel. Added customers gel to load to bring to 3% gel. Circulated dye. Flushed pump. Pumped plug to float at 1036'. Checked depth Set float. Closed valve. Circulated 5 bbl returns.

Thornton / Faith Well Service.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	
5406		MILEAGE	368	1030.00
5402	1040'	Casing footage	368	
5407A	312	ton miles	611	418.08
5501C	3 hr	transport	T-106	336.00
11045	130 sk	Portland A		1943.50
11183	344	gel		51.24
4404	1	4 1/2 plug		45.00
1123	4000	city water		66.00
SALES TAX				132.67
ESTIMATED TOTAL				4022.49

Rev'n 3737

AUTHORIZATION _____

Alan Maden

TITLE _____

250521

DATE _____

6/13/12

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SCANNED

Air Drilling Specialist
Oil & Gas Wells

THORNTON AIR ROTARY, LLC
Office Phone: 620-879-2073

PO Box 449
Caney, KS 67333

Date Started	6/7/2012
Date Completed	6/11/2012

Well No.	Operator	Lease	A.P.I #	County	State
36-I	Colt Energy	Gloue Trust E & I	15-031-23257-00-00	Coffey	Kansas
1/4	1/4	1/4	Sec. 36	Twp. 22	Rge. 16

Driller	Type/Well	Cement Used	Casing Used	Depth	Size of Hole
Brantley	Oil	Consolidated	62' 8 5/8	1052	6 3/4

Formation Record

0-25	DIRT	860-875	SHALE		
25-51	CREEK GRAVEL	875-880	LIME		
51-200	SANDY SHALE	880-896	SHALE		
200-242	LIME	896-898	LIME		
242-316	SHALE	898-933	SHALE		
316-332	LIME	933-935	LIME		
332-346	SHALE	935-965	SANDY SHALE		
346-390	LMY SHALE	965-966	LIME		
390-428	SANDY LIME	966-969	SANDY SHALE		
428-457	RED SHALE	968-988	CORE		
411	GETTING DAMP	969-970	LIME		
457-459	LIME	970-974	SAND/ GOOD SHOW & ODOR/ SHOW IN PIT		
459-486	LMY SHALE	974-977	SANDY SHALE/ OILY		
500	WENT TO WATER	977-988	SHALE		
486-538	LIME	988-1029	SANDY SHALE		
538-555	SHALE	1029-1030	COAL		
555-565	LIME	1030-1052	SANDY SHALE		
565-570	SHALE	1052	TD		
570-575	LIME				
575-578	SHALE				
578-591	LIME				
591-751	SHALE				
751-752	COAL				
752-758	LIME				
758-781	SHALE				
781-787	LIME				
787-794	SHALE				
794-806	SAND / SLIGHT ODOR				
806-850	SHALE				
850-860	LIME				